

LITTLE ROCK, ARKANSAS

A Component Unit of the City of Little Rock, Arkansas

Annual Comprehensive Financial Report

For the Years Ended December 31, 2021 and 2020



LITTLE ROCK WATER RECLAMATION AUTHORITY

Little Rock, Arkansas A Component Unit of the City of Little Rock December 31, 2021 and 2020

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LITTLE ROCK WATER RECLAMATION AUTHORITY

Little Rock, Arkansas A Component Unit of the City of Little Rock December 31, 2021 and 2020

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INTRODUCTORY SECTION







April 12, 2022

To Little Rock Water Reclamation Commission, Little Rock City Board of Directors, and Little Rock Water Reclamation Authority Customers

The staff of Little Rock Water Reclamation Authority (LRWRA or the Utility) is proud to present the Annual Comprehensive Financial Report for the fiscal years ended December 31, 2021 and 2020. State law requires every general-purpose local government publish a complete set of audited financial statements for each fiscal year. This report is published to fulfill that requirement for the fiscal year ended December 31, 2021. Responsibility for the accuracy of the data and the completeness and fairness of the presentation, including all disclosures, rests with LRWRA.

The Annual Comprehensive Financial Report is management's representation of the finances of LRWRA. Management assumes full responsibility for the completeness and reliability of all the information presented in this report, based upon a comprehensive framework of internal control that LRWRA has established for this purpose. Because the cost of internal controls should not outweigh their benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements will be free from material misstatement.

LRWRA's financial statements have been audited by **BKD**, LLP, a firm of licensed certified public accountants. BKD has issued unmodified (clean) opinions on LRWRA's financial statements for the years ended December 31, 2021 and 2020. The independent auditor's report is located at the front of the financial section of this report.

Management's discussion and analysis (MD&A) immediately follows the independent auditor's report and provides a narrative introduction, overview, and analysis of the basic financial statements. MD&A complements this letter of transmittal and should be read in conjunction with it.

Profile of the Government

The 1933 Arkansas General Assembly Enacted Act 132 authorizes all cities and towns in the state to levy user charges against property owners "to construct, own, equip, operate, maintain, and improve" sewage collection and treatment systems. In June 1935, a full-fledged Sanitary Sewer Committee was appointed, and the City of Little Rock Sanitary Sewer System was created. The seven-member committee changed the governing board from Little Rock Sanitary Sewer Committee (LRSSC) to Little Rock Water Reclamation Commission (LRWRC) in 2015. LRWRC changed the organization's name from Little Rock Wastewater (LRW) to Little Rock Water Reclamation Authority (LRWRA) in July 2017. The LRWRC manages and controls the City's sewer system. The LRWRC and LRWRA must seek approval of all sewer rate increases and long-term financing through the City of Little Rock Board of Directors (LRBOD). The LRBOD appoints LRWRC members. The LRWRC in turn hires a Chief Executive Officer. The LRWRC meets publicly on the third Wednesday of each month.

LRWRA provides wastewater service to its customers. For financial reporting purposes, LRWRA is considered a component unit of the City of Little Rock, Arkansas. The LRWRC operates and manages LRWRA with the City of Little Rock (City) having the power to impose its will on LRWRA. LRWRA adopts an annual operating, capital, and debt service budget along with associated rates and fees for services; and issues updates to its Rules and Regulations.

LRWRA recovers the cost of providing wastewater services primarily through user charges and collects a Franchise Fee which is remitted to the City.

The LRWRC is required to adopt a final budget by no later than the close of the fiscal year. This annual operating and capital budget serves as the foundation for LRWRA's financial planning and control. The budget is submitted by each department, consolidated and prepared by the Finance Department and reviewed by the budget subcommittee before final approval from the LRWRC. Financial overviews are presented at each monthly LRWRC meeting to show that current operations are being conducted in accordance to management's intentions.

Factors Affecting Financial Condition

The information presented in the financial statements is perhaps best understood when it is considered from the broader perspective of the specific environment in which LRWRA operates.

Local Economy

The City currently enjoys a favorable economic environment and local indicators point to continued stability. The City is the capital and largest city of Arkansas as well as the governmental, economic, cultural, and financial center of the state. The City and surrounding communities have a mix of industry – state government, centralized health care centers, a financial sector, information sector and a variety of other sectors that are not cyclical. As Arkansas's capital city, Little Rock is renowned for its charming hospitality, history, and culture. Recently ranked the third most "Travel Worthy State Capital," by *USA Today* readers, Little Rock continues to garner national and international acclaim for its quality of life and tourism amenities.

The customer base has continued to grow at a slow but steady pace from previous years for the domestic (residential) and non-domestic (non-residential) users of the City of Little Rock Water Reclamation System (the System). The number of domestic customer accounts has increased by 3.50% over the past 10 years, while non-domestic customer accounts have increased by 4.86% over the same period. The overall growth of total customer accounts for the 10-year period is 3.64%, a decrease of 1.19% from 2020.

Long-Term Financial Planning

The Capital Improvement Plan (CIP) is a multi-year plan to address capital projects outlined in the System Evaluation and Capacity Assurance Plan (SECAP), the SECAP update, and routine expenditures to maintain infrastructure and replace aging fleet and equipment. The SECAP was adopted as part of the Sierra Club Settlement Agreement dated September 12, 2001. In 2006, Arkansas Department of Environmental Quality (ADEQ) and LRWRA signed a Consent Administrative Order (CAO) to address sanitary sewer overflows. The deadline to complete all the requirements of the CAO was initially set at January 1, 2016. In 2010, RJN Group was selected to provide LRWRA with an update to the SECAP report. In 2011, the deadline to complete the requirements of the CAO was extended three years to December 31, 2018. During 2015, LRWRA changed the capital improvement program to focus on Collection System Overflow Mitigation Projects instead of wet weather storage facilities. Because of these changes, the deadline to complete all the requirements of the CAO and the Settlement Agreement was extended to December 31, 2023.

The 10-year plan contained in the 2022 budget includes estimated capital expenditures required to meet the goals of the SECAP plan from the study completed in 2002, the updated study from 2010, and the new Collection System Overflow Mitigation Projects by December 31, 2023. The plan is updated annually to reflect the latest priorities, updated cost estimates, and anticipated funding. Total estimated costs remaining to satisfy the CAO requirements are \$19.3 million. *Note* 8, Litigation, of the audit discusses the Settlement Agreement in more detail.

Total capital expenditures of \$42.9 million are planned for 2022. Of this amount, \$35.6 million relates to carryover projects and \$7.3 million is proposed for new capital projects.

The Utility estimates that capital improvements required over the next 10 years, both to comply with the Settlement Agreement and the CAO and for routine capital improvements, will cost \$342.6 million. Some of the larger capital projects included in the capital budget are as follows:

Collection System Rehabilitation Capacity Assurance Projects

Various rehabilitation projects are forecast to require expenditures totaling \$35.5 million over the next 10 years through 2031. The total cost of work scheduled during 2022 is \$15.6 million and will be funded with system revenues and sewer revenue bonds issued in 2018, 2019, and 2020. The balance of the cost will be funded with System revenues and sewer revenue bonds to be issued in future years.

Trenchless Sewer Line Rehabilitation

Trenchless sewer line rehabilitation is for the renewal of structurally deteriorated line segments that contribute to non-capacity overflows. The line segments for trenchless rehabilitation are typically located in areas where replacement by reconstruction is costly due to site restrictions. For 2022, \$4.1 million is forecasted for trenchless rehabilitation work. The Utility is projecting that \$29.5 million will be needed in total for years 2021 to 2030. This project is being funded with System revenues and current sewer revenue bonds from 2018, 2019, and 2020 along with future bond issues.

Large Diameter Pipe Inspection and Rehabilitation

A large diameter pipe inspection and rehabilitation program started to address the renewal of structurally deteriorated line segments. The 2022 cost is estimated at \$5.3 million. The identified line segments will be prioritized and placed on a rehabilitation schedule. The rehabilitation is estimated at a total cost of \$21.6 million through 2026 and will be funded by System revenues and revenue bonds issued in 2018 and 2020.

Adams Field Water Reclamation Facility - Parallel Treatment Installation/Disinfection

To help reduce wet-weather overflows, LRWRA is in the construction phase to increase the peak flow treatment capacity of its Adams Field Water Reclamation Facility (AFWRF) to 94 million gallons per day (MGD) by installing media filters and additional treatment facilities that will be operated in parallel with the existing activated sludge facilities. The project construction is expected to be finalized by Spring 2022. Through December 31, 2021, \$38.6 million had been expended. The funding sources are sewer revenue bonds RLF 2016A and RLF 2020.

Jamison Pump Station Upgrade

The Jamison Road Pump Station was constructed in 1993. The station consists of five submersible pumps, which include two 25 hp and three 150 hp pumps. There are two grinders and screens—one on each of the inlet channels. Dry weather flow at the station is approximately 2 MGD. Peak pumping capacity is approximately 16 MGD. Overall, the wet well, valve vault, and building structure are in good condition and the station is functioning as designed. No changes are immediately required, but the SECAP recommended installing backup power, painting the ferrous surfaces at the station, and replacing the grinders with a mechanical bar screen when maintenance of the grinders becomes an issue. The project started in 2020 and is scheduled to be completed in 2022. Estimated total cost is \$3.1 million and will be funded by the sewer revenue bond RLF 2020.

Two Rivers Park Station

The Two Rivers Park Pump Station would allow the Walton Heights area sewer to operate independently during all wasting activities at Little Maumelle Water Reclamation Facility (LMWRF). The Walton Heights gravity line valve must be shut during wasting, or the flows from the LMWRF will back up in the lines and cause stoppages and overflows. This project would allow the flexibility to waste at the treatment plant when needed. The project is scheduled to start in 2022 and finish in 2024. Estimated total cost is \$3.8 million, with funding coming from the system revenues.

Financial Policies

LRWRA is accounted for as an Enterprise Fund, which is a proprietary fund. Enterprise Funds are used to account for operations that are financed and operated in a manner like private business enterprises. The intent of LRWRA is that the cost (including depreciation) of providing goods or services to the public on a continuing basis be financed or recovered primarily through user rates. All activities necessary to provide such services are accounted for in this fund including, but not limited to, administration, operations, maintenance, financing, and related debt issues and billing and collection.

Flow of Funds Policy

The flow of funds is established based on parity bond ordinances. The most recent City of Little Rock Bond Ordinance is No. 21,699.

The ordinance states that rates charged for services of the System are fixed by ordinances of the City and all System revenues shall be paid into a special fund designated "Sewer Fund" (or Revenue Fund). The System revenues deposited in the Revenue Fund are pledged and applied in sequence to: (a) current expenses of maintenance and operations; (b) payment, pro rata, into the bond fund being maintained in connection with the Parity Bonds and any Additional Bonds that require monthly deposits; (c) payment, pro rata, into the bond fund being maintained in connection with the Subordinate Bonds; (d) payment into the Deprecation Fund (3% of System Revenues remaining after disbursement into (a), (b), and (c) from above); and (e) any surplus in the Revenue Fund after making all disbursements and providing for all funds described above may be used for any lawful purpose related to the System authorized by the LRWRA.

Sewer Revenue Fund

All gross revenues are deposited into the Sewer Revenue Fund (Revenue Fund). Monies deposited in the Sewer Revenue Fund shall first be used to pay all Operation and Maintenance Expenses (O&M). The revenues of the System not actually required to pay Operation and Maintenance Expenses (Net Revenues) shall be transferred from the Revenue Fund to the other funds, in the order of priority, in the manner set forth in the Bond Ordinance.

Bond Fund

The following shall be deposited in the Bond Fund:

- 1. Such amounts, in equal monthly installments by the 10th of the month following the month of closing, and on or before the 10th of each month thereafter, as will be sufficient to pay principal and interest scheduled to come due on the bonds' next principal and interest payment date, less any amount already on deposit therein for such purposes derived from the proceeds of the bonds or from any other lawfully available source.
- 2. Additional sums as necessary to provide for the Trustee's fees and expenses and any arbitrage rebate payment due to be paid to the United States Treasury under Section 148(f) of the code.

Bond Reserve Fund

If the funds on deposit in the Bond Reserve Fund created for the benefit of all bonds are equal to the Reserve Fund Requirement, no deposits need to be made to the credit on the individual Bond Reserve Funds. However, should the Bond Reserve Fund at any time contain less than the Reserve Fund Requirement, then subject and subordinate to making the required deposits to the credit of the Bond Fund, LRWRA shall transfer from the Net Revenues in the Revenue Fund and deposit to the credit of the Bond Reserve Fund, by the 10th day of each month, such amounts in equal monthly installments to accumulate within no longer than a 24-month period equal to the Reserve Fund Requirement. The money on deposit in the Bond Reserve Fund may be used to pay the principal and interest on all bonds at any time there are not sufficient funds on deposit in the Bond Fund for such purposes.

Depreciation Fund

Three percent (3%) of the remaining money in the Revenue Fund at the end of each month after all payments required to be made from the Revenue Fund have been made and all deficiencies accumulated from prior months have been paid shall be deposited in the Depreciation Fund and shall be held in and paid out from such fund for the following purpose:

To be used solely for paying the cost of replacement made necessary by the depreciation of the System.

Contributions in Aid of Construction Fund

Any monies that may be received by the LRWRC that shall represent contributions in aid of construction shall be deposited in a separate account at the depository bank. Such contributions shall not be considered as part of the gross revenues of the System. Payments from such bank account shall be made only for the purposes for which the contributions were made, including any refunds that may become due to any contributor.

Capital Projects Fund

Any monies derived from the proceeds of Sewer Revenue Bond issues, State RLF issues or transfers from the Revenue Fund to finance major capital improvement projects.

Capital Improvements Budget Policy

A budget will be prepared for all capital expenditures contemplated, including estimated amounts to complete active construction projects, and capitalized purchases planned for the succeeding calendar year, and all projects for which a commitment of funds is to be made even though the actual expenditure will not occur in the succeeding year.

This budget is used for projecting anticipated capital requirements and becomes a vital element in the LRWRA Operating Plan.

The initial capital budget is prepared by each department at LRWRA, assimilated and reviewed by the Engineering and Finance departments, and submitted for approval to the Director of Engineering and the Executive Staff.

After the CEO's approval, the Capital Budget will be incorporated into the LRWRA Operating Plan and submitted to the LRWRC for approval.

Upon approval, all proposed expenditures included in the Capital Budget will be classified as "Planned Expenditures." Any of the capital expenditures proposed during the plan year which are not included in the approved capital budget will be classified as "Unplanned Expenditures."

Expenditures equal to or greater than \$5,000 on construction projects or purchases of new equipment are hereby defined as capital expenditures. Expenditures equal to or greater than \$5,000 on work, equipment parts, or a combination of the two, that add discernible life to an existing depreciated asset are also defined as capital expenditures. In general, expenses associated with additions, replacements, reconstructions, improvements or betterments qualify as capital expenditures.

Due to the complex nature of most capital improvement projects, they generally take more than one (1) fiscal year to complete. Therefore, many projects carry over from year to year before they are completed and placed into service. LRWRA does not award a project contract unless it is fully funded. However, many large projects have multiple year and/or multiple phase construction periods. LRWRA uses several benchmarks of efficiency to ensure capital budget integrity. These include timely completion clauses, aggressive efforts to minimize change orders, and tracking the progress of the overall Capital Improvement Plan (CIP).

The following is a typical schedule for the development of a CIP and an O&M budget:

- January 1 fiscal year begins.
- July and August department heads formulate their requests for O&M budgets as well as their capital budget requests for the upcoming budget year and the succeeding four years.
- September department heads and supervisors submit their budget requests, which are then combined into the first draft of the overall LRWRA budget. The CEO, officers, directors, department heads, and supervisors review the submitted budgets and establish priorities based on need and availability of funds.
- September (continued) any changes resulting from management reviews are made at that time. One or more members of the LRWRC, serving as the Budget Subcommittee, reviews the budget document with LRWRA staff. Any revisions resulting from the Budget Subcommittee's review are made at that time.
- October the budget is presented at the regularly scheduled LRWRC meeting.
- November the budget is considered for approval at the regularly scheduled LRWRC meeting.

Budget Amendment Policy

Operating or capital budget line item transfers are done on a memorandum basis and submitted by the requesting manager to the Controller. Budgetary transfers are subject to approval by management but do not require approval from the LRWRC. Emergency funding authorizations and amendments to the approved operating or capital budgets require approval from the LRWRC.

Revenue Policy

City of Little Rock Ordinance No. 21,080 requires that the LRWRC maintain rates sufficient to produce or yield revenues to provide in each fiscal year amounts adequate to pay all estimated expenses incurred for the operations and maintenance of the System as such expenses that shall accrue during the year. The current bond ordinance requires that LRWRA produce an additional amount equal to 100% of the aggregate amount required to be paid in such year for principal and interest and redemption premiums on bonds payable from the Bond Fund.

LRWRA is a component unit of the City of Little Rock and operates as an autonomous enterprise fund. Enterprise funds are used to account for operations that are financed and operated in a manner like a private business enterprise, where the intent of the governing body is that the costs of providing goods or services to the public on a continuing basis be financed or recovered primarily through user rates.

All activities necessary to provide such services are accounted for in this fund, including (but not limited to) administration, operations, maintenance, financing and related debt service, and billing and collection. Because LRWRA operates in a proprietary manner, the major revenue sources are user charges for wastewater services. LRWRA's revenue requirements are based on cost of service. This includes operating costs, expenditures for capital improvements, and repayment of debt. The specific sources of revenue are described in more detail in the financial overview section of this budget.

Operating Cash Reserve Policy

Resolution No 2012-12 adopted by the LRWRC created an operating cash reserve requirement whereby the amount of unrestricted cash on hand needs to be equal to or greater than the total cash expenditures anticipated over 60 days to satisfy of operations and maintenance expenses, revenue-funded capital expenditures, and debt service requirements. LRWRA has met or exceeded this operating reserve requirement since its effective date. Finally, this resolution also authorizes the CEO and staff to take actions necessary if reserve levels drop below the requirement including the adjustment of expenses to replenish reserves.

Investment Policy

LRWRA's Investment Policy outlined in the bond ordinances, requires available funds to be invested and reinvested at the direction of the LRWRC in eligible investments. Those eligible investments shall have a maturity of no longer than five (5) years from the date of acquisition unless, as documented at the time of acquisition, the investment is to fund or support a specific purpose and there are no expectations that the investment will be sold before maturity. The primary objectives of the investment policy are: 1) preservation of capital; 2) safety of LRWRA funds; 3) maintenance of sufficient liquidity; 4) maximization of return within acceptable risk constraints; and 5) diversification of investments. The Investment Policy requires an annual review of its investment policy and strategies by the CFO and Controller.

"Eligible Investments" defined by Arkansas statute (AR § Code 19-1-501) permits LRWRA to invest in investment securities that meet the following criteria: (1) direct or guaranteed obligation of the United States that is backed by the full faith and credit of the U.S. Government; (2) A direct obligation of an agency, instrumentality, or government-sponsored enterprise created by act of the United States Congress and authorized to issue securities or evidences of indebtedness guaranteed for repayment by the U.S. Government; and (3) A bond of a governmental entity that: (A) Is issued for an essential governmental purpose or is guaranteed by a state agency; and (B) Has a debt rating from a nationally recognized credit rating agency of "A" or better at the time of purchase, or other debt of the state, a school district, a county government, a municipal government, or an authority.

Debt Service Policy

Approved rate increases are included in the Financial Plan and are mainly driven by the CIP and debt service coverage required both by the revenue bond covenants and by the LRWRC benchmarks for financial management. The parity revenue bond covenants require debt service coverage of 1.2 times or greater (meaning 120% of the current year's debt service requirements must be available that fiscal year to issue new debt). LRWRA does not have a legal debt limit.

Awards and Acknowledgements

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Little Rock Water Reclamation Authority, Little Rock, Arkansas, for its Annual Comprehensive Financial Report for the fiscal year ended December 31, 2020. This was the seventeenth year in a row that LRWRA has received this prestigious award. To be awarded a Certificate of Achievement, LRWRA had to publish an easily readable and efficiently organized Annual Comprehensive Financial Report that satisfied both generally accepted accounting principles and applicable legal requirements. A Certificate of Achievement is valid for a period of one (1) year. We believe that our Annual Comprehensive Financial Report for the year ended December 31, 2021, continues to meet the Certificate of Achievement Program's requirements and will be submitting it to the GFOA to determine its eligibility.

The preparation of this report would not have been possible without the efficient and dedicated service of the entire staff of LRWRA Finance and the extended employees of LRWRA for their adherence to established policies, practices, and internal controls.

Respectfully submitted,

Mike Rhoda

Chief Financial Officer





Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Little Rock Water Reclamation Authority Arkansas

For its Annual Comprehensive Financial Report For the Fiscal Year Ended

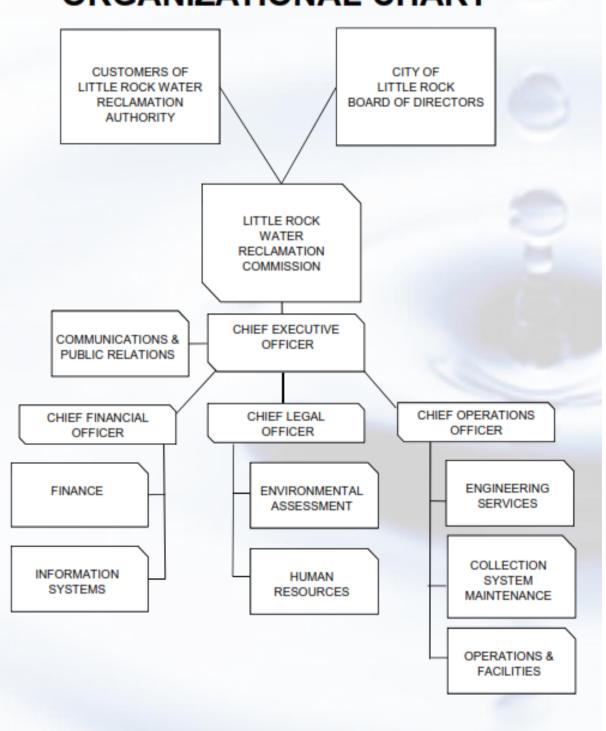
December 31, 2020

Christopher P. Morrill

Executive Director/CEO



LITTLE ROCK WATER RECLAMATION AUTHORITY ORGANIZATIONAL CHART





2021 LITTLE ROCK WATER RECLAMATION COMMISSION

Debbie Shock Secretary



Schawnee Hightower Vice Chair

Ganelle McBryde Chair



Richard Mays Jr. Commissioner

Jonathan Semans Commissioner

Chris Marsh Commissioner





Lauren Waldrip Commissioner

EXECUTIVE STAFF

Greg Ramon – Chief Executive Officer
Mike Rhoda – Chief Financial Officer
Jean Block – Chief Legal Officer
Howell Anderson, P.E. – Chief Operating Officer
John Holloway, P.E. – Engineering
Vacant – Environmental Assessment
Walter Collins, P.E. – Operations



FINANCIAL SECTION







Independent Auditor's Report

The Members of the Little Rock Water Reclamation Commission Little Rock Water Reclamation Authority Little Rock, Arkansas

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the business-type activities and the fiduciary activities of Little Rock Water Reclamation Authority (Utility), collectively a component unit of the City of Little Rock, Arkansas, as of and for the years ended December 31, 2021 and 2020 and the related notes to the financial statements, which collectively comprise the Utility's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the fiduciary activities of the Utility, as of December 31, 2021 and 2020, and the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our report. We are required to be independent of the Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.



The Members of the Little Rock Water Reclamation Commission Little Rock Water Reclamation Authority Page 14

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the Utility's internal control. Accordingly, no such opinion is
 expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

The Members of the Little Rock Water Reclamation Commission Little Rock Water Reclamation Authority Page 15

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and pension and other postemployment benefit information be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Utility's basic financial statements. The introductory section, budgetary comparison schedule, schedule of operating expenses by department – excluding depreciation, schedule of bonded indebtedness, and the statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Little Rock, Arkansas

BKD, LLP

Little Rock, Arkansas April 12, 2022



MANAGEMENT'S DISCUSSION AND ANALYSIS

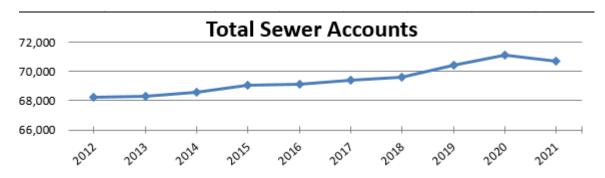
As management of Little Rock Water Reclamation Authority (LRWRA), we offer readers of LRWRA's financial statements this narrative overview and analysis of the financial activities of LRWRA for the fiscal year ended December 31, 2021. We encourage readers to consider the information presented here in conjunction with additional information that is provided in our letter of transmittal, which can be found on pages 1 through 9 of this report. The annual comprehensive financial report is made available via the internet (www.lrwra.com). The use of the internet is consistent with LRWRA's objective to provide greater information to the public in a more efficient manner, reducing paperwork, labor, and communication costs.

Financial Highlights

- Total Assets and Deferred Outflows of Resources at December 31, 2021, were \$653.0 million and exceeded Total Liabilities and Deferred Inflows of Resources that totaled \$418.2 million. Total Net Position was \$234.8 million, an increase of 6.7% from 2020. Total Assets and Deferred Outflows of Resources at December 31, 2020, were \$621.5 million and exceeded Total Liabilities and Deferred Inflows of Resources that totaled \$401.6 million. Total Net Position was \$220.0 million, an increase of 3.5% from 2019.
- Operating Revenue for fiscal year 2021 was \$65.6 million, which is an increase of \$6.5 million, or 11.0%, from fiscal year 2020. LRWRA implemented a rate increase of 4.75% in January 2021, and revenues increased from fiscal year 2020 due to higher usage by non-domestic customers. Operating Revenue for fiscal year 2020 was \$59.1 million, which is a decrease of \$1.6 million, or 2.7%, from fiscal year 2019. Even though LRWRA implemented a rate increase of 4.75% in January 2020, revenues decreased from fiscal year 2019 due to lower usage by non-domestic customers and increases of bad debt write-offs due to the COVID-19 pandemic.
- Operating Expenses, before Depreciation, for fiscal year 2021 were \$25.8 million, which is a decrease of \$3.3 million, or 11.2%, compared to fiscal year 2020. The decrease was primarily driven by a \$3.1 million reduction in pension expense. Operating Expenses, before Depreciation, for fiscal year 2020 were \$29.1 million, which is a decrease of \$1.1 million, or 3.7%, from 2019. The decrease was primarily driven by cost saving measures taken to respond to the COVID-19 pandemic.
- Operating Expenses, including Depreciation, for fiscal year 2021 were \$44.1 million, which is a decrease of \$2.8 million, or 6.0%, from fiscal year 2020. Operating Expenses, including Depreciation, for fiscal year 2020 were \$46.9 million, which was a decrease of \$293 thousand, or 0.62%, from fiscal year 2019.
- Debt Service Coverage was 2.54, which exceeds the 1.20 required by the Bond Covenant. In the Statistical Data Section, Schedule 11 Pledged-Revenue Coverage provides more information on debt service coverage.
- In August 2015, the City of Little Rock Board of Directors passed a new Sewer Rate Ordinance. The ordinance authorized a five-step annual sewer rate increase of 4.75% to be implemented January 2017, 2018, 2019, 2020 and 2021.

General Trends

The number of LRWRA's customer accounts decreased as of December 31, 2021, from December 31, 2020, by 385, or 0.54%, and increased from 2019 by 659, or 0.94%. Over a 10-year period, the customer growth rate was 3.64%. As you can see from the chart below, annual customer growth has trended upward from 2012 to present.



Water Reclamation Authority Customers	2021	2020	2019
Beginning customer accounts Additional customers (net)	71,112 -385	70,453 659	69,580 873
Ending customers	70,727	71,112	70,453

The following chart shows a sample monthly domestic customer bill based on a consumption of 6 CcF in 2021 and 2019 and 5 CcF in 2020. The changes in consumption are the results of usage patterns experienced during the pandemic. These amounts do not include a 10.0% franchise fee that is collected for and paid to the City of Little Rock or the monthly \$1.00 service line replacement fee.

Domestic Bill	2021	2020	2019
	\$ 41.73	\$ 35.26	\$ 38.03

Little Rock's Water Reclamation Authority rates remain moderately higher than neighboring utilities based on yearly rate surveys. The LRWRC the annual budget process allows LRWRA to conduct long range planning which reveals when future rate increase might be needed in conjunction the potential for new debt offerings.

Little Rock Water Reclamation Authority System

LRWRA is regulated by the United States Environmental Protection Agency (EPA) and the Arkansas Department of Environmental Quality (ADEQ). These agencies issue permits to LRWRA for discharge of treated wastewater. Currently, LRWRA has 34 remote, unattended pumping stations, one tertiary and two secondary treatment facilities, a peak flow attenuation facility, a maintenance facility, and an administration building. The collection system includes over 124 square miles containing approximately 1,412 miles of sewer lines. The National Association of Clean Water Agencies (NACWA) awarded all three LRWRA facilities in 2021. Adams Field was awarded a Platinum Peak Performance Award, which recognizes facilities with no permit violations for the entire calendar year, Fourche Creek was awarded a Platinum Peak Performance Award, and Little Maumelle was awarded a Gold Award, which recognizes facilities with consistent record of full compliance for a consecutive five-year period!

Adams Field Water Reclamation Facility (AFWRF)

AFWRF has been in operation since 1961 and was Little Rock's first water reclamation facility. The facility was put into operation at a cost of \$3.5 million and was only equipped with primary treatment capability. Secondary treatment facilities were added in the early 1970s at a cost of \$6.2 million. In 2007, the primary clarifiers were upgraded to include peak flow capabilities and a 14-million-gallon equalization basin was constructed at a cost of \$27.5 million. In an effort to further reduce wet-weather overflows, the facility was expanded in 2022 to increase the peak flow treatment capacity to 94 million gallons per day (MGD) for approximately \$30 million. This upgrade included the construction of cloth media filters and additional treatment facility upgrades that are operated in parallel with the existing activated sludge facilities to further aid in nutrient removal.



Fourche Creek Water Reclamation Facility (FCWRF)

FCWRF has been providing wastewater treatment to the Fourche Creek Valley since 1983 when it was placed in service at a cost of \$19.6 million. The step-feed activated sludge process was added to the facility in 1989 for a cost of approximately \$9 million. The FCWRF is also a two-stage, or secondary treatment facility. It has a rated biological treatment capacity of 16 MGD. The facility's average annual dry weather influent flow is 12 MGD. In 2020, the facility underwent a hydraulic upgrade to increase the wet-weather capacity from 36 MGD to 48 MGD and subsequent asset renewals for existing treatment processes at a cost of approximately \$9 million.



The <u>Little Maumelle Water Reclamation Facility (LMWRF)</u> came online in September 2011 and serves the residents of the Little Maumelle River Valley. It is the only treatment facility in Arkansas to have a tertiary treatment process. This activated sludge treatment plant of 4 MGD was built so that it could be expanded to 16 MGD. The facility has an odor control system and uses Ultraviolet light for disinfection. The outfall point (where the disinfected wastewater or effluent will be discharged) has a special diffuser that will scatter the effluent so as not to have one giant flow of treated wastewater. Aesthetically speaking, the facility is completely covered and constructed with a brick façade to match the theme of the nearby Pinnacle Mountain State Park. The cost for land, engineering, construction, administration expenses, and contingencies was \$80.9 million.



The <u>Peak Flow Attenuation Facility</u> was constructed in two phases. Phase I was placed in service in 2009 to help improve the hydraulic capacity of the collection system during wet weather events and address wet weather overflows in the western end of the Fourche Creek Bottoms. This phase consists of a 42-MGD pump station, 12,000 linear feet (LF) of 48-inch force main, two (2) diversion structures, and a 30-million-gallon storage facility. This along with an associated project, Arch Street Pump Station rehabilitation and hydraulic upgrade, cost \$54.5 million dollars. Phase II was completed in 2019 at a cost of \$20.3 million dollars that included adding an additional 31-million-gallon storage facility and pumping equipment to increase capacity during wet weather overflows. It is part of a system created to reduce the effects of designated or "designed" storm events, also referred to as 'peak flow events', where a preestablished amount of rain accumulates within 48 hours.



The <u>Clearwater Maintenance Facility</u> is the operations/maintenance complex on a 36-acre tract that was built in 1989 at a cost of \$1.79 million. LRWRA jointly owns the building with Central Arkansas Water, and the two (2) utilities share a Fleet Maintenance Department for the maintenance and repair of vehicles and equipment. About 90 LRWRA employees in the Maintenance department work from this facility, making it the home base for a large portion of LRWRA workforce.

The <u>Clearwater Administration Building</u> was built in 2005 at a cost of \$3.0 million and is located near the Clearwater Maintenance Facility. The CEO, Department Managers, Engineering, Information Services, Accounting, Human Resources, Safety, Communications, and Purchasing are all located in the administrative building. This building is also the location for the monthly LRWRC meetings.



Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to LRWRA's basic financial statements. LRWRA's basic financial statements are: 1) Statement of Net Position; 2) Statement of Revenues, Expenses, and Changes in Net Position; 3) Statement of Cash Flows; 4) Statement of Fiduciary Net Position; 5) Statement of Changes in Fiduciary Net Position; and 6) Notes to Financial Statements.

The Statement of Net Position presents information on all LRWRA's assets, deferred outflows, liabilities, and deferred inflows with the difference between the four (4) reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of LRWRA is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Position reflects the results of the business activities over the course of the most recent fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows.

The Statement of Cash Flow presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.

Fiscal Years 2019–2021 Financial Information

Statement of Net Position

Total Assets and Deferred Outflows of Resources increased by \$31.5 million in 2021 and increased \$32.6 million in 2020. This change was primarily due to the increase in Net Capital Assets, which increased \$17.4 million in 2021 and \$33.1 million in 2020. *Note 4* on page 42 provides a breakdown between classes of additions and retirements. Also, current assets increased \$11.5 million in 2021 and \$6.5 million in 2020. The 2021 increase was primarily due to the increase in cash and equivalents of \$11.4 million. The 2020 increase was primarily due to the increase in cash and equivalents of \$2.0 million and an increase of accounts receivable of \$3.3 million primarily related to pending grant reimbursement from FEMA.

Current Liabilities decreased 16.0%, or \$3.4 million, in 2021 and decreased 14.5%, or \$3.6 million, in 2020. The primary cause for the decrease in 2021 was the decrease in construction contracts payable. The primary cause for the decrease in 2020 was the decrease in the current portion of bonds payable of \$4.0 million due to Arkansas Development Finance Authority deferring certain principal payments to help alleviate some of the impact caused by the pandemic.

Noncurrent Liabilities increased 2.82%, or \$10.7 million, for 2021 due to an increase in bonds payable of \$24.7 million and offset by a decrease of \$15.0 million in net pension liability. The increase of 8.4%, or \$29.2 million, for 2020 was due to an increase in bonds payable of \$25.6 million and an increase of \$3.1 million in net pension liability. LRWRA's bond information can be found in *Note 6* starting on Page 43. Additional information for GASB 68 net pension liability can be found on Page 77. Total Liabilities increased by \$7.3 million from 2020 and \$25.6 million from 2019.

In 2021, Total Net Position increased by \$14.8 million, or 6.7%, including an increase of \$8.6 million from income before contributions, and \$6.2 million from capital contributions and grants. In 2020, Total Net Position increased by \$7.4 million, or 3.5%, including a change of \$2.5 million from income before contributions and grants and \$4.9 million from capital contributions and grants.

	2021	Percent Change	2020	Percent Change	2019
Assets					
Current assets	\$ 65,542,788	21.21%	\$ 54,075,120	13.62%	\$ 47,594,978
Noncurrent unrestricted and restricted assets	5,505,741	-24.30%	7,273,011	-54.87%	16,113,998
Capital assets (net)	562,456,936	3.19%	545,064,352	6.47%	511,931,639
Total assets	633,505,465	4.47%	606,412,483	5.35%	575,640,615
Deferred Outflows of Resources					
Bond refunding	15,469,773	75.75%	8,802,109	6.24%	8,284,837
Pension funding	1,377,040	-66.19%	4,073,255	38.11%	2,949,378
OPEB	2,621,054	17.65%	2,227,895	10.37%	2,018,483
Total deferred outflows of resources	19,467,867	28.90%	15,103,259	13.96%	13,252,698
Total assets and deferred outflows					
of resources	\$ 652,973,332	5.06%	\$ 621,515,742	5.54%	\$ 588,893,313
Liabilities					
Current liabilities	\$ 17,673,723	-15.97%	\$ 21,033,351	-14.48%	\$ 24,595,168
Noncurrent liabilities	388,939,197	2.82%	378,287,621	8.36%	349,098,339
Total liabilities	406,612,920	1.83%	399,320,972	6.86%	373,693,507
Deferred Inflows of Resources					
Pension funding	10,070,308	1800.02%	530,012	-49.39%	1,047,211
OPEB	1,513,247	-11.60%	1,711,781	5.38%	1,624,459
Total deferred inflows of resources	11,583,555	416.71%	2,241,793	-16.09%	2,671,670
Net Position					
Net investment in capital assets	190,697,908	1.17%	188,499,492	3.68%	181,817,487
Restricted	4,972,898	-12.58%	5,688,547	-28.92%	8,002,459
Unrestricted	39,106,051	51.78%	25,764,938	13.46%	22,708,190
Total net position	234,776,857	6.74%	219,952,977	3.49%	212,528,136
Total liabilities, deferred inflows of					
resources and net position	\$ 652,973,332	5.06%	\$ 621,515,742	5.54%	\$ 588,893,313

Statement of Revenues, Expenses and Changes in Net Position

Operating revenue consists of three (3) general categories: assessments levied, industrial surcharges and other fees and income. Assessments levied are monthly residential/commercial service charge billings. Industrial surcharges consist of fees based on wastewaters having excessive Biochemical Oxygen Demand (BOD), Total Suspended Solids (TSS), Oil and Grease (O&G), Chemical Oxygen Demand (COD), or pH discharge. Other fees and income include permit fees, connection fees, inspection fees, sewer dump permits, and co-generation revenue.

Nonoperating revenue consists of interest income from investments and cash, and cash equivalent accounts, along with gains on disposal of property, unrealized gains on investments, and miscellaneous income.

Total Revenue increased from 2020 to 2021 by \$6.2 million, or 10.4%, and from 2019 to 2020 it decreased by \$2.3 million, or 3.7%. LRWRA implemented a rate increase of 4.75% in January 2021, revenues increased from fiscal year 2020 due to increased usage by non-domestic customers. Even though LRWRA implemented a rate increase of 4.75% in January 2020, revenues decreased from fiscal year 2019 due to lower usage by non-domestic customers during the COVID-19 pandemic. Also, bad debt write-offs have increased in 2021 and 2020 as a result of the pandemic but are expected to decline in the future. The minimal growth in fiscal year 2020 from fiscal year 2019 resulted from a combination of the rate increase of 4.75% and offset by a decrease in usage by both domestic and non-domestic customers. The end user rate increase of 4.75% in January 2021 will be used to support the future debt repayment on the 2016 RLF principal and interest, the 2017 Sewer Revenue Bond principal and interest. 2018 RLF principal and interest, 2019 RLF principal and interest, 2020A RLF principal and interest, and 2020C RLF principal and interest along with operations. Customer Assessments and Industrial Surcharges increased in 2021 from 2020 by \$6.6 million and decreased in 2020 from 2019 by \$1.4 million. Nonoperating Revenue decreased by \$294,000 in 2021 and 2020 decreased by \$686,000 over 2019. The 2021 and 2020 decreases were primarily due to decreases in investment income driven by decreasing interest rates.

Operating Expenses are departmentalized within LRWRA. Expenses are categorized by salaries, benefits, supplies, contract services, vehicle maintenance, utilities, insurance, training, and administration and analyzed throughout the year. Nonoperating Expenses consist of interest expense, bond issuance costs, loss on disposal of capital assets, unrestricted loss on investments and miscellaneous expenses.

Total Operating Expense decreased by \$3.3 million, or 11.2%, in 2021. Total Operating Expense decreased by \$1.1 million, or 3.7%, in 2020 from 2019. The major decreases in 2020 from 2019 were primarily due to Executive Staff electing to reduce expenses such as salaries/benefits (leaving vacant positions open indefinitely), supplies, travel/training in order to offset expected revenues loss due to COVID-19.

Nonoperating Expense increased by \$2.9 million, or 28.6%, in 2021 from 2020 and increased \$1.4 million, or 16.0%, in 2020 from 2019. The 2021 and 2020 increases were due to an increase in interest expense.

The Change in Net Position for fiscal year 2021 was \$14.8 million due primarily to Income Before Contributions of \$8.5 million and capital contributions and grants of \$6.2 million, as LRWRA continued receiving FEMA assistance related to the 2019 flood. Total Net Position – Ending increased by 6.7% compared to 2020. Change in Net Position for fiscal year 2020 was \$7.4 million due primarily to income before contributions of \$2.5 million and capital contributions and grants of \$4.9 million. Total Net Position – Ending increased by 3.5% compared to 2019.

Additional information can be found on the Statement of Revenues, Expenses, and Changes in Net Position on Page 28 and Budgetary Comparison Schedule on Page 78.

	2021	Percent Change	2020	Percent Change	2019
Revenues				- · · · · · · · · · · · · · · · · · · ·	
Operating revenues					
Customer assessments	\$ 63,528,673	11.37%	\$ 57,044,610	-2.48%	\$ 58,492,305
Industrial surcharges	1,451,120	7.49%	1,350,050	-14.64%	1,581,640
Other fees and income	647,241	-11.14%	728,358	7.44%	677,903
Nonoperating revenues	302,998	-49.22%	596,672	-53.48%	1,282,573
Total revenues	65,930,032	10.40%	59,719,690	-3.73%	62,034,421
Expenses					
Operating expense	25,807,731	-11.21%	29,065,004	-3.71%	30,184,369
Depreciation expense	18,277,820	2.35%	17,858,636	4.85%	17,032,333
Nonoperating expense	13,262,770	28.58%	10,314,916	16.03%	8,889,727
Total expense	57,348,321	0.19%	57,238,556	2.02%	56,106,429
Income Before Contributions	8,581,711	245.88%	2,481,134	-58.15%	5,927,992
Capital Contributions and Grants	6,242,169	26.26%	4,943,707	69.84%	2,910,835
Change in Net Position	14,823,880	99.65%	7,424,841	-16.00%	8,838,827
Net Position – Beginning	219,952,977	3.49%	212,528,136	4.34%	203,689,309
Total Net Position – Ending	\$ 234,776,857	6.74%	\$ 219,952,977	3.49%	\$ 212,528,136

Capital Assets and Debt Administration

The additions to LRWRA's wastewater system capital improvements were \$36.6 million in fiscal year 2021. The capital expenditures were incurred for collection system projects in the amounts of \$21.7 million, pumping/treatment for \$2.7 million, transportation for \$0.6 million, mains/development at \$6.7 million, Adams Field WTF Parallel Treatment for \$3.9 million, and all other \$1.0 million. Additional information can be found on *Note 4* of this report.

The total long-term debt (less bond payable within one year) increased by \$28.7 million in 2021. Additional information can be found on *Note 6* of this report.

Moody's Investors Service assigned an Aa3 rating on the City of Little Rock (AR) Sewer Revenue Bonds.

Long-Term Debt	2021	2020	2019
2007B Sewer Revenue Bond	\$ 9,320,323	\$ 9,320,323	\$ 10,221,481
2009A Sewer Revenue Bond	4,983,950	4,983,950	5,365,824
2011 Sewer Revenue and Refunding Bond	2,430,000	4,780,000	7,030,000
2012 Sewer Revenue Bond	-	-	23,915,000
2013 Sewer Revenue Bond	30,027,946	30,027,946	31,571,435
2014 Sewer Refunding Revenue Bond	3,035,000	4,395,000	5,715,000
2015 Sewer Refunding Revenue Bond	35,660,000	135,455,000	139,915,000
2016A Sewer Revenue Bond	60,366,001	60,366,001	51,496,650
2016B Sewer Refunding Revenue Bond	15,375,000	16,045,000	16,700,000
2017 Sewer Revenue Bond	9,990,000	10,215,000	10,435,000
2018 Sewer Revenue Bond	56,597,570	48,160,483	28,793,214
2019 Sewer Revenue Bond	14,526,826	6,587,817	643,665
2020A Sewer Revenue Bond	9,327,564	1,060,885	-
2020B Sewer Revenue Bond	22,850,000	22,850,000	-
2020C Sewer Revenue Bond	876,306	16,000	-
2021 Sewer Refunding Revenue bond	107,970,000	-	-
Less debt payable, due within one year	 (9,540,000)	 (9,215,000)	 (13,250,740)
Total long-term debt	\$ 373,796,486	\$ 345,048,405	\$ 318,551,529

Economic Factors and Next Year's Budget and Rates

LRWRA expects its customer base will continue to grow annually at a modest rate of less than 1.00%. In the 2022 Budget, LRWRA's revenue projections in both domestic and non-domestic customers reflect a slight increase based on local economy re-opening from COVID-19 mandates. LRWRA evaluates the Average Winter Consumption (AWC) for residential customers in the March/April timeframe. The AWC trend of domestic water consumption shows a levelized annual usage over the past three years. LRWRA has one major customer that accounts for just over 1.00% of customer assessment revenues (see Schedule 13 – Ten Largest Customers).

The 10-year CIP set forth in the 2022 budget encompasses the amended deadline of December 31, 2023, to meet the requirements of the Settlement Agreement and the CAO. Unfinished capital projects represented in the 2022 budget primarily relate to wastewater collection, transmission, and treatment improvements. Total capital expenditures of \$43.7 million are planned for 2022. Of this amount, \$35.6 million relates to carryover projects and \$7.3 million is proposed for new capital projects.

LRWRA estimates the capital improvements required over the next 10 years, both to comply with the Settlement Agreement and the CAO and for routine capital improvements, will cost \$342.6 million.

Moody's Investors Service rated LRWRA with a Aa3 and a stable outlook to the 2020B Bond Revenue issue on the underlying rating of the City of Little Rock (AR) Sewer Revenue Bonds based on projected rate increases necessary to support future debt needs to meet the CAO.

Request for Information

This financial report is designed to provide a general overview of LRWRA's finances for the rate payers, citizens, city leaders, investors, and creditors. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Chief Financial Officer, 11 Clearwater Drive, Little Rock, Arkansas 72204.



Statements of Net Position December 31, 2021 and 2020

Assets	2021	2020
Current Assets		
Cash and cash equivalents	\$ 47,231,96	4 \$ 35,804,284
Accounts and grants receivable (net of allowance for doubtful	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,, -
accounts of \$819,094 in 2021 and \$873,127 in 2020)	9,418,67	6 10,246,792
Inventories	1,268,12	
Prepaid items	163,43	
Construction receivable	713,38	
Restricted current assets		
Bond requirements		
Cash and cash equivalents	6,009,40	7 6,012,516
Accrued interest receivable	7,07	
Prepaid items	730,71	
Total current assets	65,542,78	8 54,075,120
Noncurrent Assets		
Unrestricted noncurrent assets		
Workers' compensation fund investments	598,44	5 604,765
Total unrestricted noncurrent assets	598,44	5 604,765
Restricted Noncurrent Assets		
Investments – internally restricted	4,126,70	6 4,831,199
Cash and cash equivalents – capital projects	780,59	0 1,837,047
Total restricted noncurrent assets	4,907,29	6,668,246
Capital Assets (Net of Accumulated Depreciation)	562,456,93	545,064,352
Total noncurrent assets	567,962,67	552,337,363
Total assets	633,505,46	5 606,412,483
Deferred Outflows of Resources		
Deferred amounts on bond refunding	15,469,77	3 8,802,109
Deferred amounts on pension funding	1,377,04	0 4,073,255
Deferred amounts on OPEB	2,621,05	4 2,227,895
Total deferred outflows of resources	19,467,86	7 15,103,259
Total assets and deferred outflows of resources	\$ 652,973,33	2 \$ 621,515,742

Statements of Net Position (Continued) December 31, 2021 and 2020

Liabilities	2021	2020	
Current Liabilities			
Accounts payable	\$ 1,478,928	\$ 1,011,594	
Franchise fee collections due to City of Little Rock	568,964	500,830	
Sewer line replacement fee	868,505	771,645	
Accrued wages payable and related liabilities	315,564	268,962	
Accrued expenses and other	408,094	303,064	
Unearned revenue	-	47,396	
Compensated absences	1,111,070	1,112,187	
Construction contracts payable	1,260,768	5,477,915	
Accrued bond/note interest payable	2,121,830	2,324,758	
Bonds payable – current	9,540,000	9,215,000	
Total current liabilities	17,673,723	21,033,351	
Noncurrent Liabilities			
Bonds payable (net of unamortized premiums)	377,175,663	352,511,101	
Compensated absences	128,368	127,420	
Net pension liability	5,360,550	20,319,625	
Net OPEB liability	6,274,616	5,329,475	
Total noncurrent liabilities	388,939,197	378,287,621	
Total liabilities	406,612,920	399,320,972	
Deferred Inflows of Resources			
Deferred amounts on pension funding	10,070,308	530,012	
Deferred amount related to OPEB	1,513,247	1,711,781	
Total deferred inflows of resources	11,583,555	2,241,793	
Net Position			
Net investment in capital assets	190,697,908	188,499,492	
Restricted		,, -	
Debt service	4,972,898	5,688,547	
Unrestricted	39,106,051	25,764,938	
Total net position	234,776,857	219,952,977	
Total liabilities, deferred inflows of	\$ 452.072.222	¢ 621.515.742	
resources and net position	\$ 652,973,332	\$ 621,515,742	

Statements of Revenues, Expenses, and Changes in Net Position Years Ended December 31, 2021 and 2020

	2021	2020
Operating Revenues		
Customer assessments	\$ 63,528,673	\$ 57,044,610
Industrial surcharges	1,451,120	1,350,050
Other fees and income	647,241	728,358
Total operating revenues	65,627,034	59,123,018
Operating Expenses		
Salaries and benefits	16,531,106	20,118,950
Supplies	2,239,201	2,355,208
Contract services	4,151,075	3,925,123
Vehicle expenses	402,299	234,418
Utilities	1,718,658	1,724,446
Administrative	765,392	706,859
Total operating expenses	25,807,731	29,065,004
Provision for Depreciation		
Building and improvements	4,250,319	4,204,223
Infrastructure – collections, pumping and treatments	10,358,781	9,794,366
Equipment	3,668,720	3,860,047
Total provision for depreciation	18,277,820	17,858,636
Operating Income	21,541,483	12,199,378
Nonoperating Income (Expense)		
Interest income	462,920	519,039
Interest expense	(12,239,498)	(9,461,928)
Bond issuance costs	(1,042,590)	(388,325)
Gain (loss) on disposal of capital assets	19,318	(464,663)
Gain (loss) on investments	(51,703)	5,850
Other	(108,219)	71,783
Net nonoperating expense	(12,959,772)	(9,718,244)
Increase in Net Position Before Capital Contributions and Grants	8,581,711	2,481,134
Capital Contributions and Grants		
Capital contributions (cash and noncash)	4,242,724	1,540,154
Federal and state grants	1,999,445	3,403,553
Total capital contributions and grants	6,242,169	4,943,707
Change in Net Position	14,823,880	7,424,841
Net Position, Beginning of Year	219,952,977	212,528,136
Net Position, End of Year	\$ 234,776,857	\$ 219,952,977

The accompanying notes are an integral part of these financial statements.

Statements of Cash Flows Years Ended December 31, 2021 and 2020

	2021	2020
Cash Flows from Operating Activities		
Cash received from customers	\$ 64,731,258	\$ 58,367,964
Cash received City of Little Rock franchise fees	6,717,193	6,273,842
Other receipts	539,022	800,141
Payments to employees	(19,012,367)	(17,615,706)
Payments to suppliers	(1,597,404)	(1,810,003)
Payments for contractual services	(4,151,075)	(3,925,123)
Payments for utilities	(1,718,658)	(1,724,446)
Payments to City of Little Rock franchise fees	(6,649,059)	(6,250,008)
Other payments	(1,231,441)	(1,436,465)
Net cash provided by operating activities	37,627,469	32,680,196
Cash Flows from Capital and Related		
Financing Activities		
Bond issuance costs	(1,042,590)	(388,325)
Acquisition and construction of capital assets	(36,433,372)	(49,913,673)
Cash donations	-	293,666
Grant proceeds	3,125,560	210,503
Proceeds from disposal of property and equipment	94,565	63,753
Principal paid on indebtedness	(116,031,643)	(112,541,685)
Interest paid on indebtedness	(12,442,426)	(10,816,760)
Proceeds from issuance of indebtedness	134,353,541	134,485,549
Net cash used in capital and related		
financing activities	(28,376,365)	(38,606,972)
Cash Flows from Investing Activities		
Interest on investments	457,900	543,299
Proceeds from sale of investments	12,806,201	10,406,556
Purchase of investments	(12,147,091)	(6,637,827)
Net cash provided by investing activities	1,117,010	4,312,028
Net increase (decrease) in cash and cash equivalents	\$ 10,368,114	\$ (1,614,748)

Statements of Cash Flows (Continued) Years Ended December 31, 2021 and 2020

	2021	2020
Cash and Cash Equivalents	¢ 42.652.947	¢ 45 000 505
Beginning of year Net increase (decrease) in cash and cash equivalents	\$ 43,653,847	\$ 45,268,595
ivet increase (decrease) in cash and cash equivalents	10,368,114	(1,614,748)
End of year	\$ 54,021,961	\$ 43,653,847
Reconciliation of Operating Income to Net Cash Provided by		
Operating Activities		
Operating income	\$ 21,541,483	\$ 12,199,378
Adjustments		
Depreciation	18,277,820	17,858,636
Other	(108,219)	71,783
Changes in operating assets and liabilities		
Accounts receivable	(345,395)	(69,775)
Inventories	174,463	57,648
Prepaid items and other assets	(327,358)	203,057
Deferred outflows on pensions	2,696,215	(1,123,877)
Deferred outflows on OPEB	(393,159)	(209,412)
Accounts payable	564,194	530,636
Accrued expenses	151,463	16,169
City of Little Rock franchise fees	68,134	23,834
Net pension liability	(14,959,075)	3,136,075
Net OPEB liability	945,141	415,921
Deferred inflows on pensions	9,540,296	(517,199)
Deferred inflows on OPEB	(198,534)	87,322
Net cash provided by operating activities	\$ 37,627,469	\$ 32,680,196
Reconciliation of Total Cash and Cash Equivalents	Φ 47.221.064	Φ 25.004.204
Current assets – cash and cash equivalents	\$ 47,231,964	\$ 35,804,284
Restricted for bond requirements	6,009,407	6,012,516
Restricted for construction and improvement	780,590	1,837,047
Total cash and cash equivalents	\$ 54,021,961	\$ 43,653,847
Supplemental Schedule of Noncash Investing,		
Capital and Financing Activities		
Donated sewer lines capitalized	\$ 4,242,724	\$ 1,246,488
Acquisition and construction of capital assets and	e 1.260.769	¢ 5 477 015
improvements in accounts payable	\$ 1,260,768	\$ 5,477,915

The accompanying notes are an integral part of these financial statements.

Statements of Fiduciary Net Position December 31, 2021 and 2020

	OPEB Trust Fund 2021	OPEB Trust Fund 2020	
Assets			
Cash and cash equivalents	\$ 9,780	\$ 355,202	
Investments – at fair value	1,294,290	977,995	
Total assets	1,304,070	1,333,197	
Net Position			
Restricted			
Postemployment benefits other than pensions	1,304,070	1,333,197	
Total net position	\$ 1,304,070	\$ 1,333,197	

Statements of Changes in Fiduciary Net Position Years Ended December 31, 2021 and 2020

	OP	EB Trust Fund 2021	OF	PEB Trust Fund 2020
Additions				
Employer contributions	\$	139,464	\$	117,702
Investment income				
Investment income		(24,484)		16,666
Less trustee fee		(4,643)		(4,579)
Net investment income (loss)		(29,127)		12,087
Total additions		110,337		129,789
Deductions				
Benefit payments		139,464		117,702
Total deductions		139,464		117,702
Net Increase (Decrease) in Net Position		(29,127)		12,087
Net Position, Beginning of the Year		1,333,197	-	1,321,110
Net Position, End of the year	\$	1,304,070	\$	1,333,197

Notes to Financial Statements December 31, 2021 and 2020

Note 1: Nature of Operations and Summary of Significant Accounting Policies

Reporting Entity

The financial statements of the Little Rock Water Reclamation Authority (LRWRA or the Utility), a component unit (Enterprise Fund) of the City of Little Rock, conform to generally accepted accounting principles for state and local governments. The Utility provides wastewater sewer services for the greater Little Rock area. These services primarily consist of treatment and disposal of sewer water, inspection of sewer lines and construction of sewer treatment plants, rehabilitation projects, and spot repairs. The clear majority of the Utility's customers are residential; however, the Utility also services commercial businesses. The Utility had 70,727 and 71,112 customers at December 31, 2021 and 2020, respectively. LRWRA is financially accountable to the City of Little Rock, as the City's Board of Directors must approve any rate adjustments and debt issuances.

Basis of Accounting

LRWRA is a proprietary fund and its financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to governmental units.

As a component unit of the City of Little Rock, LRWRA has adopted the provisions of GASB Statement No. 34, *Basic Financial Statements – and Management's Discussion and Analysis – for State and Local Governments*. Statement No. 34 established standards for external financial reporting for all state and local governmental entities, which includes a statement of net position, a statement of revenues, expenses, and changes in net position, and a statement of cash flows. It requires the classification of net position into three components: restricted, net investment in capital assets, and unrestricted.

<u>Restricted</u> – Consists of constraints placed on net position used through external constraints imposed by creditors (such as through debt covenants), grantors, contributors or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

<u>Net investment in capital assets</u> – Consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowing that are attributable to the acquisition, construction or improvement of those assets, and adding back unspent proceeds.

<u>Unrestricted</u> – Consists of net position that do not meet the definition of "restricted" or "invested in capital assets."

When both restricted and unrestricted resources are available for use on an expenditure, it is generally LRWRA's policy to use the restricted resources first. For projects funded by debt proceeds and other sources, the debt proceeds are used first.

Notes to Financial Statements December 31, 2021 and 2020

As a component unit of the City of Little Rock, LRWRA applies the provisions of GASB Statement No. 33, *Accounting and Financial Reporting for Nonexchange Transactions*. This statement requires that capital contributions to LRWRA be presented as a change in net position.

LRWRA's accounting and financial reporting practices are like those used for business enterprises; therefore, the accrual basis of accounting is utilized. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred. Revenues from assessments levied, industrial surcharges, connection fees, and other sewer fees are reported as operating revenues. Revenues which stem from capital, financing or investing related activities are reported as nonoperating revenues. All expenses related to operating the sewer system such as salaries, benefits, supplies, utilities, and administrative costs are reported as operating expenses. Interest expense and financing costs are reported as nonoperating expenses.

LRWRA utilizes a fiduciary fund to report assets that are held in a trustee or agency capacity for others and that cannot be used to support the general operations of the Utility. The Utility's fiduciary fund consists of the LRWRA Post Retiree Healthcare plan (OPEB Plan). The OPEB Plan is an employee benefit trust fund used to report the accumulation and use of resources to pay health insurance benefits for eligible retirees, as well as related liabilities for anticipated future benefits. The transactions and balances of the fiduciary fund are also reported using the economic resources measurement focus and the accrual basis of accounting. The OPEB Plan does not have a separate board and is administered by LRWRA.

Cash and Cash Equivalents

LRWRA considers both restricted and unrestricted demand deposits, certificates of deposit, money market funds, and cash management pools to be cash equivalents. In addition, all highly liquid investments, including repurchase agreements, with maturities of three months or less from the date of purchase are cash equivalents.

Investments

Investments are stated at fair value and consist of debt securities with original maturities more than three months when purchased. Unrealized gains and losses are included as nonoperating income (expense) in the accompanying statements of revenues, expenses, and changes in net position.

Accounts Receivable

Accounts receivable are stated at the amount management expects to collect from outstanding balances. Management provides for probable uncollectible amounts through a provision for bad debt expense and an adjustment to a valuation allowance based on its assessment of the status of individual accounts. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to accounts receivable. Details of accounts receivable and the related valuation account as of December 31, 2021 and 2020, are more fully explained in *Note 3*.

Notes to Financial Statements December 31, 2021 and 2020

Inventory

Materials, supplies, and fuel inventories are valued at cost.

Restricted Assets

Restricted assets consist of monies and other resources which are restricted legally as described below:

Bond Requirements – These assets include cash, investments, and accrued interest held in various accounts as required by the bond indentures.

Construction and Improvements – These assets are restricted by bond indentures for designated capital projects and cannot be expended for any other purpose.

Capital Assets and Capital Contributions

Capital assets consist of property, plant, and equipment and include assets which have been contributed to LRWRA. Capital contributions primarily consist of donated sewer lines/pump stations by private developers and individuals that are recorded at certified acquisition costs. Capital assets are defined by LRWRA as assets with an initial, individual cost of at least \$5,000 and an estimated useful life more than one year. Depreciation is computed using the straight-line method of depreciation with estimated useful lives of 10 to 50 years for buildings and improvements, five to 25 years for machinery and equipment, and 50 years for collection systems (primarily sewer lines).

Capital Asset Impairment

The Utility evaluates capital assets for impairment whenever events or circumstances indicate a significant, unexpected decline in the service utility of a capital asset has occurred. If a capital asset is tested for impairment and the magnitude of the decline in service utility is significant and unexpected, the capital asset historical cost and related accumulated depreciation are adjusted proportionately such that the net decrease equals the impairment loss.

No asset impairment was recognized during the years ended December 31, 2021 and 2020.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position and/or balance sheet will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Utility has three items that qualify for reporting in this category:

• Deferred amounts on bond refunding – A deferred loss on refunding results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt.

Notes to Financial Statements December 31, 2021 and 2020

- Deferred amounts on pension funding The contributions made to the pension plan after
 the measurement date are deferred and recognized in the following fiscal year. The
 difference between actual and expected experience, and the change in proportion are
 deferred and amortized over the average remaining service life of all participants in the
 pension plan and recorded as a component of pension expense beginning with the period in
 which they incurred.
- Deferred amounts on OPEB The difference in assumption changes in the OPEB plan, difference in expected and actual experience, and the net difference between projected and actual earnings on OPEB assets are deferred and amortized over the average remaining service life of all participants in the OPEB plan.

In addition to liabilities, the statement of net financial position and or balance sheet will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Utility has two items that qualify for reporting in this category.

- Deferred amounts on pension funding The differences between expected and actual experience, changes in assumptions, and changes in proportionate projected and actual earnings on pension plan investments, differences between employer contributions and proportionate share are deferred and amortized over the average remaining service life of all participants in the pension plan and recorded as a component of pension expense beginning with the period in which the difference occurred.
- Deferred amounts on OPEB The differences between expected and actual experiences are
 deferred and amortized over the average remaining service life of all participants in the
 OPEB plan and recorded as a component of OPEB expense beginning with the period in
 which the difference occurred.

Compensated Absences

Employees earn Personal Time Off (PTO) as the only paid personal leave, as it covers time away from the workplace for vacation, personal time, illness, etc. There is a "use or lose" policy for any balance over 300 hours at December 31 of each year. Employees accumulate PTO each pay period based on length of service. The rate of accrual for any given year in the first 12 months is 18 days, one through five years accrue 20 days, six through 15 years accrue 25 days, 16 through 25 years accrue 30 days, and 25 years and up accrue 35 days. Net changes in the liability for compensated absences are summarized in *Note* 7.

Notes to Financial Statements December 31, 2021 and 2020

Basis of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates, particularly given the significant social and economic disruptions and uncertainties associated with the ongoing COVID-19 pandemic and the COVID-19 control responses, and such differences may be material.

We considered the impact of the COVID-19 pandemic on the assumptions and estimates used and determined there were no material adverse impacts on the financial statements for the year ended December 31, 2021.

Adoption of New Accounting Standard

GASB Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period

The Utility implemented GASB Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period, in 2021. This statement requires that interest costs incurred before the end of a construction period be recognized as expenses in the period in which the costs are incurred. As a result, the interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset. This change was applied prospectively and had no impact on previously reported total change in net position.

Notes to Financial Statements December 31, 2021 and 2020

Note 2: Cash and Cash Equivalents and Investments – Utility

A summary of cash, cash equivalents, and investments per the statements of net position as of December 31, 2021 and 2020, follows:

		Decemb	er 31, 2021	
	Cash	Cash Equivalents	Total Cash and Cash Equivalents	Investments
Unrestricted assets	\$ 47,231,964	\$ -	\$ 47,231,964	\$ 598,445
Restricted assets Bond requirements Construction and improvements	253,793	5,755,614 780,590	6,009,407 780,590	4,126,706
Total restricted assets	253,793	6,536,204	6,789,997	4,126,706
Total	\$ 47,485,757	\$ 6,536,204	\$ 54,021,961	\$ 4,725,151
		Decemb	er 31, 2020	
	Cash	Cash Equivalents	Total Cash and Cash Equivalents	Investments
Unrestricted assets Restricted assets	\$ 35,804,284	\$ -	\$ 35,804,284	\$ 604,765
Bond requirements Construction and improvements	809,154	5,203,362 1,837,047	6,012,516 1,837,047	4,831,199
Total restricted assets	809,154	7,040,409	7,849,563	4,831,199

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. The Utility's deposit policy for custodial credit risk requires compliance with the provisions of state law and city of Little Rock statute.

City statute requires that deposits in financial institutions be collateralized with federal depository insurance and bonds or other interest-bearing securities of the United States, the State of Arkansas, Arkansas political subdivisions or agencies or instrumentalities of these entities at 104%.

The Utility had deposits with financial institutions of \$48,305,820 at December 31, 2021, and \$36,896,521 at December 31, 2020. The Utility had deposits on books of \$47,485,757 at December 31, 2021, and \$36,613,438 at December 31, 2020. The greatest credit risk exposure would be uninsured portions not collateralized since the collateral is not held by our pledging financial institution itself and all collateralized amounts are in the name of LRWRA.

Notes to Financial Statements December 31, 2021 and 2020

As of December 31, 2021 and 2020, the Utility's bank balance was fully insured and collateralized by the pledging financial institution.

Investments

Arkansas statute (AR § Code 19-1-501) authorizes the Utility to invest in eligible investment securities such as: (1) direct or guaranteed obligations of the United States that are backed by the full faith and credit of the U.S. Government; (2) A direct obligation of an agency, instrumentality, or government-sponsored enterprise created by act of the United States Congress and authorized to issue securities or evidences of indebtedness that is guaranteed for repayment by the U.S. Government; and (3) a bond or other debt of the state, a school district, a county government, a municipal government or an authority of a governmental entity that: (A) is issued for an essential governmental purpose or is guaranteed by a state agency; and (B) has a debt rating from a nationally recognized credit rating agency of "A" or better at the time of purchase. None of LRWRA's investments owned at December 31, 2021, were subject to custodial credit risk.

Cash equivalents and investments at December 31, 2021 and 2020, consisted of Federated Treasury Obligations (publicly traded government money market mutual fund held by LRWRA's bond trustee and are short-term U.S. Treasury securities with a stable net asset value of one dollar), U.S. Government Obligations stated at fair values of \$11,261,355 and \$12,476,373, respectively. Net unrealized gain (loss) for each of the years ended December 31, 2021 and 2020, was (\$51,703) and \$5,850 respectively.

	December 3	31, 2021		
		Less than		Credit
Investment Type	Fair Value	1 year	1–5 years	Rating
Cash Equivalents and Investments Cash equivalents:				
Federated treasury obligation	\$ 6,536,204	\$ 6,536,204	\$ -	AA+/Aaa
Investments:				
Federal Farm Credit Bank	2,907,205	-	2,907,205	AA+/Aaa
Federal Home Loan Mortgage	1,817,946		1,817,946	AA+/Aaa
	4,725,151		4,725,151	
	\$ 11,261,355	\$ 6,536,204	\$ 4,725,151	

Notes to Financial Statements December 31, 2021 and 2020

December	31, 2020
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		Credit		
Investment Type	Fair Value	1 year	1–5 years	Rating
Cash Equivalents and Investments				
Cash equivalents:				
Federated treasury obligation	\$ 7,040,409	\$ 7,040,409	\$ -	AA+/Aaa
Investments:				
Federal Farm Credit Bank	4,158,912	-	4,158,912	AA+/Aa
Certificates of Deposit	176,808	-	176,808	
Federal Home Loan Mortgage	1,100,244		1,100,244	AA+/Aa
	5,435,964		5,435,964	
	\$ 12,476,373	\$ 7,040,409	\$ 5,435,964	

Interest Rate Risk

Arkansas statute (AR Code § 19-1-504) limits the eligible investment securities to having a maturity of no longer than five (5) years from the date of acquisition unless, as documented at the time of acquisition, the investment is to fund or support a specific purpose and there are no expectations that the investment will be sold before maturity.

Credit Risk

Credit risk is the risk that the issuer or other counterparty will not fulfill its obligation. The Utility manages its credit risk by investing exclusively in government-issued treasuries and agencies. All the Utility's investments at December 31, 2021 and 2020, are insured or registered and held in the Utility's name.

Fair Value Measurement

LRWRA categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation input used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

LRWRA has the following recurring fair value measurements as of December 31, 2021:

- Federated Treasury Obligations of \$6.5 million are valued using quoted market prices (Level 1 inputs).
- U.S. Treasury Securities (Federal Farm Credit Bank and Federal Home Loan) of \$4.7 million are valued using a matrix pricing model (Level 2 inputs).

Notes to Financial Statements December 31, 2021 and 2020

LRWRA had the following recurring fair value measurements as of December 31, 2020:

- Federated Treasury Obligations of \$7.0 million are valued using quoted market prices (Level 1 inputs).
- U.S. Treasury Securities (Federal Farm Credit Bank and Federal Home Loan) of \$5.3 million are valued using a matrix pricing model (Level 2 inputs).
- Negotiable corporate certificate of deposits of \$177 thousand (Level 2 inputs).

Note 3: Accounts and Grants Receivable

Accounts receivable at December 31, 2021 and 2020, consisted of the following:

	2021	2020
Trade receivables – billed, current	\$ 4,206,845	\$ 4,343,980
Trade receivables – unbilled	3,187,119	2,709,491
Trade receivables, past due	776,871	826,002
Grants receivable	2,066,935	3,240,446
Total	10,237,770	11,119,919
Allowance for uncollectibles, beginning of year	(873,127)	(465,979)
Write off of uncollectibles	1,661,246	925,292
Provision for bad debt expense	(1,607,213)	(1,332,440)
Allowance for uncollectibles, end of year	(819,094)	(873,127)
Accounts receivable, net of allowance		
for uncollectibles	9,418,676	10,246,792
Current accounts receivable	\$ 9,418,676	\$ 10,246,792

Notes to Financial Statements December 31, 2021 and 2020

Note 4: Capital Assets

Capital asset activity for the years ended December 31, 2021 and 2020, was as follows:

2021	Balance 12/31/2020	Additions	Retirements	Transfers	Balance 12/31/21
Capital assets not being depreciated					
Land and right-of-way Construction in progress	\$ 5,434,140 117,239,227	\$ - 35,469,531	\$ - 75,336	\$ - (16,260,209)	\$ 5,434,140 136,373,213
Total capital assets not being depreciated	122,673,367	35,469,531	75,336	(16,260,209)	141,807,353
Capital assets being depreciated	127 444 652			46.075	127 400 727
Building and improvements Infrastructure – collection and treatment	137,444,652 431,023,396	-	-	46,075 15,606,237	137,490,727 446,629,633
Equipment Equipment	80,997,237	1,105,107	1,423,683	607,897	81,286,558
Total capital assets being depreciated	649,465,285	1,105,107	1,423,683	16,260,209	665,406,918
Less accumulated depreciation for					
Buildings and improvements	50,685,788	4,250,319	-	-	54,936,107
Infrastructure – collections and treatment Equipment	135,585,010 40,803,502	10,358,781 3,668,720	594,785	-	145,943,791 43,877,437
Total accumulated depreciation	227,074,300	18,277,820	594,785		244,757,335
Capital assets, net	\$ 545,064,352	\$ 18,296,818	\$ 904,234	\$ -	\$ 562,456,936
2020	Balance 12/31/2019	Additions	Retirements	Transfers	Balance 12/31/20
		Additions	Retirements	Transfers	
Capital assets not being depreciated	12/31/2019				12/31/20
		Additions \$ - 51,485,187	Retirements	Transfers \$ - (13,606,745)	
Capital assets not being depreciated Land and right-of-way	12/31/2019 \$ 5,434,140	\$ -	\$ -	\$ -	12/31/20 \$ 5,434,140
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated	\$ 5,434,140 79,842,800 85,276,940	\$ - 51,485,187	\$	\$ (13,606,745) (13,606,745)	\$ 5,434,140 117,239,227 122,673,367
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements	\$ 5,434,140 79,842,800 85,276,940	\$ - 51,485,187	\$ 482,015	\$ (13,606,745) (13,606,745) 413,032	\$ 5,434,140 117,239,227 122,673,367
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated	\$ 5,434,140 79,842,800 85,276,940	\$ - 51,485,187	\$	\$ (13,606,745) (13,606,745)	\$ 5,434,140 117,239,227 122,673,367
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369	\$ - 51,485,187	\$ -482,015 482,015 55,960	\$ (13,606,745) (13,606,745) 413,032 12,498,027	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment Equipment Total capital assets being depreciated	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369 80,472,510	\$ - 51,485,187	\$ -482,015 482,015 55,960 -170,959	\$ (13,606,745) (13,606,745) 413,032 12,498,027 695,686	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396 80,997,237
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment Equipment	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369 80,472,510	\$ - 51,485,187	\$ -482,015 482,015 55,960 -170,959	\$ (13,606,745) (13,606,745) 413,032 12,498,027 695,686	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396 80,997,237
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment Equipment Total capital assets being depreciated Less accumulated depreciation for	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369 80,472,510 636,085,459	\$ - 51,485,187 51,485,187	\$ -482,015 482,015 55,960 -170,959 226,919	\$ (13,606,745) (13,606,745) 413,032 12,498,027 695,686	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396 80,997,237 649,465,285
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment Equipment Total capital assets being depreciated Less accumulated depreciation for Buildings and improvements	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369 80,472,510 636,085,459	\$ - 51,485,187 51,485,187 - - - - - 4,204,223	\$ -482,015 482,015 55,960 -170,959 226,919	\$ (13,606,745) (13,606,745) 413,032 12,498,027 695,686	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396 80,997,237 649,465,285
Capital assets not being depreciated Land and right-of-way Construction in progress Total capital assets not being depreciated Capital assets being depreciated Building and improvements Infrastructure collection and treatment Equipment Total capital assets being depreciated Less accumulated depreciation for Buildings and improvements Infrastructure — collections and treatment	\$ 5,434,140 79,842,800 85,276,940 137,087,580 418,525,369 80,472,510 636,085,459 46,537,525 125,790,644	\$ - 51,485,187 51,485,187 - - - - - - - - - - - - - - - - - - -	\$ 482,015 482,015 55,960 170,959 226,919	\$ (13,606,745) (13,606,745) 413,032 12,498,027 695,686	\$ 5,434,140 117,239,227 122,673,367 137,444,652 431,023,396 80,997,237 649,465,285

Construction in progress at December 31, 2021 and 2020, included capitalized construction period interest of \$0 and \$1,852,718 that was incurred in each respective year.

Notes to Financial Statements December 31, 2021 and 2020

The decrease/retirements in construction in progress in 2021 and 2020 represent abandoned projects of \$75,336 and \$482,015, respectively.

Depreciation expense was \$18,277,820 and \$17,858,636 for the years ended December 31, 2021 and 2020, respectively.

Note 5: Contributions in Aid of Construction

Contributions in aid of construction, consisting of cash donations and sewer lines/pump stations from private contractors and individuals, were \$4,242,724 and \$1,540,154 for the years ended December 31, 2021 and 2020, respectively.

Note 6: Long-Term Debt

Long-term debt consists of Sewer Revenue Bonds for which the changes in the years ended December 31, 2021 and 2020, are as follows:

	December 31, 2021									
		Beginning Balance		Increases		Decreases		Ending Balance		mount Due Vithin One Year
Sewer revenue bonds Sewer revenue bonds –	\$	193,740,000	\$	107,970,000	\$	104,400,000	\$	197,310,000	\$	9,540,000
direct placement Unamortized bond		160,523,405		25,503,081		-		186,026,486		-
premium		7,462,696	_	880,460	_	4,963,979		3,379,177		<u>-</u>
	\$	361,726,101	\$	134,353,541	\$	109,363,979	\$	386,715,663	\$	9,540,000

	 December 31, 2020								
	Beginning Balance		Increases		Decreases		Ending Balance		mount Due Vithin One Year
Sewer revenue bonds Sewer revenue bonds –	\$ 203,710,000	\$	22,850,000	\$	32,820,000	\$	193,740,000	\$	9,215,000
direct placement Unamortized bond	128,092,269		111,635,549		79,204,413		160,523,405		-
premium	8,385,090	_			922,394		7,462,696		
	\$ 340,187,359	\$	134,485,549	\$	112,946,807	\$	361,726,101	\$	9,215,000

Notes to Financial Statements December 31, 2021 and 2020

Sewer revenue bonds payable consist of the following:

Series	Interest Rate	Year of Maturity	December 31, 2021	Amount Due Within One Year
Revenue Bonds			-	
2011	3.50%	2022	\$ 2,430,000	\$ 2,430,000
2014	3.00% to 4.00%	2025	3,035,000	1,400,000
2015	3.125% to 5.00%	2037	35,660,000	4,780,000
2016B	3.00% to 4.00%	2038	15,375,000	695,000
2017	3.00% to 4.00%	2047	9,990,000	235,000
2020B	0.89% to 2.92%	2042	22,850,000	· -
2021	0.812% to 2.376%	2037	107,970,000	
			\$ 197,310,000	\$ 9,540,000
Revenue Bonds	s – Direct Placement			
2007B	0.00% to 2.75%	2032	\$ 9,320,323	\$ -
2009A	0.00% to 2.00%	2035	4,983,950	-
2013	0.00% to 2.25%	2039	30,027,946	-
2016A	0.00% to 2.72%	2053	60,366,001	-
2018	0.00% to 2.00%	2053	56,597,570	-
2019	0.00% to 3.00%	2053	14,526,826	_
2020A	2.25%	2053	9,327,564	_
2020C	1.75%	2044	876,306	
Total			\$ 186,026,486	\$ -

The Arkansas Natural Resource Commission (ARNC) currently administers federal and state programs that provided aid through loans and grants for water and wastewater projects. These revenue bonds (Revolving Loan Funds – RLFs) are issued to LRWRA for financing construction costs for extensions, betterments, and improvements to the sewer system.

2007B Sewer Revenue Bond

The Series 2007B Bond was issued in July 2007 in the amount of \$18,000,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system within the city of Little Rock and designated collection system projects and to pay the cost of issuing the 2007B Bond. This bond is a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be three interest-free years of principal payments 2030 through 2032. The final payment is scheduled for October 2032.

Notes to Financial Statements December 31, 2021 and 2020

2009A Sewer Revenue Bond

The Series 2009A Bond was issued in March 2009 in the amount of \$8,000,000 to finance the improvements to the Arch Street Pump Station and to pay the cost of issuing the 2009A Bond. This bond is a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be three interest-free years of principal payments October 2032 through April 2035. The final payment is scheduled for April 2035.

2011 Sewer Revenue and Refunding Bond

The Series 2011 Bond was issued in July 2011 in the amount of \$17,675,000 to refinance the 2001 Sewer Revenue Bond, to establish a debt service reserve for the Series 2011 Bond, and to pay the cost of issuing the 2011 Sewer Bond. This bond is a special obligation of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on February 1 and August 1. The final payment is scheduled for August 2022.

2013 Sewer Revenue Bond

The Series 2013 Bond was issued in May 2013 in the amount of \$36,000,000 to finance the improvements to the Collection System Rehabilitation-Phase Seven and to pay the cost of issuing the 2013 Bond. This bond is a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15 starting in 2020. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be three interest-free years of principal payments April 2037 through October 2039. The final payment is scheduled for October 2039.

2014 Sewer Refunding Revenue Bond

The Series 2014 Bond was issued in October 2014 in the amount of \$11,980,000 and refunded the 1999 Sewer Revenue Bond and advance fund the 2005 Sewer Revenue Bond. This bond is a special obligation of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on May 1 and November 1. The final payment is scheduled for May 2025.

Notes to Financial Statements December 31, 2021 and 2020

2015 Sewer Refunding Revenue Bond

The Series 2015 Bond was issued in March 2015 in the amount of \$160,070,000 and refunded the 1996, 2004A, 2004B, 2004C, and advance funded the 2007A and 2007C Sewer Revenue Bond. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 1 and October 1. The final payment is scheduled for October 2037.

2016A Sewer Revenue Bond

The Series 2016A Bond was issued in August 2016 in the amount of \$61,000,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, Adams Field WTF Parallel Treatment Installation & Disinfection, Fourche Creek WTF Phase III Rehabilitation, Scott Hamilton Peak Flow Equalization Facilities, and to pay the cost of issuing the 2016A Bond. This bond was a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15, starting in October 2020. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be three interest-free years of principal payments October 2050 through April 2053. The final payment is scheduled for April 2053.

2016B Sewer Refunding Revenue Bond

The Series 2016B Bond was issued in November 2016 in the amount of \$18,585,000 and refunded the 2008 and 2009B Sewer Revenue Bonds. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on June 1 and December 1. The final payment is scheduled for December 2038.

2017 Sewer Revenue Bond

The Series 2017 Bond was issued in October 2017 in the amount of \$10,835,000 to finance the Fourche Creek WRF Phase III Rehabilitation improvements to the facility and to pay the cost of issuing the 2017 Sewer Bond. This bond was a special obligation of the issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal payments are due annually on October 1 and interest payments are due semiannually on April 1 and October 1. The final payment is scheduled for October 2047.

Notes to Financial Statements December 31, 2021 and 2020

2018 Sewer Revenue Bond

The Series 2018 Bond was issued in February 2018 in the amount of \$61,600,000 to finance the construction of extensions, betterments and improvements to the sewer collection system, and to pay the cost of issuing the 2018 Bond. Draws totaled \$56,597,570 as of December 31, 2021. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in 2021. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be three interest-free years of principal payments October 2051 through October 2053. The final payment is scheduled for October 2053.

2019 Sewer Revenue Bond

The Series 2019 Bond was issued in February 2019 in the amount of \$18,000,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, and to pay the cost of issuing the 2019 Bond. Draws totaled \$14,526,826 as of December 31, 2021. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in 2022. Due to the COVID-19 pandemic, principal payments were suspended until April 2024 and there will be one interest-free year of principal payments in 2053. The final payment is scheduled for October 2053.

2020A Sewer Revenue Bond

The Series 2020A Bond was issued in February 2020 in the amount of \$51,400,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, and to pay the cost of issuing the 2020A Bond. Draws totaled \$9,327,564 as of December 31, 2021. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in 2024. The final payment is scheduled for October 2053.

2020B Sewer Refunding Bond

The Series 2020B Bond was issued in October 2020 in the amount of \$22,850,000 and advance funded the 2012 Sewer Revenue Bond. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal is due annually on August 1 starting in 2024 and interest payments are due semiannually on February 1 and August 1 starting in 2021. The final payment is scheduled for August 2042.

Notes to Financial Statements December 31, 2021 and 2020

2020C Sewer Revenue Bond

The Series 2020C Bond was issued in October 2020 in the amount of \$7,500,000 to finance repairs to the sewer collection system caused by the 2019 flooding event, and to pay the cost of issuing the 2020C Bond. Draws totaled \$876,306 as of December 31, 2021. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in October 2024. The final payment is scheduled for October 2044.

2021 Sewer Revenue Refunding Bond

The Series 2021 Bond was issued in September 2021 in the amount of \$107,970,000 and partially advance refunded the 2015 Sewer Revenue Bond. \$109,209,465 was deposited into an irrevocable trust with an escrow agent for all future debt payments on a portion of the 2015 series bonds. As a result, the 2015 series bonds are considered to be partially defeased, and the liability for that portion of the bonds has been removed from the statement of net position. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal is due annually on October 1 starting in 2025, and interest payments are due annually on October 1 starting in 2022. The final payment is scheduled for October 2037. The advance refunding resulted in a difference between the reacquisition price and the net carrying amount of the old debt of \$6,061,492. This difference, reported in the accompanying financial statements as a deferred outflow of resources, is being charged to interest expense through the year 2037 using the effective-interest method. The Utility completed the advance refunding to reduce its total debt service payments over the next 16 years by \$6,933,771 and to obtain an economic gain or difference between the present values of the old and new debt service payments of \$7,071,857.

In addition to the \$383,336,486 balance of Sewer Revenue Bonds outstanding at December 31, 2021, an additional \$57,171,734 will, as previously described, be drawn in fulfillment of current bond issues 2018, 2019, 2020A, and 2020C for a total Sewer Revenue Bond indebtedness of \$440,508,220.

The 2007B, 2009A, 2013, 2016A, 2018, 2019, 2020A, and 2020C Series Sewer Revenue Bonds are subordinate to the 2011, 2014, 2015, 2016B, 2017, 2020B, and 2021 Series Revenue Bonds.

During the year and in prior years, the Utility defeased certain bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service payments on the old bonds. Accordingly, the trust account assets and liabilities for the defeased bonds are not included in the Utility's financial statements. At December 31, 2021 and 2020, \$117,670,000 and \$23,210,000, respectively, of bonds outstanding are considered defeased.

Notes to Financial Statements December 31, 2021 and 2020

The annual requirements to amortize sewer revenue bond indebtedness outstanding and scheduled, including interest, as of December 31, 2021, are as follows:

	Revenue Bonds Revenue Bonds – Direct Placement			ct Placement							
Year Ending December 31,		Principal		Interest		Principal		Interest		Total	
2022	\$	9,540,000	\$	5,049,838	\$	-	\$	4,396,580	\$	18,986,418	
2023		6,560,000		4,738,386		-		4,683,052		15,981,438	
2024		7,625,000		4,472,287		6,253,085		4,739,077		23,089,449	
2025		8,705,000		4,176,153		6,439,164		4,576,579		23,896,896	
2026		10,735,000		3,849,696		6,611,596		4,398,599		25,594,891	
2027 to 2031		59,970,000		15,109,487		35,290,631		19,259,962		129,630,080	
2032 to 2036		70,165,000		8,289,473		34,168,411		14,877,664		127,500,548	
2037 to 2041		19,335,000		1,864,007		29,367,298		10,792,765		61,359,070	
2042 to 2046		4,110,000		405,893		28,246,643		6,836,531		39,599,067	
2047 to 2051		565,000		19,073		29,804,251		2,342,364		32,730,688	
2052 to 2053						9,845,407		39,887		9,885,294	
Total	\$	197,310,000	\$	47,974,293	\$	186,026,486	\$	76,943,060	\$	508,253,839	

Notes from Direct Placements

The Utility's outstanding notes from direct placements of \$186,026,486 contain a provision that in an event of default, the bondholder may apply in proper action to a court for the appointment of a receiver to administer the Utility on behalf of the bondholder with the power to charge and collect rates sufficient to provide for the payments of the expenses of operation and to pay the bond interest and principal. These direct placements are associated with Revolving Loan Funds administered through the ANRC.

Note 7: Compensated Absences

Net changes in the liability for compensated absences for the years ended December 31, 2021 and 2020, are as follows:

	 Beginning Balance	Additions	R	etirements	Ending Balance	mount Due hin One Year
2021	\$ 1,239,607	\$ 1,463,875	\$	1,464,044	\$ 1,239,438	\$ 1,111,070
2020	\$ 1,003,945	\$ 1,707,735	\$	1,472,073	\$ 1,239,607	\$ 1,112,187

Notes to Financial Statements December 31, 2021 and 2020

Note 8: Litigation

Sierra Club

The Little Rock Water Reclamation Authority Commission (LRWRC), formerly known as "Little Rock Sanitary Sewer Committee," was a defendant, along with the City of Little Rock, in a lawsuit filed in the U.S. District Court on January 13, 2000, by the Sierra Club. The plaintiff alleged violations of the *Clean Water Act* and the *Resource Conservation and Recovery Act* for sanitary sewer overflows (SSOs) and sought injunctions for the alleged violations including penalties. LRWRC and the plaintiff entered into a written settlement agreement releasing LRWRC's liability for any alleged violations up to the settlement agreement dated September 12, 2001.

A judgment approving this settlement was filed on November 16, 2001, subject to an award of the plaintiff's statutory attorneys' fees, which were awarded on December 13, 2002, and paid in full in 2003. There are no further sums due to the plaintiff related to this litigation. Pursuant to the settlement agreement, the Court retained jurisdiction for the purpose of enforcing the provisions of the agreement. Under these provisions, LRWRC is required to follow certain reporting and notice and maintenance procedures, and to make improvements to the collection system to reduce sanitary sewer overflows. These requirements are specified in the settlement agreement and the schedules for developing, adopting, and implementing the necessary programs and completing the improvements within agreed-upon deadlines, are set forth in a separate System Evaluation and Capacity Assurance Plan (SECAP).

Management believes LRWRA is in compliance with the provisions of the settlement agreement and expects to satisfy all outstanding requirements of the agreement by December 31, 2023.

ADEQ

On March 9, 2006, staff representatives of Arkansas Department of Environmental Quality (ADEQ) and LRWRA entered into a Consent Administrative Order (CAO) addressing certain issues including, but not limited to, maintenance practices, secondary treatment bypasses at the Adams Field Water Reclamation Facility, administrative requirements, design and performance provisions, monitoring, measurement and program modifications, a sanitary sewer overflow plan, a system evaluation and capacity assurance plan, audits, communications, and financial penalties for failure of compliance with performance and specific project deadlines. Such penalties for noncompliance range from \$100 to \$500 per day, depending upon the duration of the noncompliance.

On September 6, 2011, Amendment No. 1 to the CAO was approved by ADEQ, the Sierra Club and LRWRA, extending the deadline for the obligations under the settlement agreements until December 31, 2018. Amendment No. 1 also required LRWRA submit to ADEQ a schedule of activities necessary to maintain compliance with the updated SECAP previously submitted to ADEQ. The updated SECAP was completed by RJN Group in November of 2010.

On April 15, 2015, Amendment No. 2 to the CAO was approved. ADEQ and the Sierra Club granted LRWRA an extension of the CAO deadline to December 31, 2023. Management expects to complete all remaining improvements and requirements by the December 31, 2023, deadline.

Notes to Financial Statements December 31, 2021 and 2020

The CAO will terminate once LRWRA achieves full compliance and LRWRA receives written notice of termination by ADEQ.

The Court's jurisdiction over the Sierra Club settlement agreement will terminate thirty (30) months after the Compliance Deadline, or the date of dismissal of this proceeding, if earlier. The various capital projects related to these proceedings can be seen in greater detail within LRWRA's annual report located at http://www.lrwra.com/capitalprojects.

Funding

In 2015, LRWRA obtained approval from the City of Little Rock's Board of Directors to implement a series of annual end user rate increases in support of LRWRA securing adequate financing to complete the remaining outstanding system improvements in order to satisfy both the Sierra Club and ADEQ settlement agreements. The amount of capital expenditures incurred during the years ended December 31, 2020 and 2021, is \$34.0 million and \$20.2 million, respectively. As of December 31, 2021, the estimated amount of capital expenditures required to complete the remaining settlement agreement requirements was \$19.3 million. LRWRA, in early 2020, secured the final debt financing required to complete the settlement agreement related projects and expects to fully satisfy all requirements of these settlement agreements by December 31, 2023.

Note 9: Other Commitments and Contingencies

Commitments

The Utility had commitments totaling approximately \$27.6 million at December 31, 2021, for the expansion of plant capacity and collection system improvements.

Claims and Litigation

The Utility is currently involved in various claims and pending legal actions related to matters arising from the ordinary conduct of business. The Utility administration believes the ultimate disposition of the actions will not have a material effect on the financial statements of the Utility.

Note 10: Pension Benefits

Defined Contribution Plan

LRWRA offers a voluntary 401(a) qualified pension plan to all full-time employees. LRWRA's and the employee's percent contribution is calculated on an employee's base salary and years of service for full-time employees.

Notes to Financial Statements December 31, 2021 and 2020

The pension expense is recorded at the amount of LRWRA's required contribution, determined in accordance with the terms of the plan. The total employer contributions were \$426,534 and \$436,408 in 2021 and 2020, respectively.

The plan was established with a resolution passed by then Little Rock Sanitary Sewer Committee.

On January 17, 2018, the LRWRC passed Resolution 2018–03 to establish the LRWRA Retirement Plans Committee (LRWRARPC), adopt the LRWRARPC Charter, and delegate specific administrative duties to the LRWRARPC. Any changes in contribution rates would require LRWRC approval. Any amendments to the plan would be approved by the LRWRAPC. In July 2018, the LRWRAPC adopted a plan amendment to eliminate the two-year eligibility requirement and add 401(a) matching contribution schedules for the CEO, exempt 1 employees and exempt 2 employees. The LRWRAPC works with two entities, ICMA-RC and First Security Bank-Trust and Wealth Management, in administering the 401(a) plan.

Arkansas Public Employees Retirement System (APERS)

Summary of Significant Accounting Policies

Pensions: For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Arkansas Public Employee Retirement System (APERS) and additions to/deductions from APERS fiduciary net position have been determined on the same basis as they are reported by APERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

General Information about the Pension Plan

Plan Description: The following brief description of the Arkansas Public Employees Retirement System (APERS or the System) is provided for general information purposes only. Participants should refer to Arkansas Code Annotated, Title 24 for more complete information.

APERS is a cost-sharing multiple-employer defined benefit plan which covers all state employees who are not covered by another authorized plan. The plan was established by the authority of the Arkansas General Assembly with the passage of Act 177 of 1957. The costs of administering the plan are paid out of investment earnings.

The general administration and responsibility for the proper operation of the System is vested in the nine members of the Board of Trustees of the Arkansas Public Employees Retirement System (the Board). Membership includes three state and three non-state employees, all appointed by the Governor, and three ex-officio trustees, including the Auditor of the State, the Treasurer of the State and the Director of the Department of Finance and Administration.

Notes to Financial Statements December 31, 2021 and 2020

Benefits Provided: Benefit provisions are set forth in Arkansas Code Annotated, Title 24, Chapters 5 and 6 and may only be amended by the Arkansas General Assembly. APERS provides retirement, disability, and death benefits. Retirement benefits are determined as a percentage of the member's highest three-year average compensation times the member's years of service. The percentage used is based upon whether a member is contributory or noncontributory as follows:

Contributory, prior to July 1, 2005	2.07%
Contributory, on or after July 1, 2005 but prior to July 1, 2007	2.03%
Contributory on or after July 1, 2007	2.00%
Noncontributory	1.72%

Members are eligible to retire with a full benefit under the following conditions:

- At age 65 with 5 years of service,
- At any age with 28 years actual service,
- At age 60 with 20 years of actual service if under the old contributory plan (prior to July 1, 2005), or
- At age 55 with 35 years of credited service for elected or public safety officials.

Members may retire with a reduced benefit at age 55 with at least five years of actual service at age 55 or at any age with 25 years of service.

Members are eligible for disability benefits with five years of service. Disability benefits are computed as an age and service benefit, based on service and pay at disability. Death benefits are paid to a surviving spouse as if the member had five years of service, and the monthly benefit is computed as if the member had retired and elected the Joint and 75% Survivor option. A cost-of-living adjustment of 3% of the current benefit is added each year.

Contributions: Contribution requirements are set forth in Arkansas Code Annotated, Title 24, Chapter 4. The contributions are expected to be sufficient to finance the costs of benefits earned by members during the year and make a level payment that, if paid annually over a reasonable period of future years, will fully cover the unfunded costs of benefit commitments for services previously rendered (A.C.A. 24-2-701)(a)). Members who began service prior to July 1, 2005, are not required to make contributions to APERS.

Notes to Financial Statements December 31, 2021 and 2020

Members who began service on or after July 1, 2005, are required to contribute 5% of their salary. Employers are required to contribute at a rate established by the Board of Trustees of APERS based on an actuary's determination of a rate required to fund the plan (A.C.A. 24-2-701(c)(3)). For 2021 and 2020, employers contributed 15.32% and 15.32%, respectively, of compensation. Contributions to the pension plan from LRWRA were \$2,136,687 and \$2,224,081 for the years ended December 31, 2021 and 2020, respectively.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2021 and 2020, LRWRA reported a liability of \$5,360,550 and \$20,319,625, respectively, for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2021 and 2020, respectively, and the total pension liability used to calculate the net pension liability was determined by actuarial valuations as of those dates. LRWRA's proportion of the net pension liability was based on LRWRA's contributions to the pension plan relative to the contributions of all participating APERS members. At June 30, 2021, LRWRA's proportion was 0.69723272%, which was a decrease of 0.01235433% from its proportion measured as of June 30, 2020, of 0.70958705%.

For the years ended December 31, 2021 and 2020, LRWRA recognized pension expense of \$586,995 and \$3,719,331, respectively. At December 31, 2021 and 2020, LRWRA reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2021					
	0	Deferred utflows of esources		Deferred Inflows of Resources		
Differences between expected and						
actual experience	\$	122,685	\$	343,793		
Changes in proportion and differences						
between employer contributions and						
proportionate share		108,668		279,378		
Changes of assumptions		-		37,550		
Net difference between projected and actual						
earnings on pension plan investments		-		9,409,587		
Contributions subsequent to the						
measurement date		1,145,687				
m . 1	Φ.	1 277 040	Ф	10.070.200		
Total	\$	1,377,040	\$	10,070,308		

Notes to Financial Statements December 31, 2021 and 2020

	2020				
	_	Deferred Outflows of Resources	Deferred Inflows of Resources		
Differences between expected and	ф	260.740	Ф	12.456	
actual experience	\$	269,749	\$	13,456	
Changes in proportion and differences					
between employer contributions and					
proportionate share		255,731		168,407	
Changes of assumptions		254,588		348,149	
Net difference between projected and actual					
earnings on pension plan investments		2,150,075		-	
Contributions subsequent to the					
measurement date		1,143,112			
Total	\$	4,073,255	\$	530,012	

The \$1,145,687 reported as deferred outflows of resources at December 31, 2021, related to pensions resulting from LRWRA's contributions subsequent to measurement date, will be recognized as a reduction of the net pension liability in the year ending December 31, 2022. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended December 31:

2022 2023 2024 2025	\$ (2,374,827) (2,189,811) (2,418,793) (2,855,524)
	\$ (9,838,955)

Notes to Financial Statements December 31, 2021 and 2020

Actuarial Assumptions: The total pension liability, net pension liability and certain sensitivity information was determined by an actuarial valuation as of June 30, 2021. The significant assumptions used in the valuation and adopted by the APERS Board of Trustees were as follows:

Actuarial Cost Method Entry Age Normal

Amortization Method Level of % of Payroll, Closed

Remaining Amortization Period 26 years

Actuarial Assumptions

Investment rate of return 7.15%, net of investment administrative expenses

Discount Rate 7.159

Salary Increases 3.25–9.85% including inflation

Inflation 2.50% price inflation, 3.25% wage inflation

Mortality Table Based on RP-2000 Combined Healthy mortality table,

projected to 2020 using Projection Scale BB, setforward 2 years for males and 1 year for females

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major class included in the System's target allocation as of June 30, 2021, are summarized in the following paragraphs.

Discount Rate: A single discount rate of 7.15% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.15%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements December 31, 2021 and 2020

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the proportionate share of the net pension liability using the discount rate of 7.15%, as well as what the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.15%) or 1-percentage-point higher (8.15%) than the current rate:

Senstivity of Discount Rate						
	1% Lower 6.15%		Discount Rate 7.15%		1% Higher 8.15%	
\$	16,035,518	\$	5,360,550	\$	(3,455,436)	

Pension Plan Fiduciary Net Position: Detailed information about the pension plan's fiduciary net position is available in the separately issued APERS financial report located at http://www.apers.org/publications.

Actuarial Assumptions: The total pension liability, net pension liability, and certain sensitivity information was determined by an actuarial valuation as of June 30, 2020. The significant assumptions used in the valuation and adopted by the APERS Board of Trustees were as follows:

Actuarial Cost Method Entry Age Normal

Amortization Method Level of % of Payroll, Closed

Remaining Amortization Period 26 years

Actuarial assumptions:

Investment rate of return 7.15%, net of investment administrative expenses

Discount rate 7.15%

Salary increases 3.95–9.85%, including inflation

Inflation 2.50% price inflation, 3.25% wage inflation

Mortality table Based on RP-2000 Combined Healthy mortality table,

projected to 2020 using Projection Scale BB, setforward 2 years for males and 1 year for females

Notes to Financial Statements December 31, 2021 and 2020

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major class included in the System's target allocation as of June 30, 2020, are summarized in the following paragraph.

		Long-Term Expected
Asset Class	Target Allocation	Real Rate of Return
		_
Broad domestic equity	37%	6.22%
International equity	24%	6.69%
Real assets	16%	4.81%
Absolute return	5%	3.05%
Domestic fixed	18%	0.57%
Total	100%	
Total real rate of return		4.93%
Plus: price inflation – actuary assumpt	ion _	2.50%
Net expected return	<u>-</u>	7.43%

Discount Rate: A single discount rate of 7.15% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.15%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements December 31, 2021 and 2020

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the proportionate share of the net pension liability using the discount rate of 7.15%, as well as what the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.15%) or 1-percentage-point higher (8.15%) than the current rate:

Senstivity of Discount Rate						
1% Lower 6.15%		Discount Rate 7.15%		•	1% Higher 8.15%	
\$	30,948,292	\$	20,319,625	\$	11,548,568	

Note 11: Other Postemployment Benefits (OPEB)

Plan Description

LRWRA's single-employer defined benefit postemployment health care plan, Little Rock Water Reclamation Authority Healthcare Plan (LRWRAHP), provides medical benefits to eligible retired employees and their beneficiaries. Employees are eligible for retiree medical coverage, including dental, prescription drug, and vision benefits, if they are eligible for retirement plan benefits under APERS. Retiree Medical Benefits cease at age 65 or upon the retiree signing a waiver of coverage.

Participants included in the actuarial valuation include retirees and survivors, and active employees who may be eligible to participate in the plan upon retirement. Arkansas statute (ACT 664) provides that any Utility employee vested in the retirement plan and 55 years of age or older may continue to receive the same medical benefits as active employees after retirement provided either the Utility or retiree pays both the employer and employee contributions to the health care plan. LRWRA is required to pay actual claims.

The LRWRC assigns authority to the CEO for any changes to the benefit provisions of the plan. This postemployment health care plan is administered by Regions Bank Trust Department. LRWRAHP does not issue a stand-alone financial report.

For inquires relating to the plan, please contact the Little Rock Water Reclamation Authority, Finance Department (In Care of LRWRAHP), 11 Clearwater Dr., Little Rock, Arkansas 72204.

Notes to Financial Statements December 31, 2021 and 2020

Summary of Significant Accounting Policies

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of LRWRAHP and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by the plan. For this purpose, LRWRAHP recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and certificates of deposit, which are reported at cost.

Funding Policy

Starting in 2011, LRWRA's health care has become a fully insured employer-sponsored health plan that pays a premium to the insurance carrier from a self-funded plan. Premium rates are set annually and review by the LRWRC in conjunction with annual budget approval process. LRWRA's budget goal is that total benefits should be no more than 35% of total salaries each year. As a part of benefits, the health insurance plan is adjusted accordingly.

LRWRA Post Retiree Healthcare Plan (GASB Statement No. 74 and No. 75)

Since the LRWRAHP does not present separate financial statements, LRWRA is presenting the following disclosures below in accordance with GASB Statement No. 74 (LRWRAHP) and No. 75 (LRWRA):

LRWRAHP is supported by employer contributions. Using the Projected Unit Credit Cost Method, contributions are determined such that contributions will fund the projected benefits over a closed 30-year funding period.

The net OPEB liability is measured as of December 31, 2021, in LRWRA's financial statements using an actuarial valuation as of December 31, 2021, as the total OPEB liability, less the amount of the plan's fiduciary net position. A single discount rate of 2.17% and 2.31% was used to measure the total OPEB liability as of December 31, 2021 and 2020, respectively. This single discount rate was based on an expected rate of return on OPEB plan investments. The projection of cash flows used to determine the discount rate assumed that the Utility contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB Plan's fiduciary net position was projected to be available to make future benefit payments through 2027 for current and inactive employees. Therefore, the long-term expected rate of return on OPEB Plan investments was applied through 2027, and a 20-year, tax-exempt municipal bond rate of 2.05 percent, obtained from 20-Bond Go Index rate, was applied to the remaining projected benefit payments to determine the total OPEB liability.

Notes to Financial Statements December 31, 2021 and 2020

The components of the December 31, 2021, net OPEB liability of LRWRA as determined by an actuarial valuation as of that date were as follows:

	 2021
Total OPEB liability – ending Plan fiduciary net position – ending	\$ 7,578,686 1,304,070
Net OPEB Liability – ending	\$ 6,274,616
Plan fiducuiary net position as % of total OPEB liability	17.21%

The components of the December 31, 2020, net OPEB liability of LRWRA as determined by an actuarial valuation as of that date were as follows:

	2020
Total OPEB liability – ending Plan fiduciary net position – ending	\$ 6,662,672 1,333,197
Net OPEB Liability – ending	\$ 5,329,475
Plan fiducuiary net position as % of total OPEB liability	20.01%

Notes to Financial Statements December 31, 2021 and 2020

Changes in the Net OPEB Liability

				Increase (Decrease)			
	T	otal OPEB Liability	an Fiduciary et Position		Net OPEB Liability		
Balances on January 1, 2020	\$	6,234,664	\$ 1,321,110	\$	4,913,554		
Changes recognized for 2020:							
Service cost		190,747	-		190,747		
Interest on total OPEB liability		178,598	=		178,598		
Changes of benefit terms		=	-		-		
Differences between expected							
and actual experience		(285,946)	-		(285,946)		
Change of assumptions		462,311	-		462,311		
Benefit payments		(117,702)	(117,702)		-		
Contributions – employer		=	117,703		(117,703)		
Net investment income		=	16,737		(16,737)		
Administrative expense			(4,651)		4,651		
Net changes		428,008	 12,087		415,921		
Balances on December 31, 2020		6,662,672	 1,333,197		5,329,475		
Changes recognized for 2021:							
Service cost		208,993	-		208,993		
Interest on total OPEB liability		151,516	-		151,516		
Differences between expected							
and actual experience		572,166	-		572,166		
Change of assumptions		122,803	_		122,803		
Benefit payments		(139,464)	(139,464)		-		
Contributions – employer		_	139,464		(139,464)		
Contributions – Employee		-	-				
Net investment income		-	(24,484)		24,484		
Administrative expense			 (4,643)		4,643		
Net changes		916,014	 (29,127)		945,141		
Balances on December 31, 2021	\$	7,578,686	\$ 1,304,070	\$	6,274,616		

Notes to Financial Statements December 31, 2021 and 2020

Sensitivity of the net OPEB liability to change in the discount rate: The following presents the net OPEB liability of LRWRA, as well as what LRWRA's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

	1% Lower	Current	1% Higher	
December 31, 2021	1.17%	2.17%	3.17%	
Utility's net OPEB liability	\$ 7,225,724	\$ 6,274,616	\$ 5,448,995	

Sensitivity of the net OPEB liability to changes in the health care cost trend rates: The following presents the net OPEB liability of LRWRA, as well as what LRWRA's net OPEB liability would be if calculated using health care cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current health care cost trend rates:

December 31, 2021	1% Lower	Current	1% Higher
	Rates	Rates	Rates
Utility's net OPEB liability	\$ 5,316,300	\$ 6,274,616	\$ 7,424,121

Notes to Financial Statements December 31, 2021 and 2020

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

The Utility recognized OPEB expense of \$483,846 and \$411,534 for the years ended December 31, 2021 and 2020, respectively. Below is a table providing the deferred inflows and outflows of resources related to OPEB from the following sources as of December 31:

	2021		
	Deferred Outflows of Resources	Deferred Inflows of Resources	
Differences between expected and actual			
experience	\$ 520,151	\$ 1,513,247	
Changes of assumptions	2,029,650	-	
Net difference between projected and actual			
earnings on OPEB assets	71,253		
Total	\$ 2,621,054	\$ 1,513,247	
	20	20	
	Deferred Outflows of Resources	Deferred Inflows of Resources	
Differences between expected and actual experience	\$ -	\$ 1,711,781	
Changes of assumptions	2,181,298	,·,·	
Net difference between projected and actual			
earnings on OPEB assets	46,597		

Notes to Financial Statements December 31, 2021 and 2020

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB as of December 31, 2021, will be recognized in OPEB expense as follows for the year ended December 31:

2022	\$ (122,531)
2023	(122,531)
2024	(122,531)
2025	(122,532)
Thereafter	(617,682)
	\$ (1,107,807)

Actuarial Assumptions at December 31, 2021:

Actuarial Cost Method: Entry Age Normal

Participation: Active members will elect the same retiree medical coverage as they elected with active.

Mortality: RP-2014 Total Dataset Mortality with Improvement Scale MP-2021.

Discount Rate: 2.17% per annum. The plan is partially funded in an irrevocable trust maintained by the plan sponsor.

Inflation: 2.5% per annum.

Assumed Utilization: 85% of eligible future retirees are assumed to elect plan benefits.

Health Care (HC) Cost Trend Rate: Covered medical expenses are assumed to increase by the following percentages:

Year	HC Trend Rate
2022	7.0%
2023	6.5%
2024	6.0%
2025	5.5%
2026	5.0%
2027 and later	4.5%

Notes to Financial Statements December 31, 2021 and 2020

Membership Data: The membership data used in the calculation is based on data as of December 31, 2021. The information is summarized for primary members (not dependents).

Status	Number	Average Age	Average Years of Service
Active members (elected medical			
and employed prior to 7/1/2017)	148	47.5	15.1
Active members (elected medical			
and employed after 7/1/2017)	38	38.9	2
Retired members under Age 65			
(elected benefits)	26	61.5	N/A

Employer-Paid Medical Premiums: The retiree medical plan is currently fully insured. Employer-paid monthly premiums are set yearly, with 2021 ranging from \$264 to \$1,046, depending on which health care plan selected and type of coverage (retiree only, retiree plus spouse, retiree plus child(ren), and retiree plus family. LRWRA funded approximately 50% of the postretirement health care benefit costs. Employees hired after July 1, 2017, may elect retiree medical benefits upon retirement; however, they must pay 100% of premiums.

Actuarial Assumptions at December 31, 2020:

Actuarial Cost Method: Entry Age Normal

Participation: Active members will elect the same retiree medical coverage as they elected with active.

Mortality: RP-2014 Total Dataset Mortality with Improvement Scale MP-2020.

Discount Rate: 2.31% per annum. The plan is partially funded in an irrevocable trust maintained by the plan sponsor.

Inflation: 2.5% per annum.

Assumed Utilization: 85% of eligible future retirees are assumed to elect plan benefits.

Health Care (HC) Cost Trend Rate: Covered medical expenses are assumed to increase by the following percentages:

Year	HC Trend Rate
2021	7.0%
2022	6.5%
2023	6.0%
2024	5.5%
2025	5.0%
2026 and later	4.5%

Notes to Financial Statements December 31, 2021 and 2020

Membership Data: The membership data used in the calculation is based on data as of December 31, 2020. The information is summarized for primary members (not dependents).

Status	Number	Average Age	Average Years of Service
Active members (elected medical			
and employed prior to 7/1/2017)	165	47.4	15.1
Active members (elected medical			
and employed after 7/1/2017)	30	41.7	1.7
Retired members under Age 65			
(elected benefits)	19	61	N/A

Employer-Paid Medical Premiums: The retiree medical plan is currently fully insured. Employer-paid monthly premiums are set yearly, with 2020 ranging from \$236 to \$933, depending on which health care plan selected and type of coverage (retiree only, retiree plus spouse, retiree plus child(ren), and retiree plus family. LRWRA funded approximately 50% of the postretirement health care benefit costs. Employees hired after July 1, 2017, may elect retiree medical benefits upon retirement; however, they must pay 100% of premiums.

Investment Policy and Long-Term Expected Rate of Return: The plan's policy in regard to the allocation of invested assets is established by the LRWRC. The current asset allocation policy is 100% fixed income investments. The long-term expected rate of return on plan investments used is a proxy for annual long-term asset returns that are expected on high-quality AMT-free yields on municipal bonds with maturity in approximately 20 years. For the years ended December 31, 2021 and 2020, the annual money-weighted rate of return for the investments, net of investment expense, was (2.23)% and 1.6%, respectfully.

Assuming that the plan sponsor continues to contribute in similar levels as in recent years (the average of all years since 2010). The expected fund value would be projected to be at \$0 by the end of 2028 if the funds were used for its designated retiree benefits.

Note 12: Payments to Central Arkansas Water

The Utility pays Central Arkansas Water for billing and collection services provided by that entity. Such payments amounted to \$880,791 and \$844,761 for the years ended December 31, 2021 and 2020, respectively, and are included as operating expenses in the accompanying statements of revenues, expenses, and changes in net position.

Notes to Financial Statements December 31, 2021 and 2020

Note 13: Risk Management

The Utility has purchased commercial insurance policies for various risks of loss related to torts; theft, damage or destruction of assets; errors or omissions; and natural disasters. Payments and premiums for these policies are recorded as expenses of the Utility. Insurance settlements have not exceeded insurance coverage in any of the past three years.

Note 14: Fiduciary Funds

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. The LRWRA Post Retiree Healthcare Plan's (the Plan) deposit policy for custodial credit risk requires compliance with the provisions of state law.

State law requires collateralization of all deposits with federal depository insurance; bonds, and other obligations of the U.S. Treasury, U.S. agencies or instrumentalities or the state of Arkansas; bonds of any city, county, school district or special road district of the state of Arkansas; bonds of any state; or a surety bond having an aggregate value at least equal to the amount of the deposits.

At December 31, 2021, none of the Plan's bank balances were exposed to custodial credit risk.

Investments

The Plan may legally invest in direct obligations of and other obligations guaranteed as to principal by the U.S. Treasury and U.S. agencies and instrumentalities and in bank repurchase agreements. It may also invest to a limited extent in corporate bonds and equity securities.

Notes to Financial Statements December 31, 2021 and 2020

The Plan had the following investments and maturities*:

	Dec	ember 31, 20					
Investment Ton-		- I. M. I	L	ess than			Credit
Investment Type	- 1	air Value		1 year	1	-5 years	Rating
Cash Equivalents and Investments							
Cash equivalents							
Federated treasury obligation	\$	9,780	\$	9,780	\$	-	AA+/Aaa
Investments							
Agency bonds		1,294,290				1,294,290	AA+/Aaa
		1,294,290		-		1,294,290	
Total Cash Equivalents and Investments	\$	1,304,070	\$	9,780	\$	1,294,290	
	Do	ambar 24, 20	20				
	Dec	ember 31, 20		ess than			Credit
Investment Type	F	air Value		1 year	1	l–5 years	Rating
Cash Equivalents and Investments Cash equivalents:							
Federated treasury obligation	\$	355,202	\$	355,202	\$		AA+/Aa
Investments:							
		977,995		-		977,995	AA+/Aa
Federal Farm Credit Bank							
Federal Farm Credit Bank		977,995				977,995	

^{*}Maturities are based on the scheduled maturity dates of the underlying investments. Investment types can be bought and sold on a daily basis.

Investment Risk

Due to the nature of the Plan, the interest rate risk, credit risk, custodial risk, and concentration of credit risk will vary for the participants depending on the investment options chosen by the participant.

Notes to Financial Statements December 31, 2021 and 2020

Disclosures About Fair Value of Assets and Liabilities

The following tables present the fair value measurements of assets recognized in the accompanying statements of fiduciary net position measured at fair value on a recurring basis and the level within the fair value hierarchy in which the fair value measurements fall at:

	Total Fair Value	Significant Other Observable Inputs (Level 2)
December 31, 2021		
Investments Agency bonds	\$ 1,294,290	\$ 1,294,290
	\$ 1,294,290	\$ 1,294,290
	Total Fair Value	Significant Other Observable Inputs (Level 2)
December 31, 2020	Fair	Other Observable Inputs
December 31, 2020 Investments Federal Farm Credit Bank	Fair	Other Observable Inputs

Investments

Where quoted market prices are available in an active market, securities are classified within Level 1 of the valuation hierarchy. If quoted market prices are not available, then fair values are estimated by using quoted prices of securities with similar characteristics or independent asset pricing services and pricing models, the inputs of which are market-based or independently sourced market parameters, including, but not limited to, yield curves, interest rates, volatilities, prepayments, defaults, cumulative loss projections and cash flows. Such securities are classified in Level 2 of the valuation hierarchy. In certain cases where Level 1 or Level 2 inputs are not available, securities are classified within Level 3 of the hierarchy.

Notes to Financial Statements
December 31, 2021 and 2020

Note 14: Future Change in Accounting Principle

GASB Statement No. 87 - Leases (GASB 87): GASB 87 addresses the recognition of certain lease assets and liabilities for leases that were previously classified as operating leases and recognizing inflows of resources or outflows of resources based on the payment provisions of the contract. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activity. This statement is effective for periods beginning after June 15, 2021.

GASB Statement No 96 – Subscription-Based Information Technology Arrangements: This statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs). This statement is effective for periods beginning after June 15, 2022, with earlier application encouraged.



REQUIRED SUPPLEMENTARY INFORMATION





Schedule of Changes in Net Other Postemployment Benefits Liability and Related Ratios (GASB 74 and GASB 75) Year Ended December 31, 2021

		2021		2020		2019	2018	2017
Total OPEB Liability								
Service costs	\$	208,993	\$	190,747	\$	180,168	\$ 153,267	\$ 145,382
Interest on total OPEB liabilities		151,516		178,598		262,223	203,573	189,015
Difference between expected								
and actual experience		572,166		(285,946)		(1,468,285)	(362,437)	280,979
Change in assumptions		122,803		462,311		714,624	1,641,979	-
Benefit payments		(139,464)		(117,702)		(131,835)	 (137,515)	 (97,466)
Net changes in total OPEB liability		916,014		428,008		(443,105)	 1,498,867	 517,910
Total OPEB liability – beginning	_	6,662,672		6,234,664		6,677,769	5,178,902	4,660,992
Total OPEB liability – ending	_	7,578,686		6,662,672		6,234,664	6,677,769	 5,178,902
Plan Fiduciary Net Position								
Contributions – employer		139,464		117,703		131,834	137,515	97,466
Net investment income		(24,484)		16,737		37,126	20,317	13,346
Benefit payments		(139,464)		(117,702)		(131,835)	(137,515)	(97,466)
Administrative expenses		(4,643)		(4,651)		(4,566)	 (4,449)	(4,449)
Net changes in plan fiduciary net position		(29,127)		12,087		32,559	15,868	8,897
Plan fiduciary net position – beginning		1,333,197	-	1,321,110		1,288,551	 1,272,683	 1,263,786
Plan fiduciary net position - ending		1,304,070		1,333,197	_	1,321,110	 1,288,551	 1,272,683
Net OPEB liability	\$	6,274,616	\$	5,329,475	\$	4,913,554	\$ 5,389,218	\$ 3,906,219
Plan Fiduciary Net Position as a Percentage of Total OPEB Liability		17.2%		20.0%		21.2%	19.3%	24.6%
Covered Employee Payroll	\$	14,890,407	\$	15,242,051	\$	14,406,068	\$ 13,867,243	\$ 13,606,281
Net OPFB Liability as a Percentage of Covered Payroll		42.1%		35.0%		34.1%	38.9%	28.7%

Schedule of Changes in Net Other Postemployment Benefits Liability and Related Ratios (GASB 74 and GASB 75) (Continued) Year Ended December 31, 2021

	 2016
Service costs	\$ 141,691
Interest on total OPEB liabilities	177,331
Difference between expected	
and actual experience	(57,544)
Change in assumptions	-
Benefit payments	(88,394)
Net changes in total OPEB liability	173,084
Total OPEB liability – beginning	4,487,908
Total OPEB liability – ending	 4,660,992
Plan Fiduciary Net Position	
Contributions – employer	88,394
Net investment income	(11,061)
Benefit payments	(88,394)
Administrative expenses	 (4,450)
Net changes in plan fiduciary net position	(15,511)
Plan fiduciary net position – beginning	 1,279,297
Plan fiduciary net position – ending	 1,263,786
Net OPEB liability	\$ 3,397,206
Plan Fiduciary Net Position as a Percentage of Total OPEB Liability	27.1%
Covered Employee Payroll	\$ 13,312,297
Net OPEB Liability as a Percentage of Covered Payroll	25.5%

Note: A full 10-year schedule will be completed as information is available.

Changes in Assumption:

December 31, 2021 – The mortality improvement scale has been changed from MP-2020 to MP-2021.

December 31, 2020 – All new employees have to pay 100% of the premiums at retirement. Also, the mortality improvement scale has been changed from MP-2019 to MP-2020.

Change in Discount Rate: The following discount rates were used in each period:

 $\frac{12/31/2016 - 4.0\%}{12/31/2017 - 4.0\%}$

 $12/3\,1/2018-4.0\%$

12/31/2019 - 2.92%

12/31/2020 - 2.31%

12/31/2021 - 2.17%

Schedule of Contributions Other Postemployment Benefits (GASB 74 and GASB 75) Year Ended December 31, 2021

Year Ended December 31,	Det	ctuarially termined ntributions	-	Actual tributions	De	ntribution ficiency excess)	Covered Employee Payroll	Actual Contribution as a % of Covered Payroll
2016	\$	155,000	\$	88,394	\$	66,606	\$ 13,312,297	0.66%
2017		155,000		97,466		57,534	13,606,281	0.72%
2018		138,000		137,515		485	13,867,243	0.99%
2019		137,000		131,834		5,166	14,406,068	0.92%
2020		105,000		117,702		(12,702)	15,242,051	0.77%
2021		113,000		139,464		(26,464)	14,890,407	0.94%

Note: A full 10-year schedule will be completed as information is available.

Key Assumptions for Actuarially Determined Contribution

Cost Method: Entry Age Normal

Discount Rate: 2.17%
Inflation: 2.5%
Investment Rate of Return: 4.0%

Mortality: RP-2014 Mortality Table with Improvement Scale MP-2021
Assumed Utilization: 85% of future retirees are assumed to elect plan benefits
Participation: Active members will elect the same retiree medical coverage

as they elected while active

Retirement Rates: Mirror rates provided for the Arkansas Public Employees

Retirement System pension valuation

Schedule of Investment Returns Other Postemployment Benefits (GASB 74 and GASB 75) Year Ended December 31, 2021

LRWRA Post Retiree Healthcare – OPEB Trust Fund

Fiscal Year Ended	Money-Weighted Rate of Return
12/31/2016	-1.21%
12/31/2017	0.70%
12/31/2018	1.23%
12/31/2019	2.50%
12/31/2020	1.60%
12/31/2021	-2.23%

Note: A full 10-year schedule will be completed as information is available.

Schedule of Contributions Arkansas Public Employees Retirement System Year Ended December 31, 2021

	 2021	 2020	 2019	 2018	 2017
Contractually required contributions	\$ 2,132,994	\$ 2,120,847	\$ 2,088,432	\$ 1,920,103	\$ 1,870,073
Contributions in relation to the contractually required contributions	 2,134,121	2,121,097	2,088,142	1,917,096	 1,869,906
Contribution deficiency (excess)	\$ (1,127)	\$ (250)	\$ 290	\$ 3,007	\$ 167
LRWRA's covered payroll	\$ 14,093,424	\$ 13,865,115	\$ 13,629,820	\$ 12,981,831	\$ 12,955,527
Contributions as a percentage of covered payroll	15.1%	15.3%	15.3%	14.8%	14.4%
	 2016	2015	2014		
Contractually required contributions	\$ 1,838,797	\$ 1,720,285	\$ 1,790,896		
Contributions in relation to the contractually required contributions	 1,838,797	 1,759,530	 1,703,752		
Contribution deficiency (excess)	\$ _	\$ (39,245)	\$ 87,144		
LRWRA's covered payroll	\$ 12,674,419	\$ 12,115,376	\$ 11,658,706		
Contributions as a percentage of covered payroll					

This schedule is presented to illustrate the requirement to show information for 10 years. However, until a full 10-year trend is compiled, the Utility will present information for only years which information is available. Information has been determined as of LRWRA's most recent fiscal yearend (December 31).

Note: Investment rate of return was 7.15% and salary increases started at 3.25% through the June 30, 2021, measurement date.

Schedule of Proportionate Share of the Net Pension Liability Arkansas Public Employees Retirement System Year Ended December 31, 2021

	 2021	2020	2019	2018	2017
LRWRA's proportion of the net pension liability	0.69723272%	0.70958705%	0.71226298%	0.69388988%	0.71552208%
LRWRA's proportionate share of the net pension liability	\$ 5,360,550	\$ 20,319,625	\$ 17,183,550 \$	15,306,760 \$	18,490,096
LRWRA's covered payroll	\$ 14,727,761	\$ 15,025,831	\$ 14,238,087 \$	13,661,710 \$	13,352,218
LRWRA's proportionate share of the net pension liability as a percentage of its covered payroll	36.40%	135.23%	120.69%	112.04%	138.48%
Plan fiduciary net position as a percentage of the total pension liability	93.57%	75.38%	78.55%	79.59%	75.65%
APERS discount rate	7.15%	7.15%	7.15%	7.15%	7.15%
	 2016	2015			
LRWRA's proportion of the net pension liability	0.68334170%	0.67188745%			
LRWRA's proportionate share of the net pension liability	\$ 16,341,079	\$ 12,374,375			
LRWRA's covered payroll	\$ 12,321,987	\$ 11,905,159			
LRWRA's proportionate share of the net pension liability as a percentage of its covered payroll	132.62%	103.94%			
Plan fiduciary net position as a percentage of the total pension liability	75.50%	80.39%			
APERS discount rate	7.50%	7.50%			

This schedule is presented to illustrate the requirement to show information for 10 years. However, until a full 10-year trend is compiled, the Utility will present information for only years which information is available. Information has been determined as of the measurement date used to determine the net pension liability (June 30).

SUPPLEMENTARY INFORMATION





Budgetary Comparison Schedule Year Ended December 31, 2021

	Original and Final Budget	Actual	Variance Over (Under)
Operating Revenue			
Customer assessments	\$ 59,429,126	\$ 63,528,673	\$ 4,099,547
Industrial surcharges	1,229,346	1,451,120	221,774
Other fees and income	775,075	647,241	(127,834)
Total operating revenue	61,433,547	65,627,034	4,193,487
Operating Expenses Excluding Depreciation			
Water reclamation commission	68,057	38,920	(29,137)
Utility management	1,449,191	1,142,146	(307,045)
Finance and administration	2,838,460	2,601,949	(236,511)
Engineering	2,232,718	1,785,162	(447,556)
Information systems	2,275,480	2,147,420	(128,060)
Collection system maintenance	8,465,040	7,217,348	(1,247,692)
Operations	5,653,976	5,061,449	(592,527)
Environmental assessment	1,746,411	1,429,296	(317,115)
Facilities/maintenance	4,064,846	3,659,401	(405,445)
Legal/HR	816,636	724,640	(91,996)
Total operating expenses, excluding depreciation	29,610,815	25,807,731	(3,803,084)
Operating Income Before Depreciation	31,822,732	39,819,303	7,996,571
Provision for depreciation			
Building and improvements	4,461,925	4,250,319	(211,606)
Infrastructure – collections, pumping and treatments	10,394,720	10,358,781	(35,939)
Equipment	4,096,652	3,668,720	(427,932)
Total provision for depreciation	18,953,297	18,277,820	(675,477)
Operating Income	12,869,435	21,541,483	8,672,048
Nonoperating Income (Expense)			
Interest income	282,043	462,920	180,877
Interest expense	(12,575,697)	(12,239,498)	336,199
Bond issuance costs	-	(1,042,590)	(1,042,590)
Gain (loss) on disposal of capital assets	40,000	19,318	(20,682)
Gain (loss) on investments	-	(51,703)	(51,703)
Other	80,000	(108,219)	(188,219)
Net nonoperating income (expense)	(12,173,654)	(12,959,772)	(786,118)
Increase in Net Position Before Capital Contributions	\$ 695,781	\$ 8,581,711	\$ 7,885,930

Schedule of Operating Expenses by Department Excluding Depreciation

Years Ended December 31, 2021 and 2020

	2021	2020
Water Reclamation Commission		
Commission expense reimbursement	\$ 322	\$ 124
Insurance	847	948
Other	37,751	52,126
Total	38,920	53,198
Utility Management		
Salaries	668,080	657,702
Employee benefits	178,616	323,703
Supplies	7,042	6,009
Contract services	114,485	144,176
Vehicle maintenance	17,014	16,174
Utilities	10,602	12,748
Insurance	1,745	1,816
Training and administration	144,562	179,370
Total	1,142,146	1,341,698
Finance and Administration		
Salaries	1,090,583	1,109,031
Employee benefits	275,264	574,554
Supplies	25,550	114,343
Contract services	1,035,429	1,028,214
Vehicle maintenance	8,002	7,985
Utilities	6,030	5,581
Insurance	3,474	11,617
Training and administration	157,617	68,576
Total	2,601,949	2,919,901
Engineering		
Salaries	1,371,817	1,255,400
Employee benefits	(12,653)	386,570
Supplies	35,267	28,790
Contract services	261,194	275,172
Vehicle maintenance	45,327	27,137
Utilities	17,970	16,597
Insurance	8,392	8,919
Training and administration	57,848	38,304
Total	1,785,162	2,036,889

Schedule of Operating Expenses by Department Excluding Depreciation (Continued) Years Ended December 31, 2021 and 2020

	2021	2020
Information Systems	000.544	000 211
Salaries	920,544	890,311
Employee benefits	243,014	458,894
Supplies	221,621	159,117
Contract services	550,346	672,118
Vehicle maintenance	6,626	3,642
Utilities	194,279	177,091
Insurance	2,676	2,863
Training and administration	8,314	6,295
Total	2,147,420	2,370,331
Collection System Maintenance		
Salaries	\$ 4,327,472	\$ 4,435,013
Employee benefits	1,183,923	2,522,125
Supplies	589,386	600,123
Contract services	826,716	666,764
Vehicle maintenance	196,070	96,473
Utilities	38,164	37,917
Insurance	39,542	44,413
Training and administration	16,075	14,079
Total	7,217,348	8,416,907
Operations – Adams, Fourche, Maumelle,		
and Industrial Monitoring		
Salaries	1,983,510	1,957,327
Employee benefits	532,560	1,041,155
Supplies	432,191	703,486
Contract services	605,060	636,301
Vehicle maintenance	24,956	16,289
Utilities	1,305,983	1,350,689
Insurance	98,958	98,315
Training and administration	78,231	70,024
Total	5,061,449	5,873,586
Environmental Assessment		
Salaries	977,948	993,137
Employee benefits	275,777	614,970
Supplies	90,682	91,956
Contract services	48,285	61,067
Vehicle maintenance	17,531	11,311
Utilities	7,057	7,204
Insurance	4,855	5,258
Training and administration	7,161	4,093
Total	1,429,296	1,788,996

Schedule of Operating Expenses by Department Excluding Depreciation (Continued) Years Ended December 31, 2021 and 2020

	2021	2020
Facilities/Maintenance		
Salaries	\$ 1,446,879	\$ 1,356,739
Benefits	445,444	758,868
Supplies	833,823	647,538
Contract services	645,049	443,528
Vehicle expenses	79,573	48,507
Utilities	136,343	115,112
Insurance	66,614	66,869
Other	5,676	8,889
Total	3,659,401	3,446,050
Legal/HR		
Salaries	474,584	494,609
Benefits	103,965	236,592
Supplies	3,639	3,846
Contract services	100,690	39,783
Vehicle expenses	7,200	6,900
Utilities	2,230	1,507
Insurance	585	677
Other	31,747	33,534
Total	724,640	817,448
Total operating expenses	\$ 25,807,731	\$ 29,065,004

Schedule of Bonded Indebtedness December 31, 2021

Sewer Revenue Bonds (Series 2007B)

		Principal Payable			ole		Interest				
Year of Maturity	Interest Rate	-	April 15,	October 15,		А	pril 15,	Oc	tober 15,	Total Annual Requirement	
2022 2023	2.75% 2.75%	\$	-	\$	-	\$	115,420 102,333	\$	108,922 95,655	\$	224,342 197,988
2024	2.75%		499,163		506,027		88,885		82,021		1,176,096
2025 2026	2.75% 2.75%		512,984 527,188		520,038 534,437		75,064 60,860		68,010 53,611		1,176,096 1,176,096
2027	2.75%		541,786		549,235		46,262		38,813		1,176,096
2028	2.75%		556,788		564,444		31,260		23,604		1,176,096
2029 2030	2.75% 0.00%		572,205 459,893		580,048 466,217		15,843		7,975 -		1,176,071 926,110
2031	0.00%		472,628		479,126		-		-		951,754
2032	0.00%		485,715		492,401		-		-		978,116
		\$	4,628,350	\$	4,691,973	\$	535,927	\$	478,611	\$	10,334,861

^a Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2009A)

		Principa	al Payable	Interest			
Year of Maturity	Interest Rate	April 15,	October 15,	April 15,	October 15,	Total Annual Requirement	
2022	2.00%	\$ -	\$ -	\$ 45,944	\$ 43,968	\$ 89,912	
2023	2.00%	-	-	41,790	39,954	81,744	
2024	2.00%	-	-	37,916	35,860	73,776	
2025	2.00%	205,729	207,785	33,782	31,682	478,978	
2026	2.00%	209,863	211,963	29,564	27,422	478,812	
2027	2.00%	214,081	216,223	25,260	23,076	478,640	
2028	2.00%	218,385	220,569	20,870	18,642	478,466	
2029	2.00%	222,775	225,003	16,392	14,120	478,290	
2030	2.00%	227,253	229,525	11,826	9,506	478,110	
2031	2.00%	231,819	234,139	7,166	4,800	477,924	
2032	2.00%	236,479	238,845	2,412	-	477,736	
2033	2.00%	241,223	193,805	-	-	435,028	
2034	0.00%	195,743	197,701	-	-	393,444	
2035	0.00%	199,677	201,675	-	-	401,352	
2036	0.00%	203,690				203,690	
		\$ 2,606,717	\$ 2,377,233	\$ 272,922	\$ 249,030	\$ 5,505,902	

^a Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2011)

			Principa	l Paya	ble		Interest				
Year of Maturity	Interest Rate	February 1,		August 1,		February 1,		August 1,		Total Annual Requirement	
2022	3.50%	\$	1,205,000	\$ 1,225,000		\$	42,525	\$	21,438	\$	2,493,963
		\$	1,205,000	\$	1,225,000	\$	42,525	\$	21,438	_\$	2,493,963

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2013)

	Interest Rate	Principa	l Payable	Inte		
Year of Maturity		April 15,	October 15,	April 15,	October 15,	Total Annual Requirement
2022	2.250%	\$ -	\$ -	\$ 320,0	58 \$ 311,029	\$ 631,087
2023	2.250%	_	-	301,8	, ,	594,564
2024	2.250%	839,277	848,720	283,3		2,245,212
2025	2.250%	858,267	867,922	264,3		2,245,212
2026	2.250%	877,687	887,561	244,9		2,245,212
2027	2.250%	897,546	907,643	225,0		2,245,212
2028	2.250%	917,854	928,181	204,7	52 194,455	2,245,242
2029	2.250%	938,622	949,182	183,9	84 173,424	2,245,212
2030	2.250%	959,860	970,659	162,7	46 151,947	2,245,212
2031	2.250%	981,578	992,621	141,0	28 129,985	2,245,212
2032	2.250%	1,003,788	1,015,081	118,8	18 107,525	2,245,212
2033	2.250%	1,026,500	1,038,049	96,1	06 84,557	2,245,212
2034	2.250%	1,049,726	1,061,536	72,8	80 61,070	2,245,212
2035	2.250%	1,073,476	1,085,555	49,2	28 37,051	2,245,310
2036	2.250%	1,097,768	1,110,103	24,8	38 12,489	2,245,198
2037	0.000%	784,791	793,620		-	1,578,411
2038	0.000%	802,548	811,577			1,614,125
2039	0.000%	820,708	829,940		<u>-</u>	1,650,648
		\$ 14,929,996	\$ 15,097,950	\$ 2,693,9	83 \$ 2,534,776	\$ 35,256,705

^a Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2014)

	Interest Rate	Principa	l Paya	ble	Interest Payable				
Year of Maturity		May 1,	No	vember 1,		May 1,	Nov	ember 1,	 tal Annual quirement
2022	3.500%	\$ 695,000	\$	705,000	\$	55,625	\$	43,463	\$ 1,499,088
2023	4.000%	315,000		320,000		31,124		26,400	692,524
2024	4.000%	325,000		335,000		20,000		13,500	693,500
2025	4.000%	 340,000		<u>-</u>		6,800			 346,800
		\$ 1,675,000	\$	1,360,000	\$	113,549	\$	83,363	\$ 3,231,912

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2015)

			Principal Payable				Interest			
Year of Maturity	Interest Rate		April 1,		October 1,		April 1,	0	ctober 1,	 tal Annual equirement
2022	3.500%	\$	2,375,000	\$	2,405,000	\$	680,897	\$	645,272	\$ 6,106,169
2023	4.000%		2,460,000		2,495,000		597,172		560,272	6,112,444
2024	4.000%		2,775,000		2,820,000		497,897		456,272	6,549,169
2025	4.000%		2,890,000		2,935,000		385,772		342,422	6,553,194
2026	4.375%		3,355,000		3,430,000		269,047		195,656	7,249,703
2027	4.500%		-		-		120,625		120,625	241,250
2028	4.700%		-		-		120,625		120,625	241,250
2029	3.125%	-	3,830,000		3,890,000		120,625		60,781	 7,901,406
		\$	17,685,000	\$	17,975,000	\$	2,792,660	\$	2,501,925	\$ 40,954,585

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2016A)

		Principa	l Payable	Interest			
Year of						Total Annual	
Maturity	Rate	April 15,	October 15,	April 15,	October 15,	Requirement	
2022	2 5200/	Ф	Φ.	Φ 006040	Φ 05.00.6	d 1.760.106	
2022	2.720%	\$ -	\$ -	\$ 886,040	\$ 876,096	\$ 1,762,136	
2023	2.720%	<u>-</u>	-	866,002	855,757	1,721,759	
2024	2.720%	703,641	714,195	845,358	834,804	3,097,998	
2025	2.720%	724,908	735,782	824,091	813,217	3,097,998	
2026	2.720%	746,818	758,021	799,181	790,978	3,094,998	
2027	2.720%	769,391	780,932	779,608	768,067	3,097,998	
2028	2.720%	792,646	804,536	756,353	744,463	3,097,998	
2029	2.720%	816,603	828,852	732,396	720,147	3,097,998	
2030	2.720%	841,285	853,905	707,714	695,094	3,097,998	
2031	2.720%	866,713	879,714	682,286	669,285	3,097,998	
2032	2.720%	892,910	906,303	656,089	642,696	3,097,998	
2033	2.720%	919,898	933,696	629,101	615,303	3,097,998	
2034	2.720%	947,702	961,917	601,297	587,082	3,097,998	
2035	2.720%	976,346	990,991	572,653	558,008	3,097,998	
2036	2.720%	1,005,856	1,020,944	543,143	528,055	3,097,998	
2037	2.720%	1,036,258	1,051,802	512,741	497,197	3,097,998	
2038	2.720%	1,067,579	1,083,593	481,420	465,406	3,097,998	
2039	2.720%	1,099,847	1,116,345	449,152	432,654	3,097,998	
2040	2.720%	1,133,089	1,150,086	415,910	398,913	3,097,998	
2041	2.720%	1,167,337	1,184,847	381,662	364,152	3,097,998	
2042	2.720%	1,202,620	1,220,659	346,379	328,340	3,097,998	
2043	2.720%	1,238,969	1,257,554	310,030	291,445	3,097,998	
2044	2.720%	1,276,417	1,295,563	272,582	253,436	3,097,998	
2045	2.720%	1,314,996	1,334,721	234,003	214,278	3,097,998	
2046	2.720%	1,354,743	1,375,064	194,256	173,935	3,097,998	
2047	2.720%	1,395,690	1,416,625	153,309	132,374	3,097,998	
2048	2.720%	1,437,874	1,459,443	111,125	89,556	3,097,998	
2049	2.720%	1,481,334	1,503,554	67,665	45,445	3,097,998	
2050	2.720%	1,526,115	643,509	22,892	-	2,192,516	
2051	0.000%	653,162	662,959	-	-	1,316,121	
2052	0.000%	672,903	682,997	-	-	1,355,900	
2053	0.000%	693,242	<u> </u>			693,242	
		\$ 30,756,892	\$ 29,609,109	\$ 14,834,438	\$ 14,386,183	\$ 89,586,622	

^a Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2016B)

	Interest Rate	Princ	ble	Interest Payable							
Year of Maturity		June 1,		December 1,			June 1,		December 1,		Total Annual Requirement
2022	4.000%	\$	_	\$	695,000	\$	281,497	\$	281,497	\$	1,257,994
2023	4.000%		_		725,000		267,597		267,597		1,260,194
2024	4.000%		-		755,000		253,097		253,097		1,261,194
2025	4.000%		-		780,000		237,997		237,997		1,255,994
2026	4.000%		-		815,000		222,397		222,397		1,259,794
2027	4.000%		-		850,000		206,097		206,097		1,262,194
2028	4.000%		-		880,000		189,097		189,097		1,258,194
2029	4.000%		-		910,000		171,497		171,497		1,252,994
2030	4.000%		-		950,000		153,297		153,297		1,256,594
2031	3.000%		-		990,000		134,297		134,297		1,258,594
2032	3.000%		-		1,020,000		119,447		119,447		1,258,894
2033	4.000%		-		1,045,000		104,147		104,147		1,253,294
2034	4.000%		-		1,090,000		83,247		83,247		1,256,494
2035	3.125%		-		1,135,000		61,447		61,447		1,257,894
2036	3.125%		-		1,170,000		43,713		43,713		1,257,426
2037	3.250%		-		1,205,000		25,431		25,431		1,255,862
2038	3.250%				360,000		5,850		5,850		371,700
		\$	<u>-</u>	\$	15,375,000	\$	2,560,152	\$	2,560,152	\$	20,495,304

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2017)

		Principa	al Payable	Intere	Interest Payable			
Year of Maturity	Interest Rate	April 1,	October 1,	April 1,	October 1,	Total Annual Requirement		
2022	4.000%	\$ -	\$ 235,000	\$ 176,178	3 \$ 176,178	\$ 587,356		
2023	4.000%	_	245,000	171,478		587,956		
2024	4.000%	_	250,000	166,578	· · · · · · · · · · · · · · · · · · ·	583,156		
2025	4.000%	_	265,000	161,578	, , , , , , , , , , , , , , , , , , ,	588,156		
2026	4.000%	_	275,000	156,278	· · · · · · · · · · · · · · · · · · ·	587,556		
2027	4.000%	_	285,000	150,778	· · · · · · · · · · · · · · · · · · ·	586,556		
2028	4.000%	_	295,000	145,078	· · · · · · · · · · · · · · · · · · ·	585,156		
2029	4.000%	_	305,000	139,178	· · · · · · · · · · · · · · · · · · ·	583,356		
2030	4.000%	_	320,000	133,078		586,156		
2031	4.000%	_	330,000	126,678	126,678	583,356		
2032	4.000%	_	345,000	120,078	120,078	585,156		
2033	4.000%	_	360,000	113,178		586,356		
2034	3.125%	_	375,000	105,978	105,978	586,956		
2035	3.125%	_	385,000	100,119	100,119	585,238		
2036	3.125%	_	400,000	94,103	94,103	588,206		
2037	3.125%	_	410,000	87,853	87,853	585,706		
2038	3.250%	_	425,000	81,447	81,447	587,894		
2039	3.250%	-	435,000	74,541	74,541	584,082		
2040	3.250%	_	450,000	67,472	67,472	584,944		
2041	3.250%	-	465,000	60,159	60,159	585,318		
2042	3.250%	-	480,000	52,603	52,603	585,206		
2043	3.375%	_	495,000	44,803	44,803	584,606		
2044	3.375%	_	515,000	36,450	36,450	587,900		
2045	3.375%	-	530,000	27,759	27,759	585,518		
2046	3.375%	-	550,000	18,816	18,816	587,632		
2047	3.375%		565,000	9,534	9,534	584,068		
		\$ -	\$ 9,990,000	\$ 2,621,773	\$ 2,621,773	\$ 15,233,546		

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2018)^a

		Principa	l Payable	Interes			
Year of Maturity	Interest Rate	April 15,	October 15,	April 15,	October 15,	Total Annual Requirement	
2022	2.000%	\$ -	\$ -	\$ 848,964	\$ 840,140	\$ 1,689,104	
2023	2.000%	<u>-</u>	Ψ -	831,184	822,094	1,653,278	
2024	2.000%	588,243	597,066	812,867	803,502	2,801,678	
2025	2.000%	606,022	615,113	793,996	784,348	2,799,479	
2026	2.000%	624,339	633,704	774,555	764,615	2,797,213	
2027	2.000%	643,210	652,858	754,527	744,286	2,794,881	
2028	2.000%	662,651	672,591	733,893	723,343	2,792,478	
2029	2.000%	682,680	692,920	712,635	701,766	2,790,001	
2030	2.000%	703,314	713,863	690,735	679,538	2,787,450	
2031	2.000%	724,571	735,440	668,173	656,637	2,784,821	
2032	2.000%	746,472	757,669	644,929	633,044	2,782,114	
2033	2.000%	769,034	780,569	620,982	608,739	2,779,324	
2034	2.000%	792,278	804,162	596,312	583,698	2,776,450	
2035	2.000%	816,224	828,468	570,896	557,901	2,773,489	
2036	2.000%	840,895	853,508	544,711	531,324	2,770,438	
2037	2.000%	866,311	879,305	517,736	503,944	2,767,296	
2038	2.000%	892,495	905,882	489,945	475,736	2,764,058	
2039	2.000%	919,471	933,263	461,314	446,675	2,760,723	
2040	2.000%	947,262	961,471	431,817	416,737	2,757,287	
2041	2.000%	975,893	990,531	401,429	385,893	2,753,746	
2042	2.000%	1,005,389	1,020,470	370,123	354,117	2,750,099	
2043	2.000%	1,035,777	1,051,313	337,871	321,381	2,746,342	
2044	2.000%	1,067,083	1,083,089	304,643	287,655	2,742,470	
2045	2.000%	1,099,336	1,115,826	270,411	252,909	2,738,482	
2046	2.000%	1,132,563	1,149,552	235,145	217,114	2,734,374	
2047	2.000%	1,166,795	1,184,297	198,813	180,237	2,730,142	
2048	2.000%	1,202,061	1,220,092	161,382	142,245	2,725,780	
2049	2.000%	1,238,394	1,256,969	122,820	103,105	2,721,288	
2050	2.000%	1,275,824	1,294,961	83,093	62,781	2,716,659	
2051	2.000%	1,314,386	1,334,102	42,165	21,240	2,711,893	
2052	0.000%	1,354,110	1,374,425	-	-	2,728,535	
2053	0.000%	1,395,041	1,415,967			2,811,008	
		\$ 28,088,124	\$ 28,509,446	\$ 15,028,066	\$ 14,606,744	\$ 86,232,380	

^a The available proceeds of Series 2018 is \$61,600,000

Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2018) - Fully Amortized^a

		Principal Payable			ıble	Interest Payable					
Year of Maturity	Interest Rate		April 15,	0	ctober 15,	-	April 15,	0	ctober 15,		tal Annual equirement
		-				-	-	-		-	
2022	3.000%	\$	-	\$	_	\$	914,397	\$	904,649	\$	1,819,046
2023	3.000%		-		_		894,755		884,713		1,779,468
2024	3.000%		689,715		700,061		874,520		864,174		3,128,470
2025	3.000%		710,561		721,220		853,674		843,015		3,128,470
2026	3.000%		732,038		743,019		832,197		821,216		3,128,470
2027	3.000%		754,164		765,476		810,071		798,759		3,128,470
2028	3.000%		776,959		788,613		787,276		775,622		3,128,470
2029	3.000%		800,442		812,449		763,793		751,786		3,128,470
2030	3.000%		824,636		837,005		739,599		727,230		3,128,470
2031	3.000%		849,560		862,304		714,675		701,931		3,128,470
2032	3.000%		875,238		888,367		688,997		675,868		3,128,470
2033	3.000%		901,692		915,218		662,543		649,017		3,128,470
2034	3.000%		928,946		942,880		635,289		621,355		3,128,470
2035	3.000%		957,023		971,378		607,212		592,857		3,128,470
2036	3.000%		985,949		1,000,739		578,286		563,496		3,128,470
2037	3.000%		1,015,750		1,030,986		548,485		533,249		3,128,470
2038	3.000%		1,046,450		1,062,147		517,785		502,088		3,128,470
2039	3.000%		1,078,079		1,094,251		486,156		469,984		3,128,470
2040	3.000%		1,110,665		1,127,324		453,570		436,911		3,128,470
2041	3.000%		1,144,235		1,161,398		420,000		402,837		3,128,470
2042	3.000%		1,178,819		1,196,501		385,416		367,734		3,128,470
2043	3.000%		1,214,449		1,232,666		349,786		331,569		3,128,470
2044	3.000%		1,251,155		1,269,923		313,080		294,312		3,128,470
2045	3.000%		1,288,972		1,308,306		275,263		255,929		3,128,470
2046	3.000%		1,327,931		1,347,850		236,304		216,385		3,128,470
2047	3.000%		1,368,068		1,388,588		196,167		175,647		3,128,470
2048	3.000%		1,409,417		1,430,558		154,818		133,677		3,128,470
2049	3.000%		1,452,017		1,473,797		112,218		90,438		3,128,470
2050	3.000%		1,495,904		1,518,343		68,331		45,892		3,128,470
2051	3.000%		1,541,138		640,235		23,117		-		2,204,490
2052	0.000%		649,838		659,586		-		_		1,309,424
2053	0.000%		669,480		679,522						1,349,002
		\$	31,029,290	\$	30,570,710	\$	15,897,780	\$	15,432,340	\$	92,930,120

^a The available proceeds of Series 2018 is \$61,600,000.

^b Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2019)^a

		Principal Payable			9	Interest Payable					
Year of Maturity	Interest Rate	Арі	ril 15,	Oc	tober 15,	,	April 15,	0	ctober 15,		tal Annual quirement
2023 2024	3.000% 3.000%	\$	- 150,984	\$ - 153,248		\$	\$ 217,902 213,339		\$ 215,638 211,006		433,540 728,577
2025 2026	3.000% 3.000%		155,547 160,248		157,880 162,652		208,638 203,794		206,234 201,318		728,299 728,012
2027 2028	3.000% 3.000%		165,092 170,082		167,568 172,633		198,804 193,663		196,253 191,035		727,717 727,413
2029 2030	3.000% 3.000%		175,223 180,519		177,851 183,226		188,367 182,911		185,659 180,121		727,100 726,777
2031 2032	3.000% 3.000%		185,975 191,596		188,764 194,470		177,290 171,499		174,416 168,538		726,445 726,103
2033 2034	3.000% 3.000%		197,387 203,353		200,348 206,403		165,533 159,387		162,483 156,244		725,751 725,387
2035 2036	3.000% 3.000%		209,499 215,831		212,642 219,069		153,055 146,531		149,817 143,196		725,013 724,627
2037 2038	3.000% 3.000%		222,355 229,076		225,690 232,512		139,810 132,887		136,374 129,347		724,229 723,822
2039 2040	3.000% 3.000%		235,999 243,132		239,539 246,779		125,753 118,405		122,107 114,648		723,398 722,964
2041 2042	3.000% 3.000%		250,481 258,052		254,238 261,923		110,834 103,034		106,963 99,047		722,516 722,056
2043 2044	3.000% 3.000%		265,852 273,887		269,839 277,995		94,999 86,721		90,891 82,488		721,581 721,091
2045 2046	3.000% 3.000%		282,165 290,694		286,398 295,054		78,192 69,406		73,832 64,914		720,587 720,068
2047 2048	3.000% 3.000%		299,480 308,532		303,972 313,160		60,354 51,029		55,726 46,261		719,532 718,982
2049 2050	3.000% 3.000%		317,857 327,464		322,625 332,376		41,422 31,524		36,510 26,464		718,414 717,828
2051 2052	3.000% 3.000%		337,360 347,558		342,422 352,772		21,327 10,822		16,114 5,451		717,223 716,603
2053	0.000%		358,063		363,435		-		-		721,498
		\$ 7	,209,343	\$	7,317,483	\$	3,857,232	\$	3,749,095	\$	22,133,153

^a The available proceeds of Series 2019 is \$18,000,000.

^b Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2019) - Fully Amortized^a

		Principal Payable				Interest Payable					
Year of Maturity	Interest Rate		April 15,	0	ctober 15,		April 15,	0	ctober 15,		equirement
2023	3.000%	\$	_	\$	_	\$	\$ 270,000		\$ 267,194		537,194
2024	3.000%	•	192,737	*	195,628	*	264,345	•	261,454	\$	914,164
2025	3.000%		198,562		201,540		258,520		255,542		914,164
2026	3.000%		204,563		207,632		252,519		249,450		914,164
2027	3.000%		210,746		213,908		246,336		243,174		914,164
2028	3.000%		217,116		220,373		239,966		236,709		914,164
2029	3.000%		223,679		227,034		233,403		230,048		914,164
2030	3.000%		230,439		233,896		226,643		223,186		914,164
2031	3.000%		237,404		240,965		219,678		216,117		914,164
2032	3.000%		244,580		248,249		212,502		208,833		914,164
2033	3.000%		251,972		255,752		205,110		201,330		914,164
2034	3.000%		259,588		263,482		197,494		193,600		914,164
2035	3.000%		267,434		271,445		189,648		185,637		914,164
2036	3.000%		275,517		279,650		181,565		177,432		914,164
2037	3.000%		283,845		288,103		173,237		168,979		914,164
2038	3.000%		292,424		296,810		164,658		160,272		914,164
2039	3.000%		301,262		305,782		155,820		151,300		914,164
2040	3.000%		310,368		315,024		146,714		142,058		914,164
2041	3.000%		319,749		324,545		137,333		132,537		914,164
2042	3.000%		329,414		334,355		127,668		122,727		914,164
2043	3.000%		339,370		344,461		117,712		112,621		914,164
2044	3.000%		349,628		354,872		107,454		102,210		914,164
2045	3.000%		360,195		365,598		96,887		91,484		914,164
2046	3.000%		371,082		376,648		86,000		80,434		914,164
2047	3.000%		382,298		388,032		74,784		69,050		914,164
2048	3.000%		393,853		399,761		63,229		57,321		914,164
2049	3.000%		405,757		411,843		51,325		45,239		914,164
2050	3.000%		418,021		424,292		39,061		32,790		914,164
2051	3.000%		430,656		437,116		26,426		19,966		914,164
2052	3.000%		443,672		450,303		13,410		6,755		914,140
2053	0.000%		187,082		189,888		-				376,970
		\$	8,933,013	\$	9,066,987	\$	4,779,447	\$	4,645,449	\$	27,424,896

^a The available proceeds of Series 2019 is \$18,000,000.

^b Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2023 and defer them to the end of the bond indebtedness interest free.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2020A)^a

	Versit Interest		Principa	l Payal	ole		Interest Payable					
Year of Maturity	Interest Rate		April 15,		October 15,		April 15,		October 15,		Total Annual Requirement	
2024	2.250%	\$	109,691	\$	110,925	\$ 104,935		\$	\$ 103,701		429,252	
2025	2.250%	•	112,173	•	113,435	*	102,453	*	101,191	\$	429,252	
2026	2.250%		114,711		116,001		99,915		98,625		429,252	
2027	2.250%		117,306		118,626		97,320		96,000		429,252	
2028	2.250%		119,960		121,310		94,665		93,316		429,251	
2029	2.250%		122,675		124,055		91,951		90,571		429,252	
2030	2.250%		125,450		126,862		89,175		87,764		429,251	
2031	2.250%		128,289		129,732		86,337		84,894		429,252	
2032	2.250%		131,192		132,668		83,434		81,958		429,252	
2033	2.250%		134,160		135,669		80,466		78,956		429,251	
2034	2.250%		137,196		138,739		77,430		75,887		429,252	
2035	2.250%		140,300		141,878		74,326		72,747		429,251	
2036	2.250%		143,474		145,089		71,151		69,537		429,251	
2037	2.250%		146,721		148,371		67,905		66,254		429,251	
2038	2.250%		150,041		151,729		64,585		62,897		429,252	
2039	2.250%		153,436		155,162		61,190		59,464		429,252	
2040	2.250%		156,907		158,672		57,719		55,953		429,251	
2041	2.250%		160,458		162,263		54,168		52,363		429,252	
2042	2.250%		164,088		165,934		50,538		48,692		429,252	
2043	2.250%		167,801		169,689		46,825		44,937		429,252	
2044	2.250%		171,598		173,528		43,028		41,098		429,252	
2045	2.250%		175,480		177,454		39,146		37,171		429,251	
2046	2.250%		179,451		181,470		35,175		33,156		429,252	
2047	2.250%		183,511		185,576		31,115		29,050		429,252	
2048	2.250%		187,663		189,775		26,962		24,851		429,251	
2049	2.250%		191,910		194,069		22,716		20,557		429,252	
2050	2.250%		196,252		198,460		18,374		16,166		429,252	
2051	2.250%		200,689		202,950		13,934		11,676		429,249	
2052	2.250%		205,233		207,542		9,393		7,084		429,252	
2053	2.250%		209,877		212,238		4,749		2,388		429,252	
		\$	4,637,693	\$	4,689,871	\$	1,801,080	\$	1,748,904	\$	12,877,548	

^a The available proceeds of Series 2020A is \$51,400,000.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2020A)^a – Fully Amortized

		Principa	l Payable	Interes	Interest Payable			
Year of	Interest					Total Annual		
Maturity	Rate	April 15,	October 15,	April 15,	October 15,	Requirement		
2024	2.250%	\$ 604,456	\$ 611,25	5 \$ 578,250	\$ 571,450	\$ 2,365,412		
2025	2.250%	618,133	625,08	564,573	557,619	2,365,412		
2026	2.250%	632,119	639,230	550,587	543,476	2,365,412		
2027	2.250%	646,421	653,694	536,285	529,012	2,365,412		
2028	2.250%	661,048	668,48	521,658	514,221	2,365,412		
2029	2.250%	676,006	683,61	506,700	499,095	2,365,412		
2030	2.250%	691,301	699,07	, , , , , , , , , , , , , , , , , , ,	483,628	2,365,412		
2031	2.250%	706,943	714,89		467,811	2,365,412		
2032	2.250%	722,939	731,072		451,634	2,365,412		
2033	2.250%	739,296	747,61		435,093	2,365,412		
2034	2.250%	756,023	764,529		418,177	2,365,412		
2035	2.250%	773,130	781,82		400,878	2,365,412		
2036	2.250%	790,623	799,513		383,188	2,365,412		
2037	2.250%	808,513	817,600		365,098	2,365,412		
2038	2.250%	826,806	836,10		346,599	2,365,412		
2039	2.250%	845,514	855,020		327,680	2,365,412		
2040	2.250%	864,645	874,37		308,334	2,365,412		
2041	2.250%	884,209	894,15		288,549	2,365,412		
2042	2.250%	904,215	914,38		268,318	2,365,412		
2043	2.250%	924,674	935,07		247,628	2,365,412		
2044	2.250%	945,597	956,23	5 237,109	226,471	2,365,412		
2045	2.250%	966,992	977,87	215,714	204,835	2,365,412		
2046	2.250%	988,873	999,99	193,833	182,709	2,365,412		
2047	2.250%	1,011,247	1,022,62	3 171,459	160,083	2,365,412		
2048	2.250%	1,034,128	1,045,762	148,578	136,944	2,365,412		
2049	2.250%	1,057,527	1,069,42	125,179	113,282	2,365,412		
2050	2.250%	1,081,456	1,093,622	2 101,250	89,084	2,365,412		
2051	2.250%	1,105,925	1,118,36	76,781	64,339	2,365,412		
2052	2.250%	1,130,948	1,143,67	51,758	39,035	2,365,412		
2053	2.250%	1,156,538	1,169,55	26,168	13,158	2,365,415		
		\$ 25,556,245	\$ 25,843,75	\$ 9,924,935	\$ 9,637,428	\$ 70,962,363		

^a The available proceeds of Series 2020A is \$51,400,000.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2020B)

		Principa	al Payable	Interes	t Payable		
Year of Maturity	Interest Rate	February 1,	August 1,	February 1,	August 1,	Total Annual Requirement	
2022	0.893%	\$ -	\$ -	\$ 264,061	\$ 264,061	\$ 528,122	
2023	0.893%	_	-	264,061	264,061	528,122	
2024	0.893%	-	365,000	264,061	264,061	893,122	
2025	1.023%	-	1,055,000	262,432	262,432	1,579,864	
2026	1.263%	-	1,070,000	257,035	257,035	1,584,070	
2027	1.453%	-	1,080,000	250,278	250,278	1,580,556	
2028	1.677%	-	1,100,000	242,432	242,432	1,584,864	
2029	1.827%	-	1,115,000	233,209	233,209	1,581,418	
2030	1.927%	-	1,135,000	223,023	223,023	1,581,046	
2031	2.027%	-	1,160,000	212,087	212,087	1,584,174	
2032	2.127%	-	1,180,000	200,331	200,331	1,580,662	
2033	2.227%	-	1,205,000	187,781	187,781	1,580,562	
2034	2.337%	-	1,235,000	174,364	174,364	1,583,728	
2035	2.473%	-	1,265,000	159,933	159,933	1,584,866	
2036	2.924%	-	1,295,000	144,519	144,519	1,584,038	
2037	2.924%	-	1,330,000	125,586	125,586	1,581,172	
2038	2.924%	-	1,365,000	106,141	106,141	1,577,282	
2039	2.924%	-	1,410,000	86,185	86,185	1,582,370	
2040	2.924%	-	1,450,000	65,571	65,571	1,581,142	
2041	2.924%	-	1,495,000	44,372	44,372	1,583,744	
2042	2.924%		1,540,000	22,515	22,515	1,585,030	
		\$ -	\$ 22,850,000	\$ 3,789,977	\$ 3,789,977	\$ 30,429,954	

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2020C)^a

		Principa	l Payable	Interest			
Year of Maturity	Interest Rate	April 15,	October 15,	April 15,	October 15,	Total Annual Requirement	
2024	1.750%	\$ -	\$ 18,392	\$ -	\$ 7,668	\$ 26,060	
2025	1.750%	18,553	18,715	7,507	7,344	52,119	
2026	1.750%	18,879	19,044	7,181	7,015	52,119	
2027	1.750%	19,211	19,379	6,849	6,681	52,120	
2028	1.750%	19,548	19,719	6,511	6,340	52,118	
2029	1.750%	19,892	20,066	6,168	5,994	52,120	
2030	1.750%	20,241	20,419	5,818	5,641	52,119	
2031	1.750%	20,597	20,777	5,462	5,282	52,118	
2032	1.750%	20,959	21,143	5,100	4,917	52,119	
2033	1.750%	21,328	21,514	4,732	4,545	52,119	
2034	1.750%	21,703	21,892	4,357	4,167	52,119	
2035	1.750%	22,084	22,277	3,975	3,782	52,118	
2036	1.750%	22,472	22,669	3,587	3,391	52,119	
2037	1.750%	22,867	23,067	3,192	2,992	52,118	
2038	1.750%	23,269	23,473	2,790	2,587	52,119	
2039	1.750%	23,678	23,885	2,381	2,174	52,118	
2040	1.750%	24,094	24,305	1,965	1,754	52,118	
2041	1.750%	24,518	24,732	1,542	1,327	52,119	
2042	1.750%	24,949	25,167	1,111	892	52,119	
2043	1.750%	25,386	25,609	672	450	52,117	
2044	1.750%	25,834		226		26,060	
		\$ 440,062	\$ 436,244	\$ 81,126	\$ 84,943	\$ 1,042,375	

The available proceeds of Series 2020C is \$7,500,000.
 The final balance of this loan is subject to the final cost of the FEMA project. It is not yet determined if the entire RLF will be drawn down.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2020C)^a – Fully Amortized

		Principal Payable				Interest Payable				
Year of Maturity	Interest Rate	April 15,	Oc	tober 15,	A	April 15,	Ос	tober 15,	Total Ann r 15, Requiren	
2024	1.750%	\$ -	\$	157,409	\$	_	\$	65,625	\$	223,034
2025	1.750%	158,786	Ψ	160,176	Ψ	64,248	Ψ	62,858	Ψ	446,068
2026	1.750%	161,577		162,991		61,457		60,043		446,068
2027	1.750%	164,418		165,856		58,616		57,178		446,068
2028	1.750%	167,307		168,771		55,727		54,263		446,068
2029	1.750%	170,247		171,738		52,787		51,296		446,068
2030	1.750%	173,240		174,756		49,794		48,278		446,068
2031	1.750%	176,285		177,828		46,749		45,206		446,068
2032	1.750%	179,384		180,953		43,650		42,081		446,068
2033	1.750%	182,537		184,133		40,497		38,901		446,068
2034	1.750%	185,745		187,371		37,289		35,663		446,068
2035	1.750%	189,010		190,664		34,024		32,370		446,068
2036	1.750%	192,332		194,015		30,702		29,019		446,068
2037	1.750%	195,713		197,425		27,321		25,609		446,068
2038	1.750%	199,152		200,895		23,882		22,139		446,068
2039	1.750%	202,653		204,426		20,381		18,608		446,068
2040	1.750%	206,215		208,019		16,819		15,015		446,068
2041	1.750%	209,839		211,675		13,195		11,359		446,068
2042	1.750%	213,528		215,396		9,506		7,638		446,068
2043	1.750%	217,280		219,182		5,754		3,852		446,068
2044	1.750%	221,073				1,934				223,007
		\$ 3,766,321	\$	3,733,679	\$	694,332	\$	727,001	\$	8,921,333

^a The available proceeds of Series 2020C is \$7,500,000.

^b The final balance of this loan is subject to the final cost of the FEMA project. It is not yet determined if the entire RLF will be drawn down.

Schedule of Bonded Indebtedness (Continued) December 31, 2021

Sewer Revenue Bonds (Series 2021)

		Principal Payable				Interest	ole				
Years of Maturity	Interest Rate	April 1,		October 1,	Apri	April 1,		October 1,		Total Annual Requirement	
2022	1.960%	\$	_	\$ -	\$	_	\$	2,117,146	\$	2,117,146	
2023	1.960%		-	_		-		2,117,146		2,117,146	
2024	1.960%		-	-		_		2,117,146		2,117,146	
2025	0.812%		-	440,000		_		2,117,146		2,557,146	
2026	0.935%		-	1,790,000		_		2,113,573		3,903,573	
2027	2.000%		-	8,810,000		_		2,096,836		10,906,836	
2028	2.000%		-	8,985,000		_		1,920,636		10,905,636	
2029	1.491%		-	1,495,000		-		1,740,936		3,235,936	
2030	1.616%		-	10,540,000		-		1,718,646		12,258,646	
2031	1.716%		-	10,715,000		-		1,548,320		12,263,320	
2032	1.836%		-	10,890,000		-		1,364,450		12,254,450	
2033	1.946%		-	11,100,000		-		1,164,510		12,264,510	
2034	2.036%		-	11,315,000		-		948,504		12,263,504	
2035	2.156%		-	11,550,000		-		718,130		12,268,130	
2036	2.256%		-	11,805,000		-		469,112		12,274,112	
2037	2.376%		-	8,535,000		-		202,792		8,737,792	
		\$	<u> </u>	\$ 107,970,000	\$	-	\$	24,475,029	\$	132,445,029	



STATISTICAL DATA





Statistical Section – Contents and Explanations (Unaudited)

This part of Little Rock Water Reclamation Authority's annual comprehensive financial report presents summary information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about Little Rock Water Reclamation Authority's overall financial health.

A – Financial Trends Information

These schedules contain trend information to help the reader understand how LRWRA's financial performance and well-being have changed over time.

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B - Revenue Capacity Information

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C – Debt Capacity Information

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D – Demographic and Economic InformationThese schedules offer demographic and economic indicators to help the reader understand the environment within with LRWRA's financial activities take place.

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Net Position by Component Schedule 1 Last Ten Fiscal Years

			Fiscal Year		
	2017	2018 ^b	2019	2020	2021
Primary Government					
Net investment in capital assets	\$ 175,449,3	01 \$ 178,984,742	\$ 181,817,487	\$ 188,499,492	\$ 190,697,908
Restricted					
Debt service	6,868,9	7,147,197	8,002,459	5,688,547	4,972,898
Postemployment benefits	1,640,5	81 -	<u> </u>		
Total restricted	8,509,5	7,147,197	8,002,459	5,688,547	4,972,898
Unrestricted	14,968,8	83 17,557,370	22,708,190	25,764,938	39,106,051
Total primary governmental net position	\$ 198,927,7	\$ 203,689,309	\$ 212,528,136	\$ 219,952,977	\$ 234,776,857
			Fiscal Year		
	2012	2013	2014	2015 ^a	2016
Primary Government					
Net investment in capital assets Restricted	\$ 153,882,7	12 \$ 160,379,889	\$ 163,269,445	\$ 166,962,094	\$ 174,925,069
Debt service	9,941,0	67 11,937,387	11,841,110	12,534,544	6,310,592
Postemployment benefits			-	-	1,571,149
Total restricted	9,941,0	11,937,387	11,841,110	12,534,544	7,881,741
Unrestricted	15,273,0	13,122,816	20,338,501	8,232,798	11,394,435
Total primary governmental net position	\$ 179,096,8	64 \$ 185,440,092	\$ 195,449,056	\$ 187,729,436	\$ 194,201,245

^a Includes the effect of the adoption of GASB 68.

^b Includes the effect of the adoption of GASB 75.

Changes in Net Position Schedule 2 Last Ten Fiscal Years

Fiscal Year	(Operating Revenue	Operating Expense	D	epreciation Expense	Total onoperating Revenues Expenses)	Bef	Income ore Capital ntributions	 Capital ntributions nd Grants	 Change in Net Position
2012	\$	43,547,696	\$ (20,845,059)	\$	(7,805,859)	\$ (10,985,650)	\$	3,911,128	\$ 1,906,970	\$ 5,818,098
2013		48,141,512	(22,102,353)		(10,141,151)	(13,273,368)		2,624,640	1,053,061	3,677,701
2014		51,214,190	(23,313,891)		(10,280,104)	(9,502,882)		8,117,313	1,891,741	10,009,054
2015		51,175,869	(23,956,665)		(13,722,622)	(12,066,359)		1,430,223	1,819,214	3,249,437
2016		53,470,585	(25,879,136)		(14,033,870)	(8,945,535)		4,612,044	1,679,766	6,291,810
2017		55,286,393	(27,196,677)		(15,190,118)	(9,035,248)		3,864,350	1,042,104	4,906,454
2018		60,887,364	(28,332,522)		(16,099,423)	(8,933,312)		7,522,107	2,786,302	10,308,409
2019		60,751,848	(30,184,369)		(17,032,333)	(7,607,154)		5,927,992	2,910,835	8,838,827
2020		59,123,018	(29,065,004)		(17,858,636)	(9,718,244)		2,481,134	4,943,707	7,424,841
2021		65,627,034	(25,807,731)		(18,277,820)	(12,959,772)		8,581,711	6,242,169	14,823,880

Operating Revenues by Source Schedule 3 Last Ten Fiscal Years

Fiscal Year	Customer ssessments	ndustrial urcharges ^a	 nnection Fees	I	Other Income ^b		Total
2012	\$ 42,049,133	\$ 1,080,731	\$ 36,385	\$	381,447	\$	43,547,696
2013	46,515,532	1,072,928	24,986		528,066		48,141,512
2014	49,699,493	886,815	28,280		599,602		51,214,190
2015	49,616,847	953,219	31,421		574,382		51,175,869
2016	51,733,703	1,002,058	27,130		707,694		53,470,585
2017	53,324,852	1,162,912	39,483		759,146		55,286,393
2018	58,836,838	1,337,871	31,993		680,662		60,887,364
2019	58,492,305	1,581,640	34,388		643,515		60,751,848
2020	57,044,610	1,350,050	35,530		692,828		59,123,018
2021	63,528,673	1,451,120	33,020		614,221		65,627,034

^a Fees based on wastewaters having excessive Biochemical Oxygen Demand (BOD) or Total Suspended Solids (TSS), or Oil & Grease (O&G), or Chemical Oxygen Demand (COD) or PH discharge.

^b Includes permit fees, sewer dump permits and co-generation revenue.

Operating Expenses Schedule 4 Last Ten Fiscal Years

Fiscal Year	Employment Costs	Supplies	Contract Services		Vehicle intenance	Utilities	Ad	ministrative Costs ^a	п	Subtotal Expense Before epreciation	D	epreciation	Total Operating Expense
rear	00313	Cupplies	OCIVICUS	IVIG	interiariee	Othlics				cpreciation		cpreciation	Expense
2012	\$ 13,436,496	\$ 2,029,640	\$ 2,736,347	\$	474,662	\$ 1,363,224	\$	804,690	\$	20,845,059	\$	7,805,859	\$ 28,650,918
2013	14,315,370	2,193,620	2,622,055		573,276	1,456,322		941,710		22,102,353		10,141,151	32,243,504
2014	15,097,683	2,218,406	2,725,022		495,932	1,623,697		1,153,151		23,313,891		10,280,104	33,593,995
2015	15,654,261	2,207,314	2,870,359		341,969	1,818,133		1,064,629		23,956,665		13,722,622	37,679,287
2016	17,357,749	2,309,329	3,171,189		310,460	1,703,030		1,027,379		25,879,136		14,033,870	39,913,006
2017	18,374,739	2,536,833	3,579,063		322,542	1,568,833		814,667		27,196,677		15,190,118	42,386,795
2018	18,569,410	2,655,047	3,975,373		342,651	1,629,151		1,160,890		28,332,522		16,099,423	44,431,945
2019	20,457,142	2,419,263	4,047,693		295,468	1,984,688		980,115		30,184,369		17,032,333	47,216,702
2020	20,118,950	2,355,208	3,925,123		234,418	1,724,446		706,859		29,065,004		17,858,636	46,923,640
2021	16,531,106	2,239,201	4,151,075		402,299	1,718,658		765,392		25,807,731		18,277,820	44,085,551

^a Includes committee and insurance, and other (training and development, travel, and bank service charges) expenses

Nonoperating Revenues and Expenses Schedule 5 Last Ten Fiscal Years

						G	ain (Loss)						
					Bond	0	n Disposal						Total
Fiscal	Interest	I	Interest	- 1	Issuance		Capital	Ga	in (Loss)			No	onoperating
Year	Expense		Income		Costs		Assets	on Ir	nvestments		Other	Reve	nue (Expense)
										_			
2012	\$ (11,035,424)	\$	338,699	\$	-	\$	(885,759)	\$	(102,535)	\$	699,369	\$	(10,985,650)
2013 ^a	(13,337,916)		52,567		-		111,517		(131,603)		32,067		(13,273,368)
2014	(9,691,040)		172,864		(179,941)		(18,413)		148,019		65,629		(9,502,882)
2015	(8,363,483)		154,003		(1,528,933)		(2,331,935)		(20,707)		24,696		(12,066,359)
2016	(8,945,303)		149,846		(250,674)		62,262		(47,473)		85,807		(8,945,535)
2017	(9,197,384)		295,084		(297,558)		96,011		(4,942)		73,541		(9,035,248)
2018	(9,087,059)		739,314		-		(803,812)		40,402		177,843		(8,933,312)
2019	(8,756,844)		1,027,034		(24,398)		(108,485)		58,579		196,960		(7,607,154)
2020	(9,461,928)		519,039		(388,325)		(464,663)		5,850		71,783		(9,718,244)
2021	(12,239,498)		462,920		(1,042,590)		19,318		(51,703)		(108,219)		(12,959,772)

^a With the adoption of GASB Statement No. 65, LRWRA recognized outstanding amortization expense at year-end.

New Construction/Inspections Completed Schedule 6 Last Ten Fiscal Years

Fiscal			Total New Construction Permits/
Year	Residential	Commercial	Inspections Completed
2012	529	128	657
2013	335	109	444
2014	362	81	443
2015	357	100	457
2016	341	63	404
2017	509	85	594
2018	398	96	494
2019	427	135	562
2020	443	58	501
2021	534	130	664

Number of Sewer Customers by Type Schedule 7 Last Ten Fiscal Years

Non-Domestic

Fiscal	-			a.v. h	
Year ^a	Domestic	Commercial	Industrial	Other ^b	Total
2012	61,394	6,381	72	399	68,246
2013	61,505	6,284	72	411	68,272
2014	61,748	6,342	73	395	68,558
2015	62,239	6,335	73	392	69,039
2016	62,303	6,381	72	393	69,149
2017	62,537	6,407	70	396	69,410
2018	62,565	6,546	69	400	69,580
2019	63,367	6,644	29	413	70,453
2020	63,968	6,728	28	388	71,112
2021 ^c	63,542	7,127	58	0	70,727

^a Billed account totals from December

^b Includes public utilities, governmental (U.S., state, county, city) and public schools

^c Billing system software conversion eliminated Other category

Domestic Sewer Rates (Inside City) Schedule 8A **Last Ten Fiscal Years**

					Fiscal	Year Ende	d			
Base Rate ^a (Meter Size)		2017 ^d		2018 ^d		2019 ^d		2020 ^d		2021 ^d
5/8"	\$	10.78	\$	11.29	\$	11.81	\$	12.36	\$	12.93
3/4"		13.88		14.54		15.23		15.95		16.71
1"		20.99		21.99		23.03		24.13		25.07
Volumetric rate ^b										
Operations volumetric rate ^b		1.84		1.93		2.02		2.12		2.22
Debt repayment rate ^b		2.14		2.24		1.35		2.46		2.58
					Fiscal	Year Ende	d			
Base Rate ^a (Meter Size)		2012 ^c	:	2013 ^c	:	2014 ^c		2015		2016
5/8"	\$	9.24	\$	9.89	\$	10.29	\$	10.29	\$	10.29
3/4"	Ψ	11.91	Ψ	12.74	Ψ	13.25	Ψ	13.25	Ψ	13.25
1"		18.01		19.27		20.04		20.04		20.04
Volumetric rate ^b		10.01		17.27		20.0.		20.0.		20.0.
Operations volumetric rate ^b		1.58		1.69		1.76		1.76		1.76
Debt repayment rate ^b		1.81		1.81		1.81		1.81		2.04

Note: No rate increase in 2015 or 2016. Increases in sewer rates must be approved by the City of Little Rock Board of Directors.

^a Rate charge from 2008 to June 2012 included 200 cubic feet; Changed in July 2012 with zero water consumed.

^b Per 100 cubic feet

^c In June 2012, City of Little Rock Board of Directors approved a four step rate increase that effected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred in 2012 for 12.75% on June 12. Step two occurred in 2013 for 8.0% on January 1. Step three occurred in 2014 for 7.0% on January 1. The final step occurred in 2016 for 4.75% on January 1 for Debt Repayment only.

^d In August 2015, City of Little Rock Board of Directors approved a five step rate increase that will effect rates from 2017 to 2021. Step one occurred in 2017 for 4.75% on January 1.

Domestic Sewer Rates (Outside City) Schedule 8B Last Ten Fiscal Years

Fiscal Year Ended

(Meter Size)	2017 ^d	2018 ^d	2019 ^d	2020 ^d	2021 ^d	
5/8"	\$ 16.17	\$ 16.94	\$ 17.75	\$ 18.59	\$ 18.59	
3/4"	20.82	21.81	22.85	23.93	23.93	
1"	31.49	32.98	34.55	36.19	36.19	
Volumetric Rate ^b						
Operations Volumetric Rate ^b	2.77	2.90	3.03	3.18	3.18	
Debt Repayment Rate ^b	3.22	3.37	3.53	3.70	3.70	
		F	iscal Year Ended			
Base Rate ^a						
(Meter Size)	2012 ^c	2013 ^c	2014 ^c	2015	2016	

2012 ^c		2013 ^c		2014 ^c		2015		2016	
\$	13.86	\$	14.84	\$	15.44	\$	15.44	\$	15.44
	17.87		19.11		19.88		19.88		19.88
	27.02		28.91		30.03		30.03		30.03
	2.37		2.54		2.64		2.64		2.64
	2.72		2.72		2.72		2.72		3.07
	\$	\$ 13.86 17.87 27.02 2.37	\$ 13.86 \$ 17.87 27.02 2.37	\$ 13.86	\$ 13.86 \$ 14.84 \$ 17.87	\$ 13.86 \$ 14.84 \$ 15.44 17.87 19.11 19.88 27.02 28.91 30.03 2.37 2.54 2.64	\$ 13.86 \$ 14.84 \$ 15.44 \$ 17.87	\$ 13.86 \$ 14.84 \$ 15.44 \$ 15.44 17.87 19.11 19.88 19.88 27.02 28.91 30.03 30.03 2.37 2.54 2.64 2.64	\$ 13.86 \$ 14.84 \$ 15.44 \$ 15.44 \$ 17.87 19.11 19.88 19.88 27.02 28.91 30.03 30.03 2.37 2.54 2.64 2.64

^a Rate charge from 2008 to June 2012 included 200 cubic feet; Changed in July 2012 with zero water consumed.

Base Rate^a

Note: No rate increase in 2015 or 2016. Increases in sewer rates must be approved by the City of Little Rock Board of Directors.

^b Per 100 cubic feet

^c In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that effected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred in 2012 for 12.75% on June 12. Step two occurred in 2013 for 8.0% on January 1. Step three occurred in 2014 for 7.0% on January 1. The final step occurred in 2016 for 4.75% on January 1 for Debt Repayment only.

^d In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will effect rates from 2017 to 2021. Step one occurred in 2017 for 4.75% on January 1.

Non-Domestic Sewer Rates (Inside City) Schedule 9A Last Ten Fiscal Years

Fiscal Year Ended

	r iscar rear Ended											
Base Rate ^a (Meter Size)	2017 ^d		2018 ^d		2019 ^d		2020 ^d		2021 ^d			
5/8"	\$	10.78	\$	11.29	\$	11.83	\$	12.39	\$	12.98		
3/4"		13.88		14.54		15.23		15.95		16.71		
1"		20.99		21.99		23.03		24.13		25.27		
1.5"		37.06		38.82		40.66		42.60		44.62		
2"		57.51		60.24		63.10		66.10		69.24		
3"		105.11		110.10		115.33		120.81		126.54		
4"		173.30		181.53		190.15		199.19		208.65		
6" or larger		343.71		360.03		377.13		395.05		413.81		
Operations volumetric rate ^b		2.88		3.02		3.16		3.31		3.47		
Debt repayment rate ^b		2.51		2.63		2.76		2.89		3.03		

Fiscal Year Ended

	FISCAI TEAT Ended											
Base Rate ^a (Meter Size)	2012 ^c		2013 ^c		2014 ^c		2015		2016			
5/8"	\$	9.24	\$	9.89	\$	10.29	\$	10.29	\$	10.29		
3/4"		11.91		12.74		13.25		13.25		13.25		
1"		18.01		19.27		20.04		20.04		20.04		
1.5"		31.79		34.02		35.38		35.38		35.38		
2"		49.34		52.79		54.90		54.90		54.90		
3"		90.17		96.48		100.34		100.34		100.34		
4"		148.67		159.08		165.44		165.44		165.44		
6" or larger		294.86		315.50		328.12		328.12		328.12		
Volumetric rate ^b												
Operations volumetric rate ^b		1.85		2.59		2.75		2.75		2.75		
Debt repayment rate ^b		2.12		2.12		2.12		2.12		2.40		

^a Rate charge from 2008 to June 2012 included 200 cubic feet; Changed in July 2012 with zero water consumed.

Note: No rate increase in 2015 or 2016. Increases in sewer rates must be approved by the City of Little Rock Board of Directors.

^b Per 100 cubic feet

^c In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that effected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred in 2012 for 12.75% on June 12. Step two occurred in 2013 for 8.0% on January 1. Step three occurred in 2014 for 7.0% on January 1. The final step occurred in 2016 for 4.75% on January 1 for Debt Repayment only.

In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will effect rates from 2017 to 2021. Step one occurred in 2017 for 4.75% on January 1.

Non-Domestic Sewer Rates (Outside City) Schedule 9B Last Ten Fiscal Years

Fiscal Year Ended

					iscai	i cai Lilucu	l			
Base Rate ^a (Meter Size)		2017 ^d	,	2018 ^d	;	2019 ^d	2020 ^d			2021
5/8"	\$	16.17	\$	16.94	\$	17.75	\$	18.59	\$	19.47
3/4"		20.82		21.81		22.85		23.93		25.07
1"		31.49		32.98		34.55		36.19		37.91
1.5"		55.59		58.23		61.00		63.89		66.93
2"		86.26		90.36		94.65		99.15		103.86
3"		157.66		165.15		172.99		181.21		189.82
4"		259.95		272.30		285.23		298.78		312.97
6" or larger		515.56		540.05		565.70		592.57		620.72
Volumetric rate ^b Operations volumetric rate ^b		4.33		4.53		4.75		4.97		5.21
Debt repayment rate ^b		3.78		3.96		4.15		4.35		4.55
				ı	Fiscal `	Year Ended				
Base Rate ^a (Meter Size)		2012 ^c		2013 ^c	;	2014 ^c		2015		2016
5/8"	\$	13.86	\$	14.84	\$	15.44	\$	15.44	\$	15.44
3/4"	Ψ	17.87	Ψ	19.11	ψ	19.88	ψ	19.88	Ψ	19.88
1"		27.02		28.91		30.06		30.06		30.06
1.5"		47.69		51.03		53.07		53.07		53.07
2"		74.01		79.19		82.35		82.35		82.35
3"		135.26		144.72		150.51		150.51		150.51
4"		223.01		238.62		248.16		248.16		248.16
6" or larger Volumetric rate ^b		442.29		473.25		492.18		492.18		492.18
Operations volumetric rate ^b		2.78		3.44		4.13		4.13		4.13
Debt repayment rate ^b		3.19		3.19		3.19		3.19		3.61

^a Rate charge from 2008 to June 2012 included 200 cubic feet; Changed in July 2012 with zero water consumed.

Note: No rate increase in 2011, 2015 or 2016. Increases in sewer rates must be approved by the City of Little Rock Board of Directors.

^b Per 100 cubic feet

^c In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that effected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred in 2012 for 12.75% on June 12. Step two occurred in 2013 for 8.0% on January 1. Step three occurred in 2014 for 7.0% on January 1. The final step occurred in 2016 for 4.75% on January 1 for Debt Repayment only.

^d In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will effect rates from 2017 to 2021. Step one occurred in 2017 for 4.75% on January 1.

Ratios of Outstanding Debt by Type Schedule 10 Last Ten Fiscal Years

	 Princ	Total									
Fiscal Year	Revenue Revenue Bond Bonds Direct Placeme			Unamortized Bond Premium Amount			Per Capita		of F	a Share Personal Icome	
2012	\$ 202,543,537	\$	75,086,015	\$	688,405	\$ 27	8,317,957	\$	1,438	3	5.54%
2013	199,230,470		70,204,709		2,737,344	27	2,172,523		1,406	3	3.53%
2014	200,860,080		69,081,782		2,963,187	27	2,905,049		1,410	3	3.45%
2015	229,050,000		40,792,901		10,770,336	28	0,613,237		1,450	3	3.53%
2016	213,148,761		58,665,577		10,958,956	28	2,773,294		1,461	3	5.54%
2017	221,100,000		72,139,648		10,170,284	30	3,409,932		1,568	3	6.68%
2018	213,035,000		90,366,311		9,254,983	31:	2,656,294		1,616	3	3.81%
2019	203,710,000		128,092,269		8,385,090	34	0,187,359		1,758	3	3.81%
2020	193,740,000		160,523,405		7,462,696	36	1,726,101		1,869	4	1.12%
2021	197,310,000		186,026,486		3,379,177	38	6,715,663		1,909	3	3.83%

Notes: LRWRA's bond covenants stipulate that it may issue debt as long as certain conditions are met. The major criterion is that the net earnings of the system must be at least 1.2 times the year's average combined debt service requirement.

See Notes to Financial Statements Section #6 - Long-Term Debt for more information.

^a The yearly total amount includes only that portion of debt that has been borrowed up to year-end and not total loan amount on any non-completed project for which the loan is associated with.

Pledged-Revenue Coverage Schedule 11 Last Ten Fiscal Years

							N	et Revenue		At December 31, Fiscal Year							
Fiscal Year			Available for Debt Service		Total Outstanding Debt ^c		# of Years of Outstanding Debt		Avg. Yearly Outstanding Debt		Coverage						
2012	\$	43,886,395	\$	(20,845,059)	\$	23,041,336	\$ 438	,506,442	30		\$	14,616,881	1.58				
2013		48,194,079		(22,102,353)		26,091,726	477	,572,007	29			16,468,000	1.58				
2014		51,387,054		(23,313,891)		28,073,163	456	,384,959	28			16,299,463	1.72				
2015		51,329,872		(23,956,665)		27,373,207	397	,723,835	27			14,730,512	1.86				
2016		53,620,431		(25,879,136)		27,741,295	387	,240,934	26			14,893,882	1.86				
2017		55,581,477		(27,196,677)		28,384,800	415	,807,342	33			12,600,222	2.25				
2018		61,626,678		(28,332,522)		33,294,156	423	,394,639	33			12,830,141	2.59				
2019		61,778,882		(30,184,369)		31,594,513	461	,463,819	33			13,983,752	2.26				
2020		59,642,057		(29,065,004)		30,577,053	505	,876,059	33			15,329,578	1.99				
2021		66,089,954		(25,807,731)		40,282,223	508	,253,839	32			15,882,932	2.54				

As part of each bond ordinance, LRWRA may treat any increase in rates for the System enacted subsequent to the first day of such preceding fiscal year as having been in effect during or throughout such fiscal year and may include in Gross Revenues for such fiscal year the amount that would have been received. In order to issue new debt, coverage shall not be less than 1.20 of the average annual principal and interest requirements on all outstanding System Bonds and the additional bonds proposed. The ordinance also states that in order to reduce rates, the average annual principal and interest requirement must meet a 1.30 coverage.

See Notes to the Financial Statements Section $\#6-Long-Term\ Debt$ for more information.

^a Includes interest on investment income.

^b See Schedule 4.

^c Amount contains construction draws only for 2018, 2019, 2020A, and 2020C Revolving Loan Funds (RLF) at December 31.

Demographic and Economic Statistics Schedule 12 Last Ten Calendar Years

Calendar Year	Population ^a	Personal Income ^b	P	Per Capita Personal Income	Unemployment Percentage Rate
2012	193,524	\$ 7,860,751,356	\$	40,619	6.7%
2013	193,524	7,717,737,120		39,880	6.0%
2014	193,524	7,919,969,700		40,925	4.9%
2015	193,524	7,946,482,488		41,062	4.0%
2016	193,524	7,982,865,000		41,250	3.3%
2017	193,524	8,240,638,968		42,582	3.4%
2018	193,524	8,215,480,848		42,452	3.4%
2019	193,524	8,781,345,024		45,376	3.3%
2020	193,524	8,985,319,320		46,430	4.5%
2021	202,591	10,096,527,667		49,837	3.1%

^a Population of Little Rock, AR using 2010 Census for 2012–2020 and 2020 Census for 2021

Source: Federal Reserve St. Louis, Metroplan - Council of Local Governments, DiscoverArkansas.net, and Greater Little Rock Chamber of Commerce

b Personal Income is a calculation of per capita income multiplied by the population.

Ten Largest Sewer Customers Schedule 13 Current Year and Nine Years Ago

Fiscal Year 2021

	Fiscal Year 2021							
Customer	Amount	Percent						
University of Arkansas Medical Sciences	\$ 731,04	40 1.15%						
2. Baptist Medical Center	556,39	98 0.88						
3. Central Arkansas Water	511,42	21 0.81						
4. Little Rock Quick Rice Foods	459,33	0.72						
5. Veterans Administration Hospital	425,0	63 0.67						
6. Hiland Dairy	358,08	86 0.56						
7. St. Vincent's Hospital	341,6	12 0.54						
8. Arkansas Children's Hospital	272,2	17 0.43						
9. Summit House LLC	210,52	26 0.33						
10. Little Rock Housing	181,23	0.29						
Subtotal	4,046,93	6.38						
Balance from other customers	59,481,77	93.62%						
Grand totals ^a	\$ 63,528,6	73 100.00%						

Fiscal Year 2012

Customer	Amount	Percent		
University of Arkansas Medical Science	\$ 561,439	1.34%		
2. Baptist Medical Center	447,490	1.06		
3. Odom Sausage	441,495	1.05		
4. Sage V Foods	337,273	0.80		
5. Central Arkansas Water	316,953	0.75		
6. V.A. Hospital	190,165	0.45		
7. St. Vincents Infirmary	187,473	0.45		
8. Statehouse Convention Center	177,049	0.42		
9. Arkansas Children's Hospital	167,592	0.40		
10. Coleman/Turner Dairy	123,013	0.29		
Subtotal	2,949,942	7.02		
Balance from other customers	39,099,191	92.98%		
Grand total ^a	\$ 42,049,133	100.00%		

^a Grand totals are based on sewer charges from Schedule 3.

Principal Employers Schedule 14 Current Year and Nine Years Ago

		2021		2012				
Employer	Employees	Percentage of Total	Rank	Employees	Percentage of Total	Rank		
State of Arkansas (within the MSA)	35,200	10.08%	1	32,200	9.46%	1		
Local Government (within the MSA)	26,500	7.59%	2	28,800	8.46%	2		
Federal Government (within the MSA)	10,200	2.92%	3	9,200	2.70%	3		
University of Arkansas Medical Sciences	9,700	2.78%	4	8,500	2.50%	4		
Baptist Health	7,340	2.10%	5	7,000	2.06%	5		
Little Rock Air Force Base	4,500	1.29%	6	4,500	1.32%	6		
Arkansas Children's Hospital	4,370	1.25%	7					
Central Arkansas Veterans Health Care	4,000	1.15%	8	3,500	1.03%	9		
Little Rock School District	3,970	1.14%	9	3,511	1.03%	8		
CHI St. Vincent	3,000	0.86%	10					
Entergy				2,738	0.80%	10		
Acxiom				4,388	1.29%	7		
Total	108,780	31%		104,337	31%			

Sources: Greater Little Rock Chamber of Commerce and State of Arkansas (www.arkansaseconomicregions.org)

Little Rock/North Little Rock MSA 349,105 340,380

Number of Employees by Identifiable Activity Schedule 15 Last Ten Fiscal Years

Full-Time-Equivalent Employees as of December 31

	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
Administration		•		•		-			•		
Executive Administrator	1	1	1	1	1	1	1	1	1	1	
Safety & Communications	3	3	4	4	5	4	5	5	5	5	
Human Resources	2	2	2	2	2	3	3	3	3	3	
Finance/Accounting	8	9	12	12	12	11	12	12	12	11	
Information Services	9	10	11	11	12	13	11	11	11	11	
Legal	-	-	-	-	1	1	1	1	1	1	
Clerical	7	7	7	7	5	4	5	5	2	2	
Engineering	20	23	20	20	23	22	23	25	26	29	
Sewer Plant Maintenance	22	23	24	24	25	19	24	24	23	22	
Sewer Systems Maintenance	81	87	82	82	81	88	88	87	86	85	
Sewer Plant Operations	21	18	22	22	22	22	24	24	25	24	
Environmental Assessment	17_	23	24	24	23	22	17	16	16	15	
Total Employees	191	206	209	209	212	210	214	214	211	209	

Operating and Capital Indicators Schedule 16 Last Ten Fiscal Years

Fiscal Year

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Wastewater treatment	-									
Miles of sewer	1,353	1,359	1,368	1,375	1,384	1,386	1,393	1,400	1,404	1,412
Number of treatment plants	3	3	3	3	3	3	3	3	3	3
Treatment capacity (MGD)										
Biological treatment	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
Hydraulic peak capacity	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	156.0	156.0
Daily engineering maximum										
plant capacity (MGD)	31.04	33.91	34.17	37.04	32.40	29.34	35.83	38.18	33.76	32.06
Unused capacity (MGD)	24.96	22.09	21.83	18.96	23.60	26.66	20.17	17.82	22.24	23.94
Percent of capacity utilized	55%	61%	61%	66%	58%	52%	64%	68%	60%	57%

Note: MGD = millions of gallons per day.