

LITTLE ROCK, ARKANSAS

A Component Unit of the City of Little Rock, Arkansas

Annual Comprehensive Financial Report

For the Years Ended December 31, 2024 and 2023

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Introductory Section





May 2, 2025

To Little Rock Water Reclamation Commission, Little Rock City Board of Directors, and Little Rock Water Reclamation Authority Customers

The staff of Little Rock Water Reclamation Authority (LRWRA or Utility) is proud to present the Annual Comprehensive Financial Report for the fiscal years ended December 31, 2024 and 2023. State law requires every general-purpose local government publish a complete set of audited financial statements for each fiscal year. This report is published to fulfill that requirement for the fiscal year ended December 31, 2024. Responsibility for the accuracy of the data and the completeness and fairness of the presentation, including all disclosures, rests with LRWRA.

The Annual Comprehensive Financial Report is management's representation of the finances of LRWRA. Management assumes full responsibility for the completeness and reliability of all the information presented in this report, based upon a comprehensive framework of internal control that LRWRA has established for this purpose. Because the cost of internal controls should not outweigh their benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements will be free from material misstatement.

LRWRA's financial statements have been audited by **Forvis Mazars**, **LLP**, a firm of licensed certified public accountants. **Forvis Mazars**, **LLP** has issued unmodified (clean) opinions on LRWRA's financial statements for the years ended December 31, 2024 and 2023. The independent auditor's report is located at the front of the financial section of this report.

Management's discussion and analysis (MD&A) immediately follows the independent auditor's report and provides a narrative introduction, overview, and analysis of the basic financial statements. MD&A complements this letter of transmittal and should be read in conjunction with it.

Profile of the Government

The 1933 Arkansas General Assembly Enacted Act 132 authorizes all cities and towns in the state to levy user charges against property owners "to construct, own, equip, operate, maintain, and improve" sewage collection and treatment systems. In June 1935, a full-fledged Sanitary Sewer Committee was appointed, and the City of Little Rock Sanitary Sewer System was created. The seven-member committee changed the governing board from Little Rock Sanitary Sewer Committee (LRSSC) to Little Rock Water Reclamation Commission (LRWRC) in 2015. LRWRC changed the organization's name from Little Rock Wastewater (LRW) to Little Rock Water Reclamation Authority (LRWRA) in July 2017. The LRWRC manages and controls the City's sewer system. The LRWRC and LRWRA must seek approval of all sewer rate increases and long-term financing through the City of Little Rock Board of Directors (LRBOD). The LRBOD appoints LRWRC members. The LRWRC in turn hires a Chief Executive Officer. The LRWRC meets publicly on the third Wednesday of each month.

LRWRA provides wastewater service to its customers. For financial reporting purposes, LRWRA is considered a component unit of the City of Little Rock, Arkansas. The LRWRC operates and manages LRWRA with the City of Little Rock (City) having the power to impose its will on LRWRA. LRWRA adopts an annual operating, capital improvement, and debt service budget along with associated rates and fees for services; and issues updates to its Rules and Regulations.

LRWRA recovers the cost of providing wastewater services primarily through user charges and collects a Franchise Fee which is remitted to the City.

The LRWRC is required to adopt a final budget by no later than the close of the preceding fiscal year. This annual operating and capital improvement budget serves as the foundation for LRWRA's financial planning and control. Operating and capital budgets are submitted by each department, consolidated by the Finance Department, and reviewed by management of LRWRA and the budget subcommittee before final approval from the LRWRC. Financial overviews are presented at each monthly LRWRC meeting to show that current operations are being conducted in accordance to management's intentions as reflected in the approved budget.

Factors Affecting Financial Condition

The information presented in the financial statements is perhaps best understood when it is considered from the broader perspective of the specific environment in which LRWRA operates.

Local Economy

The City currently enjoys a favorable economic environment and local indicators point to continued stability. The City is the capital and largest city of Arkansas as well as the governmental, economic, cultural, and financial center of the state. The City and surrounding communities have a mix of industry including state government, centralized healthcare centers, a financial sector, information services sector and a variety of other sectors that are not cyclical. As Arkansas's capital city, Little Rock is renowned for its charming hospitality, history, and culture. In April 2024, Little Rock was voted number 25 by Southern Living poll of best southern cities. They praised Little Rock for being the best of both worlds. "You can embark on top-notch outdoor pursuits one day and enjoy all the hallmarks of a buzzy metropolitan city the next."

The customer base has continued to grow at a slow but steady pace from previous years for the domestic (residential) and non-domestic (non-residential) users of the City of Little Rock Water Reclamation System (System). The number of domestic customer accounts has increased by 4.40% over the past 10 years, while non-domestic customer accounts have increased by 6.30% over the same period. The overall growth of total customer accounts for the 10-year period is 4.59%.

Long-Term Financial Planning

During the 2025 planning process, LRWRA affirmed that the most significant future capital investment requirements include: (1) continued National Pollution Discharge Elimination System (NPDES) permit compliance for all three wastewater treatment facilities; (2) implementation of a fully integrated Asset Management/ Preventative Maintenance Program, and (3) supporting growth driven by economic development in the Port of Little Rok and westward expansion of the City.

CIP projects such as routine wastewater collection system upgrades, pumping and treatment facility improvements and general plant renewals are identified within the Asset Management/ Preventive Maintenance Program. These items along with continued compliance with NPDES permit requirements make up the estimated \$69.6 million for 2025 CIP expenditures.

Collection System Rehabilitation Capacity Assurance Projects

Various rehabilitation projects are forecast to require expenditures totaling \$3.5 million in 2025 and will be funded with system revenues and sewer revenue bonds issued in 2020. The balance of the cost will be funded with System revenues and sewer revenue bonds to be issued in future years.

Trenchless Sewer Line Rehabilitation

Trenchless sewer line rehabilitation is for the renewal of structurally deteriorated line segments that contribute to non-capacity overflows. The line segments for trenchless rehabilitation are typically located in areas where replacement by reconstruction is costly due to site restrictions. For 2025, \$1.5 million is forecasted for trenchless rehabilitation work. The Utility is projecting that \$10.5 million will be needed in total for years 2026 to 2030. This project is being funded with system revenues and reserves along with future bond issues.

Fourche Creek Water Reclamation Facility (FCWRF) Solids Processing

FCWRF Solids Processing will improve the performance and reliability, as well as lower operation and maintenance cost throughout the facility. The 2025 cost is estimated to be \$23 million and estimated to cost an additional \$16.7 million through 2027 and will be funded by revenue bonds issued in 2024.

Adams Field Water Reclamation Facility (AFWRF) Influent Pump Station and Process Rehabilitation

The influent pump station rehabilitation will increase reliability, efficiency, and processes of treatment at AFWRF. The 2025 cost is estimated to be \$10.9 million and estimated to cost an additional \$6.8 million through 2027 and will be funded by revenue bonds issued in 2024 and system revenues.

Financial Policies

LRWRA is a component unit of the City of Little Rock and operates as an autonomous Enterprise Fund, which is a proprietary fund. Enterprise Funds are used to account for operations that are financed and operated in a manner similar to private business enterprises. The intent of LRWRA is that the cost (including depreciation) of providing goods or services to the public on a continuing basis be financed or recovered primarily through user rates. All activities necessary to provide such services are accounted for in this fund including, but not limited to, administration, operations, maintenance, financing, and related debt issues and billing and collection.

Flow of Funds Policy

The flow of funds is established based on parity bond ordinances. The most recent City of Little Rock Bond Ordinance is No. 21,699. The ordinance requires that rates charged for services of the System are fixed by ordinances of the City and all System revenues shall be paid into a special fund designated "Sewer Fund" (or Revenue Fund).

The System revenues deposited in the Revenue Fund are pledged and applied in sequence to: (a) current expenses of maintenance and operations; (b) payment, pro rata, into the bond fund being maintained in connection with the Parity Bonds and any Additional Bonds that require monthly deposits; (c) payment, pro rata, into the bond fund being maintained in connection with the Subordinate Bonds; (d) payment into the Deprecation Fund (3% of System Revenues remaining after disbursement into (a), (b), and (c) from above); and (e) any surplus in the Revenue Fund after making all disbursements and providing for all funds described above may be used for any lawful purpose related to the System authorized by the LRWRA.

Sewer Revenue Fund

All gross revenues are deposited into the Sewer Revenue Fund (Revenue Fund). Monies deposited in the Sewer Revenue Fund shall first be used to pay all Operation and Maintenance Expenses (O&M). The revenues of the System not actually required to pay Operation and Maintenance Expenses (Net Revenues) shall be transferred from the Revenue Fund to the other funds, in the order of priority, in the manner set forth in the Bond Ordinance.

Bond Fund

The following shall be deposited in the Bond Fund:

- Such amounts, in equal monthly installments by the 10th of the month following the month of closing, and
 on or before the 10th of each month thereafter, as will be sufficient to pay principal and interest scheduled
 to come due on the bonds' next principal and interest payment date, less any amount already on deposit
 therein for such purposes derived from the proceeds of the bonds or from any other lawfully available
 source.
- 2. Additional sums as necessary to provide for the Trustee's fees and expenses and any arbitrage rebate payment due to be paid to the United States Treasury under Section 148(f) of the code.

Bond Reserve Fund

If the funds on deposit in the Bond Reserve Fund created for the benefit of all bonds are equal to the Reserve Fund Requirement, no deposits need to be made to the credit on the individual Bond Reserve Funds. However, should the Bond Reserve Fund at any time contain less than the Reserve Fund Requirement, then subject and subordinate to making the required deposits to the credit of the Bond Fund, LRWRA shall transfer from the Net Revenues in the Revenue Fund and deposit to the credit of the Bond Reserve Fund, by the 10th day of each month, such amounts in equal monthly installments to accumulate within no longer than a 24-month period equal to the Reserve Fund Requirement. The money on deposit in the Bond Reserve Fund may be used to pay the principal and interest on any outstanding bonds when and if there are not sufficient funds on deposit in the Bond Fund for such purposes.

Depreciation Fund

Three percent (3%) of the remaining money in the Revenue Fund at the end of each month after all payments required to be made from the Revenue Fund have been made and all deficiencies accumulated from prior months have been paid shall be deposited in the Depreciation Fund and shall be held in and paid out from such fund for the following purpose:

To be used solely for paying the cost of replacement made necessary by the depreciation of the System.

Contributions in Aid of Construction Fund

Any monies that may be received from property developers that shall represent contributions in aid of construction shall be deposited in a separate account at the depository bank. Such contributions shall not be considered as part of the gross revenues of the System. Payments from such bank account shall be made only for the purposes for which the contributions were made, including any refunds that may become due to any contributor.

Capital Projects Fund

Any monies derived from the proceeds of Sewer Revenue Bond issues, State RLF issues, or transfers from the Revenue Fund to finance major capital improvement projects.

Capital Improvements Budget Policy

A budget will be prepared for all capital expenditures contemplated, including estimated amounts to complete active construction projects, and capitalized purchases planned for the succeeding calendar year, and all projects for which a commitment of funds is to be made even though the actual expenditure will not occur in the succeeding year.

This budget is used for projecting anticipated capital requirements and becomes a vital element in the LRWRA Operating Plan.

The initial capital budget is prepared by each department at LRWRA, assimilated and reviewed by the Engineering and Finance departments, and submitted for approval to the Director of Engineering and the Executive Staff.

After the CEO's approval, the Capital Budget will be incorporated into the LRWRA Operating Plan and submitted to the LRWRC for approval.

Upon approval, all proposed expenditures included in the Capital Budget will be classified as "Planned Expenditures." Any capital expenditures proposed during the plan year which are not included in the approved capital budget will be classified as "Unplanned Expenditures."

Expenditures equal to or greater than \$5,000 on construction projects or purchases of new equipment with an expected useful life of more than one year are defined as capital expenditures. Expenditures equal to or greater than \$5,000 on work, equipment parts, or a combination of the two, that add discernible life to an existing depreciated asset are also defined as capital expenditures. In general, expenses associated with additions, replacements, reconstructions, improvements, or betterments qualify as capital expenditures.

Due to the complex nature of most capital improvement projects, they generally take more than one (1) fiscal year to complete. Therefore, many projects carry over from year to year before they are completed and placed into service. LRWRA does not award a project contract unless it is fully funded. However, many large projects have multiple year and/or multiple phase construction periods. LRWRA uses several benchmarks of efficiency to ensure capital budget integrity. These include timely completion clauses, aggressive efforts to minimize change orders, and tracking the progress of the overall Capital Improvement Plan (CIP).

The following is a typical schedule for the development of a CIP and an O&M budget:

- January 1 fiscal year begins.
- July and August department heads formulate their requests for O&M budgets as well as their capital budget requests for the upcoming budget year and the succeeding four years.
- September department heads and supervisors submit their budget requests, which are then combined
 into the first draft of the overall LRWRA budget. The CEO, officers, directors, department heads, and
 supervisors review the submitted budgets and establish priorities based on need and availability of funds.
- September (continued) any changes resulting from management reviews are made at that time. One or more members of the LRWRC, serving as the Budget Subcommittee, reviews the budget document with LRWRA staff. Any revisions resulting from the Budget Subcommittee's review are made at that time.
- October the budget is presented at the regularly scheduled LRWRC meeting.
- November the budget is considered for approval at the regularly scheduled LRWRC meeting.

Budget Amendment Policy

Operating or capital budget line item transfers are done on a memorandum basis and submitted by the requesting manager to the Controller. Budgetary transfers that do not increase the amount of the consolidated budget are subject to approval by management but do not require approval from the LRWRC. Emergency funding authorizations and amendments that increase the amount of the approved operating or capital budgets require approval from the LRWRC.

Revenue Policy

City of Little Rock Ordinance No. 21,080 requires that the LRWRC maintain rates sufficient to produce or yield revenues to provide in each fiscal year amounts adequate to pay all estimated expenses incurred for the operations and maintenance of the System as such expenses that shall accrue during the year. The current bond ordinance requires that LRWRA produce an additional amount equal to 100% of the aggregate amount required to be paid in such year for principal and interest and redemption premiums on bonds payable from the Bond Fund.

Because LRWRA operates in a proprietary manner, the major revenue sources are user charges for wastewater services. LRWRA's revenue requirements are based on cost of service. This includes operating costs, expenditures for capital improvements, and repayment of debt. The specific sources of revenue are described in more detail in the financial overview section of this budget.

Operating Cash Reserve Policy

Resolution No. 2012-12 adopted by the LRWRC created an operating cash reserve requirement whereby the amount of unrestricted cash on hand needs to be equal to or greater than the total cash expenditures anticipated over 60 days to satisfy operations and maintenance expenses, revenue-funded capital expenditures, and debt service requirements. LRWRA has consistently maintained an operating cash reserve balance that has met or exceeded this requirement since its effective date. Finally, this resolution also authorizes the CEO and staff to take actions necessary if reserve levels drop below the requirement including the adjustment of expenses to replenish reserves.

Investment Policy

LRWRA's Investment Policy outlined in the bond ordinances requires available funds to be invested and reinvested at the direction of the LRWRC in eligible investments. Those eligible investments shall have a maturity of no longer than five (5) years from the date of acquisition unless, as documented at the time of acquisition, the investment is to fund or support a specific purpose and there are no expectations that the investment will be sold before maturity. The primary objectives of the investment policy are: 1) preservation of capital; 2) safety of LRWRA funds; 3) maintenance of sufficient liquidity; 4) maximization of return within acceptable risk constraints; and 5) diversification of investments. The Investment Policy requires an annual review of its investment policy and strategies by the CFO and Controller.

"Eligible Investments" defined by Arkansas statute (AR § Code 19-1-501) permit LRWRA to invest in investment securities that meet the following criteria: (1) direct or guaranteed obligation of the United States that is backed by the full faith and credit of the U.S. Government; (2) A direct obligation of an agency, instrumentality, or government-sponsored enterprise created by act of the United States Congress and authorized to issue securities or evidences of indebtedness guaranteed for repayment by the U.S. Government; and (3) A bond of a governmental entity that: (A) Is issued for an essential governmental purpose or is guaranteed by a state agency; and (B) Has a debt rating from a nationally recognized credit rating agency of "A" or better at the time of purchase, or other debt of the state, a school district, a county government, a municipal government, or an authority.

Debt Service Policy

Approved rate increases are included in the Financial Plan and are mainly driven by the CIP and debt service coverage required both by the revenue bond covenants and by the LRWRC benchmarks for financial management. The parity revenue bond covenants require debt service coverage of 1.2 times or greater (meaning 120% of the current year's debt service requirements must be available that fiscal year to issue new debt). LRWRA does not have a legal debt limit.

Awards and Acknowledgements

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Little Rock Water Reclamation Authority for its Annual Comprehensive Financial Report for the fiscal year ended December 31, 2023. This was the 20th year in a row that LRWRA has received this prestigious award. To be awarded a Certificate of Achievement, LRWRA had to publish an easily readable and efficiently organized Annual Comprehensive Financial Report that satisfied both generally accepted accounting principles and applicable legal requirements. A Certificate of Achievement is valid for a period of one (1) year. We believe that our Annual Comprehensive Financial Report for the year ended December 31, 2024 continues to meet the Certificate of Achievement Program's requirements, and will be submitting it to the GFOA to determine its eligibility.

The preparation of this report would not have been possible without the efficient and dedicated service of the entire staff of LRWRA Finance and the extended employees of LRWRA for their adherence to established policies, practices, and internal controls.

Respectfully submitted,

Mike Rhoda

Chief Financial Officer



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Little Rock Water Reclamation Authority Arkansas

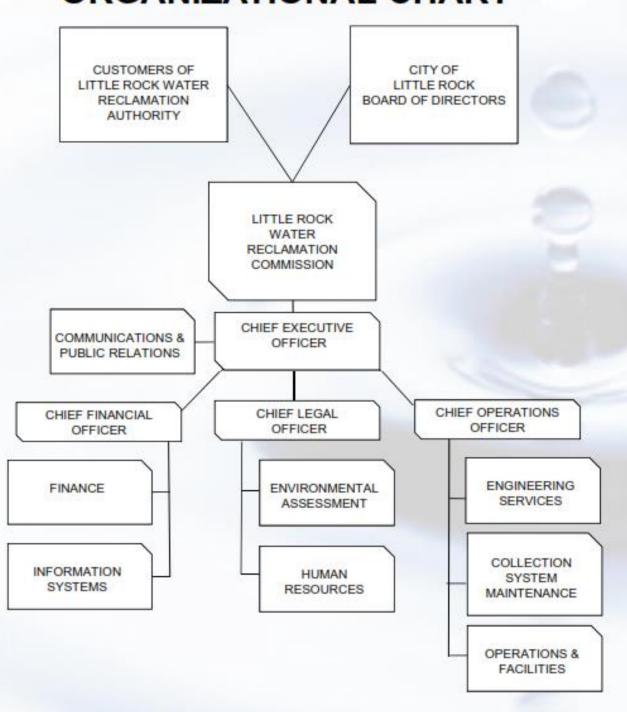
For its Annual Comprehensive Financial Report For the Fiscal Year Ended

December 31, 2023

Christopher P. Morrill

Executive Director/CEO

AUTHORITY ORGANIZATIONAL CHART



2024 Little Rock Water Reclamation Commission

Daryl Brown Secretary



Schawnee Hightower Chair



Jonathan Semans Vice Chair



Prentice O'Guinn, III Commissioner

Ganelle McBryde Commissioner



Chris Marsh Commissioner



Christina Clark Commissioner

Executive Staff

Jean Block – Chief Executive Officer
Mike Rhoda – Chief Financial Officer
Deanna Ray – Chief Legal Officer
Howell Anderson, P.E. – Chief Operating Officer
Les Price, P.E. – Engineering
Rebecca Burkman – Environmental Assessment
Walter Collins, P.E. – Operations

Financial Section



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Independent Auditor's Report

Members of the Little Rock Water Reclamation Commission Little Rock Water Reclamation Authority Little Rock, Arkansas

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the business-type activities and the fiduciary activities of Little Rock Water Reclamation Authority (Utility), collectively a component unit of the City of Little Rock, Arkansas, as of and for the years ended December 31, 2024 and 2023 and the related notes to the financial statements, which collectively comprise the Utility's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the fiduciary activities of the Utility, as of December 31, 2024 and 2023, and the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and pension and other postemployment benefit information be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information.

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Utility's basic financial statements. The budgetary comparison schedule, schedule of operating expenses by department – excluding depreciation, and schedule of bonded indebtedness are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual comprehensive financial report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Forvis Mazars, LLP

Little Rock, Arkansas May 2, 2025

Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

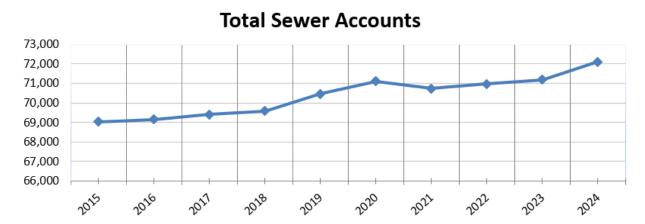
As management of Little Rock Water Reclamation Authority (LRWRA), we offer readers of LRWRA's financial statements this narrative overview and analysis of the financial activities of LRWRA for the fiscal year ended December 31, 2024. We encourage readers to consider the information presented here in conjunction with additional information that is provided in our letter of transmittal, which can be found on pages 1 through 9 of this report. The annual comprehensive financial report is made available via the internet (www.lrwra.com). The use of the internet is consistent with LRWRA's objective to provide greater information to the public in a more efficient manner, reducing paperwork, labor, and communication costs.

Financial Highlights

- Total Assets and Deferred Outflows of Resources at December 31, 2024 were \$712.0 million and exceeded Total Liabilities and Deferred Inflows of Resources that totaled \$451.4 million. Total Net Position was \$260.6 million, an increase of 2.4% from 2023. Total Assets and Deferred Outflows of Resources at December 31, 2023 were \$708.1 million and exceeded Total Liabilities and Deferred Inflows of Resources that totaled \$453.6 million. Total Net Position was \$254.5 million, an increase of 3.2% from 2022.
- Operating Revenue for fiscal year 2024 was \$66.7 million, which is a decrease of \$1.8, or 2.7%, from fiscal year 2023. Operating Revenue for fiscal year 2023 was \$68.5 million, which is an increase of \$2.7 million, or 4.1%, from fiscal year 2022.
- Operating Expenses, before Depreciation, for fiscal year 2024 were \$34.2 million, which is a increase of \$1.3 million, or 1.3%, compared to fiscal year 2023. The increase was primarily driven by a \$927 thousand increase in supplies expense. Operating Expenses, before Depreciation, for fiscal year 2023 were \$32.9 million, which is an increase of \$3.4 million, or 11.6%, from 2022. The increase was primarily driven by a \$1.9 million increase in salaries and benefits expense.
- Operating Expenses, including Depreciation, for fiscal year 2024 were \$55.6 million, which is an increase of \$2.0 million, or 3.8%, from fiscal year 2023. Operating Expenses, including Depreciation, for fiscal year 2023 were \$53.6 million, which was a decrease of \$5.6 million or 11.6%, from fiscal year 2022.
- Debt Service Coverage was 2.28, which exceeds the 1.20 required by the Bond Covenant. In the Statistical Data Section, Schedule 11 – Pledged-Revenue Coverage provides more information on debt service coverage.

General Trends

The number of LRWRA's customer accounts increased as of December 31, 2024 from December 31, 2023 by 920, or 1.29%, and increased from 2022 by 207, or 0.29%. Over a 10-year period, the customer growth rate was 3.83%. As you can see from the chart below, annual customer growth has trended upward from 2015 to present.



Water Reclamation Authority Customers	2024	2023	2022
Beginning customer accounts	71,181	70,974	70,727
Additional customers (net)	920	207	247
Ending customer	72,101	71,181	70,974

The following chart shows a sample monthly domestic customer bill based on a consumption of 600 cubic feet (CcF) in 2024, 2023, and 2022. The changes in consumption are the result of increased water consumption experienced during the pandemic. These amounts do not include a 10.0% franchise fee that is collected for and paid to the City of Little Rock or the monthly \$1.00 service line replacement fee.

Domestic Bill		2024		2024 2023			2022		
	\$	41.73	\$	41.73	\$	41.73			

Little Rock's Water Reclamation Authority rates remain moderately higher than neighboring utilities based on yearly rate surveys. The LRWRC annual budget process allows LRWRA to conduct long-range planning, which provides insight as to when future rate increases might be needed as well as the potential need for new debt offerings.

Little Rock Water Reclamation Authority System

LRWRA is regulated by the United States Environmental Protection Agency (EPA) and the Arkansas Department of Environmental Quality (ADEQ). These agencies issue permits to LRWRA for discharge of treated wastewater. Currently, LRWRA has 34 remote, unattended pumping stations, one tertiary and two secondary treatment facilities, a peak flow attenuation facility, a maintenance facility, and an administration building. The collection system includes over 124 square miles containing approximately 1,416 miles of sewer lines. The National Association of Clean Water Agencies (NACWA) awarded all three LRWRA facilities in 2024. Adams Field was awarded a Platinum Peak Performance Award, which recognizes facilities with no permit violations for the entire calendar year, Fourche Creek was awarded a Platinum Peak Performance Award, and Little Maumelle was awarded a Gold Award, which recognizes facilities with consistent record of full compliance for a consecutive five-year period!

Adams Field Water Reclamation Facility (AFWRF)

AFWRF has been in operation since 1961 and was Little Rock's first water reclamation facility. The facility was put into operation at a cost of \$3.5 million and was only equipped with primary treatment capability. Secondary treatment facilities were added in the early 1970s at a cost of \$6.2 million. In 2007, the primary clarifiers were upgraded to include peak flow capabilities, and a 14-million-gallon equalization basin was constructed at a cost of \$27.5 million. In an effort to further reduce wet-weather overflows, the facility was expanded in 2022 to increase the peak flow treatment capacity to 94 million gallons per day (MGD) for approximately \$30 million. This upgrade included the construction of cloth media filters and additional treatment facility upgrades that are operated in parallel with the existing activated sludge facilities to further aid in nutrient removal.



Fourche Creek Water Reclamation Facility (FCWRF)

FCWRF has been providing wastewater treatment to the Fourche Creek Valley since 1983 when it was placed in service at a cost of \$19.6 million. The step-feed activated sludge process was added to the facility in 1989 for a cost of approximately \$9 million. The FCWRF is also a two-stage, or secondary treatment facility. It has a rated biological treatment capacity of 16 MGD. The facility's average annual dry weather influent flow is 12 MGD. In 2020, the facility underwent a hydraulic upgrade to increase the wet-weather capacity from 36 MGD to 48 MGD and subsequent asset renewals for existing treatment processes at a cost of approximately \$9 million.



The Little Maumelle Water Reclamation Facility (LMWRF) came online in September 2011 and serves the residents of the Little Maumelle River Valley. It is the only treatment facility in Arkansas to have a tertiary treatment process. This activated sludge treatment plant of 4 MGD was built so that it could be expanded to 16 MGD. The facility has an odor control system and uses Ultraviolet light for disinfection. The outfall point (where the disinfected wastewater or effluent will be discharged) has a special diffuser that will scatter the effluent so as not to have one giant flow of treated wastewater. Aesthetically speaking, the facility is completely covered and constructed with a brick façade to match the theme of the nearby Pinnacle Mountain State Park. The cost for land, engineering, construction, administration expenses, and contingencies was \$80.9 million.



Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

The <u>Peak Flow Attenuation Facility</u> was constructed in two phases. Phase I was placed in service in 2009 to help improve the hydraulic capacity of the collection system during wet weather events and address wet weather overflows in the western end of the Fourche Creek Bottoms. This phase consists of a 42-MGD pump station, 12,000 linear feet (LF) of 48-inch force main, two (2) diversion structures, and a 30-million-gallon storage facility. This along with an associated project, Arch Street Pump Station rehabilitation and hydraulic upgrade, cost \$54.5 million. Phase II was completed in 2019 at a cost of \$20.3 million dollars that included adding an additional 31-million-gallon storage facility and pumping equipment to increase capacity during wet weather overflows. It is part of a system created to reduce the effects of designated or "designed" storm events, also referred to as 'peak flow events,' where a preestablished amount of rain accumulates within 48 hours.



The <u>Clearwater Maintenance Facility</u> is the operations/maintenance complex on a 36-acre tract that was built in 1989 at a cost of \$1.79 million. LRWRA jointly owns the building with Central Arkansas Water, and the two (2) utilities share a Fleet Maintenance Department for the maintenance and repair of vehicles and equipment. About 90 LRWRA employees in the Maintenance department work from this facility, making it the home base for a large portion of LRWRA workforce.

The <u>Clearwater Administration Building</u> was built in 2005 at a cost of \$3.0 million and is located near the Clearwater Maintenance Facility. The CEO, Department Managers, Engineering, Information Services, Accounting, Human Resources, Safety, Communications, and Purchasing are all located in the administrative building. This building is also the location for the monthly LRWRC meetings.



Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to LRWRA's basic financial statements. LRWRA's basic financial statements are: 1) Statement of Net Position; 2) Statement of Revenues, Expenses, and Changes in Net Position; 3) Statement of Cash Flows; 4) Statement of Fiduciary Net Position; 5) Statement of Changes in Fiduciary Net Position; and 6) Notes to Financial Statements.

The Statement of Net Position presents information on all LRWRA's assets, deferred outflows, liabilities, and deferred inflows with the difference between the four (4) reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of LRWRA is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Position reflects the results of the business activities over the course of the most recent fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows.

The Statement of Cash Flows presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipts and cash disbursement information, without consideration of the earnings event, when an obligation arises, or depreciation of capital assets.

Fiscal Years 2022–2024 Financial Information

Statement of Net Position

Total Assets and Deferred Outflows of Resources increased by \$3.9 million in 2024 and increased \$25.4 million in 2023. The change from 2023 to 2024 was primarily due to an increase in short-term investments of \$7.2 million, which was offset by a decrease in noncurrent restricted cash for capital projects of \$2.0 million. The change from 2022 to 2023 was primarily due to the increase in unrestricted net position, which increased \$13.7 million in 2023. Also, current assets increased \$3.8 million in 2024 and \$14.9 million in 2023. The 2024 increase in current assets was primarily due to the increase in short-term investments of \$7.2 million. The 2023 increase in current assets was primarily due to the increase in short-term investments of \$24.3 million.

Current Liabilities increased 10.7%, or \$2.7 million, in 2024 and increased 44.6%, or \$7.6 million, in 2023. The primary cause for the increase in 2024 was the increase in the current portion of bonds payable. The primary cause for the increase in 2023 was the increase in the current portion of bonds payable.

Noncurrent Liabilities decreased 1.2%, or \$5.2 million, for 2024 due to a decrease in net pension liability of \$3.0 million. Noncurrent Liabilities increased 2.4%, or \$9.8 million, for 2023 due to an increase in bonds payable of \$8.3 million. LRWRA's bond information can be found in Note 6 starting on Page 40. Additional information for GASB 68 net pension liability can be found on Page 87. Total Liabilities decreased in 2024 by \$2.5 million from 2023 and increased by \$17.5 million in 2023 from 2022.

Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

In 2024, Total Net Position increased by \$6.1 million, or 2.4%, including \$3.1 million from income before capital contributions and grants, and \$3 million from capital contributions and grants. In 2023, Total Net Position increased by \$8.0 million, or 3.2%, including \$5.1 million from income before capital contributions and grants, and \$2.9 million from capital contributions and grants.

	2024	Percent Change	2023	Percent Change	2022
Assets					
Current assets	\$ 92,056,827	4.27%	\$ 88,284,276	20.27%	\$ 73,406,854
Noncurrent unrestricted and restricted assets	9,289,271	-16.60%	11,138,837	13.10%	9,848,261
Capital assets (net)	596,712,866	1.15%	589,945,439	2.03%	578,232,186
Total assets	698,058,964	1.26%	689,368,552	4.21%	661,487,301
Deferred Outflows of Resources					
Bond refunding	7,968,739	-21.00%	10,087,340	-19.84%	12,583,288
Pension funding	2,890,610	-47.92%	5,550,859	-0.14%	5,558,573
OPEB	3,098,008	-1.23%	3,136,433	-0.82%	3,162,466
Total deferred outflows of resources	13,957,357	-25.66%	18,774,632	-11.87%	21,304,327
Total access and defermed culffering					
Total assets and deferred outflows	¢ 740.046.004	0.550/	¢ 700 140 104	2 740/	¢ 600 704 600
of resources	\$ 712,016,321	0.55%	\$ 708,143,184	3.71%	\$ 682,791,628
Liabilities					
Current liabilities	\$ 27,411,110	10.74%	\$ 24,752,321	44.56%	\$ 17,122,982
Noncurrent liabilities	420,376,870	-1.22%	425,569,591	2.36%	415,745,852
Nonounchi habilitios	420,010,010	1.2270	420,000,001	2.0070	410,140,002
Total liabilities	447,787,980	-0.56%	450,321,912	4.03%	432,868,834
Deferred Inflows of Resources					
Pension funding	1,106,735	63.56%	676,650	69.64%	398,879
OPEB	2.478.758	-5.14%	2.613.019	-12.05%	2,970,920
	, -,				77-
Total deferred inflows of resources	3,585,493	8.99%	3,289,669	-2.38%	3,369,799
Not Backley					
Net Position Net investment in capital assets	187,834,140	2.96%	182,427,260	-3.96%	189,958,671
Restricted	6,707,612	31.19%	5,112,988	52.73%	3,347,661
Unrestricted	66,101,096	-1.33%	66,991,355	25.81%	53,246,663
Onestricted	00,101,090	-1.55/6	00,991,333	25.0176	33,240,003
Total net position	260,642,848	2.40%	254,531,603	3.24%	246,552,995
Total liabilities, deferred inflows of					
resources, and net position	\$ 712,016,321	0.55%	\$ 708,143,184	3.71%	\$ 682,791,628
1000u1003, and not position	Ψ 112,010,321	0.0076	Ψ 100,170,104	5.7170	Ψ 002,731,020

Statement of Revenues, Expenses, and Changes in Net Position

Operating revenue consists of three (3) general categories: customer assessments, industrial surcharges, and other fees and income. Customer assessments are monthly residential/commercial service charge billings. Industrial surcharges consist of fees charged to industrial customers based on their wastewaters having excessive levels of Biochemical Oxygen Demand (BOD), Total Suspended Solids (TSS), Oil and Grease (O&G), Chemical Oxygen Demand (COD), or pH discharge. Other fees and income include permit fees, connection fees, inspection fees, sewer dump permits, and co-generation revenue.

Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

Nonoperating revenue consists of interest income from investments, cash and cash equivalent accounts, along with gains on disposal of property, gains on investments, and other income.

Total Revenue decreased from 2024 to 2023 by \$0.8 million, or 1.1%, and from 2022 to 2023, it increased by \$5.1 million, or 7.7%. Revenues decreased from fiscal year 2023 due to decrease in customer assessments of \$1.8 million. Revenues increased from fiscal year 2022 due to increased usage by non-domestic customers. Customer Assessments and Industrial Surcharges decreased in 2024 from 2023 by \$1.9 million and increased in 2023 from 2022 by \$2.8 million. Nonoperating Income increased by \$1.0 million in 2024 and 2023 increased by \$2.4 million over 2022. The increase in 2024 was primarily due to an increase interest income driven by an increase in long-term interest rates.

Operating Expenses are departmentalized within LRWRA. Expenses are categorized by salaries, benefits, supplies, contract services, vehicle maintenance, utilities, insurance, training, and administration and analyzed throughout the year. Nonoperating Expenses consist of interest expense, bond issuance costs, loss on disposal of capital assets, unrestricted loss on investments, and miscellaneous expenses.

Total Operating Expense increased by \$1.3 million, or 4.0%, in 2024. Total Operating Expense increased by \$3.4 million, or 11.6%, in 2023 from 2022. Operating Expense increased from fiscal year 2023 due to an increase in supplies expenses. Operating Expense increased from fiscal year 2022 due to an increase in salaries and benefit expenses.

Nonoperating Expense decreased by \$0.9 million, or 6.7%, in 2024 from 2023 and increased \$0.4 million, or 3.4%, in 2023 from 2022.

The Change in Net Position for fiscal year 2024 was \$6.1 million due primarily to Income Before Contributions of \$3.1 million and capital contributions and grants of \$3 million, as LRWRA continued receiving FEMA assistance related to the 2019 flood. Total Net Position – Ending increased by 2.4% compared to 2023. Change in Net Position for fiscal year 2023 was \$8.0 million due primarily to Income Before Contributions of \$5.1 million and capital contributions and grants of \$2.9 million. Total Net Position – Ending increased by 3.2% compared to 2022.

Additional information can be found on the Statements of Revenues, Expenses, and Changes in Net Position on Page 26 and Budgetary Comparison Schedule on Page 66.

Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

	2024	Percent Change	2023	Percent Change	2022
Revenues					
Operating revenues		. ====			^
Customer assessments	\$ 64,645,871	-2.72%	+, - , -	4.14%	+,,-
Industrial surcharges	1,429,719	-4.60%	1,498,631	8.32%	1,383,477
Other fees and income	606,287	8.26%	560,015	-13.53%	647,651
Nonoperating income	4,023,360	33.68%	3,009,739	410.63%	589,415
Total revenues	70,705,237	-1.14%	71,519,600	7.66%	66,431,115
Expenses					
Operating expenses	34,239,518	4.00%	32,922,953	11.59%	29,502,882
Depreciation expense	21,373,795	3.53%	20,645,777	11.73%	18,478,815
Nonoperating expense	12,001,555	-6.71%	12,865,205	3.38%	12,444,957
Total expenses	67,614,868	1.78%	66,433,935	9.94%	60,426,654
Income Before Contributions	3,090,369	-39.23%	5,085,665	-15.30%	6,004,461
Capital Contributions and Grants	3,020,876	4.42%	2,892,943	-49.88%	5,771,677
Change in Net Position	6,111,245	-23.40%	7,978,608	-32.25%	11,776,138
Net Position – Beginning	254,531,603	3.24%	246,552,995	5.02%	234,776,857
Total Net Position – Ending	\$ 260,642,848	2.40%	\$ 254,531,603	3.24%	\$ 246,552,995

Capital Assets and Debt Administration

The additions to LRWRA's wastewater system capital improvements were \$29.2 million in fiscal year 2024. The capital expenditures were incurred for collection system projects in the amounts of \$10.5 million, pumping/treatment for \$12.5 million, transportation for \$1.1 million, and all other \$5.1 million. Additional information can be found on Note 4 of this report.

The total long-term debt (less bond payable within one year) decreased by \$2.1 million in 2024. Additional information can be found on Note 6 of this report.

Moody's Investors Service assigned an Aa3 rating on the City of Little Rock (AR) Sewer Revenue Bonds.

Long-Term Debt	 2024	 2023	 2022
2007B Sewer Revenue Bond	\$ 8,315,133	\$ 9,320,323	\$ 9,320,323
2009A Sewer Revenue Bond	4,570,436	4,983,950	4,983,950
2013 Sewer Revenue Bond	-	-	30,027,946
2014 Sewer Refunding Revenue Bond	340,000	1,000,000	1,635,000
2015 Sewer Refunding Revenue Bond	20,330,000	25,925,000	30,880,000
2016A Sewer Revenue Bond	-	-	60,366,001
2016B Sewer Refunding Revenue Bond	13,200,000	13,955,000	14,680,000
2017 Sewer Revenue Bond	9,260,000	9,510,000	9,755,000
2018 Sewer Revenue Bond	-	-	61,600,000
2019 Sewer Revenue Bond	-	-	18,000,000
2020A Sewer Revenue Bond	50,164,803	43,732,160	21,255,571
2020B Sewer Revenue Bond	22,485,000	22,850,000	22,850,000
2020C Sewer Revenue Bond	4,450,519	2,229,033	1,753,626
2021 Sewer Refunding Revenue Bond	107,970,000	107,970,000	107,970,000
2023 Sewer Refunding Revenue Bond	165,973,252	169,993,947	-
2024A Sewer Refunding Revenue Bond	4,598,875	-	-
2024B Sewer Refunding Revenue Bond	20,000	-	-
Less debt payable, due within one year	 (15,713,587)	 (14,145,535)	 (6,560,000)
Total long-term debt	\$ 395,964,431	\$ 397,323,878	\$ 388,517,417

Economic Factors and Next Year's Budget and Rates

LRWRA expects its customer base will continue to grow annually at a modest rate of less than 1.00%. In the 2025 Budget, LRWRA's revenue projects a slight decrease with the residential customers due to the annual decline in the Average Winter Consumption (AWC) and projects a slight increase with non-domestic customers. LRWRA evaluates the AWC for residential customers in the March/April timeframe. The AWC trend of domestic water consumption shows a small decline in usage over the past two years. LRWRA has one major customer that accounts for just over 1.00% of customer assessment revenues (see Schedule 13 – Ten Largest Customers).

The 10-year CIP set forth in the 2025 budget encompasses the most significant issues facing the Utility include: (1) continued National Pollution Discharge Elimination System (NPDES) permit compliance for all three wastewater treatment facilities; and (2) implementation of a fully integrated Asset Management/Preventive Maintenance Program; and (3) supporting growth driven by economic development in the Port of Little Rock and westward expansion of Little Rock, which will drive the capital improvement plans going forward. The 2025 Capital Improvement Plan provides funding for initiatives that afford LRWRA the opportunity to achieve its goals including replacement of aging infrastructure, construction of new facilities, and maintaining the working condition of LRWRA infrastructure and facilities. Total capital expenditures of \$69.6 million are planned for 2025. LRWRA estimates the capital improvements that have funding over the next six years will cost \$375.8 million.

With the most recent bond issue (2024 Bond Revenue Issue), Moody's Investors Service assigned LRWRA an Aa3 rating with a stable outlook to the 2024 Bond Revenue issue on the underlying rating of the City of Little Rock (AR) Sewer Revenue Bonds based on projected rate increases necessary to support future debt needs to maintain the system.

Little Rock Water Reclamation Authority Management's Discussion and Analysis Year Ended December 31, 2024

Request for Information

This financial report is designed to provide a general overview of LRWRA's finances for the rate payers, citizens, city leaders, investors, and creditors. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Chief Financial Officer, 11 Clearwater Drive, Little Rock, Arkansas 72204.

	2024	2023
Assets		
Current Assets		
Cash and cash equivalents	\$ 15,579,283	\$ 19,210,345
Short-term investments	61,526,374	54,337,147
Accounts and grants receivable (net of allowance for doubtful	, ,	
accounts of \$2,699,389 in 2024 and \$1,716,279 in 2023)	5,567,652	8,012,252
Inventories	1,841,009	1,319,186
Prepaids	219,989	175,302
Restricted current assets		
Bond requirements		
Cash and cash equivalents	5,259,620	3,297,234
Accrued interest receivable	38,663	17,733
Prepaid items	2,024,237	1,915,077
Total current assets	92,056,827	88,284,276
Noncurrent Assets		
Unrestricted noncurrent assets		
Workers' compensation fund investments	598,523	585,965
Total unrestricted noncurrent assets	598,523	585,965
Restricted noncurrent assets		
Investments – bond requirements	6,529,749	6,419,750
Cash and cash equivalents – capital projects	2,160,999	4,133,122
Total restricted noncurrent assets	8,690,748	10,552,872
Capital Assets (Net of Accumulated Depreciation)	596,712,866	589,945,439
Total noncurrent assets	606,002,137	601,084,276
Tatalassata		·
Total assets	698,058,964	689,368,552
Deferred Outflows of Resources		
Deferred amounts on bond funding	7,968,739	10,087,340
Deferred amounts on pension funding	2,890,610	5,550,859
Deferred amounts on OPEB	3,098,008	3,136,433
Total deferred outflows of resources	13,957,357	18,774,632
Total assets and deferred outflows of resources	\$ 712,016,321	\$ 708,143,184

See Notes to Financial Statements

(Continued)

		2024	 2023
Liabilities			
Current Liabilities			
Accounts payable	\$	442,388	\$ 35,235
Franchise fee collections due to City of Little Rock		579,534	543,612
Sewer line replacement fee		1,685,854	1,397,353
Accrued wages payable and related liabilities		997,020	605,865
Accrued expenses and other		890,175	874,946
Compensated absences		1,225,724	1,282,579
Construction contracts payable		3,639,301	3,903,860
Accrued interest payable		2,237,527	1,963,336
Bonds payable – current		15,713,587	 14,145,535
Total current liabilities		27,411,110	 24,752,321
Noncurrent Liabilities			
Bonds payable (net of unamortized premiums)	39	97,494,577	399,556,124
Compensated absences		135,142	-
Net pension liability		16,378,805	19,405,717
Net OPEB liability		6,368,346	 6,607,750
Total noncurrent liabilities	42	20,376,870	 425,569,591
Total liabilities	4	47,787,980	 450,321,912
Deferred Inflows of Resources			
Deferred amounts on pension funding		1,106,735	676,650
Deferred amounts related to OPEB		2,478,758	 2,613,019
Total deferred inflows of resources		3,585,493	 3,289,669
Net Position			
Net investment in capital assets Restricted	18	87,834,140	182,427,260
Debt service		6,707,612	5,112,988
Unrestricted		66,101,096	66,991,355
Onestricted		30,101,030	 00,991,333
Total net position	26	60,642,848	 254,531,603
Total liabilities, deferred inflows of			
resources, and net position	\$ 7	12,016,321	\$ 708,143,184

Little Rock Water Reclamation Authority Statements of Revenues, Expenses, and Changes in Net Position December 31, 2024 and 2023

	2024	2023
Operating Revenues		
Customer assessments	\$ 64,645,871	\$ 66,451,215
Industrial surcharges	1,429,719	1,498,631
Other fees and income	606,287	560,015
Total operating revenues	66,681,877	68,509,861
Operating Expenses		
Salaries and benefits	20,969,840	20,791,926
Supplies	4,166,686	3,239,655
Contract services	5,074,661	4,927,646
Vehicle expenses	229,485	247,999
Utilities	1,801,100	1,818,555
Administrative	1,997,746	1,897,172
Total operating expenses	34,239,518	32,922,953
Provision for Depreciation		
Building and improvements	5,611,438	5,516,439
Infrastructure – collections, pumping, and treatments	11,583,235	11,165,889
Equipment	4,179,122	3,963,449
_ q a p a	.,,	
Total provision for depreciation	21,373,795	20,645,777
Operating Income	11,068,564	14,941,131
Nonoperating Revenues (Expenses)		
Interest income	3,895,850	2,680,100
Interest expense	(11,046,297)	(12,349,293)
Loss on disposal of capital assets	(955,258)	(515,912)
Gain on investments	127,510	204,994
Other		124,645
Total nonoperating revenues (expenses)	(7,978,195)	(9,855,466)
Increase in Net Position Before Capital Contributions and Grants	3,090,369	5,085,665
Capital Contributions and Grants		
Capital contributions	1,688,381	1.765.455
Federal and state grants	1,332,495	1,127,488
Total capital contributions and grants	3,020,876	2,892,943
Change in Net Position	6,111,245	7,978,608
	, ,	
Net Position, Beginning of Year	254,531,603	246,552,995
Net Position, End of Year	\$ 260,642,848	\$ 254,531,603

Little Rock Water Reclamation Authority Statements of Cash Flows Years Ended December 31, 2024 and 2023

	2024		2023				
Cash Flows From Operating Activities							
Cash received from customers	\$	64,469,501	\$	67,861,401			
Cash received from City of Little Rock franchise fees	Ψ	6,605,661	Ψ	6,389,219			
Other receipts		606,287		684,660			
Payments to employees		(20,960,839)		(20,780,630)			
Payments to suppliers		(4,281,356)		(4,171,372)			
Payments for contractual services		(5,074,661)		(4,927,646)			
Payments for utilities		(1,801,100)		(1,818,555)			
Payments to City of Little Rock franchise fees		(6,569,739)		(6,385,363)			
Other payments		(2,271,918)		(2,141,574)			
Net cash provided by operating activities		30,721,836		34,710,140			
Cash Flows From Capital and Related Financing Activities							
Acquisition and construction of capital assets		(27,652,660)		(30,243,900)			
Grant proceeds		5,671,685		5,466,678			
Proceeds from disposal of property and equipment		74,694		313,933			
Principal paid on capital debt		(14,717,236)		(176,553,947)			
Interest paid on capital debt		(9,355,606)	(10,258,226)				
Proceeds from issuance of indebtedness		14,925,841		192,711,473			
Net cash used in capital and related financing activities		(31,053,282)		(18,563,989)			
Cash Flows From Investing Activities							
Interest on investments		4,002,430		2,674,123			
Purchase of investments		(7,311,784)		(24,827,432)			
Turonase of investments		(1,011,104)		(24,027,402)			
Net cash used in investing activities		(3,309,354)		(22,153,309)			
Decrease in Cash and Cash Equivalents	\$	(3,640,800)	\$	(6,007,158)			

See Notes to Financial Statements 27

(Continued)

		2024		2023	
Cash and Cash Equivalents					
Beginning of year	\$	26,640,702	\$	32,647,860	
Net decrease in cash and cash equivalents		(3,640,800)		(6,007,158)	
End of year	\$	22,999,902	\$	26,640,702	
Reconciliation of Operating Income to Net Cash					
Provided by Operating Activities					
Operating income	\$	11,068,564	\$	14,941,131	
Adjustments		, ,	·	, ,	
Depreciation		21,373,795		20,645,777	
Other		, , -		124,645	
Changes in operating assets and liabilities				,	
Accounts receivable		(1,894,590)		(419,024)	
Inventories		(521,823)		32,506	
Prepaid items and other assets		(153,847)		(1,089,425)	
Deferred outflows on pensions		2,660,249		7,714	
Deferred outlfows on OPEB		34,883		26,033	
Accounts payable		695,654		(633,644)	
Accrued expenses		389,979		(503,954)	
City of Little Rock franchise fees		35,922		3,856	
Net pension liability		(3,026,912)		583,373	
Net OPEB liability		(239,404)	1,071,282		
Deferred inflows on pensions		430,085	277,771		
Deferred inflows on OPEB		(130,719)	(357,901)		
Net cash provided by operating activities	\$	30,721,836	\$	34,710,140	
Reconciliation of Total Cash and Cash Equivalents	Φ.	45 570 000	Φ.	10 010 015	
Current assets – cash and cash equivalents	\$	15,579,283	\$	19,210,345	
Restricted for bond requirements		5,259,620		3,297,234	
Restricted for capital projects		2,160,999		4,133,122	
Total cash and cash equivalents	\$	22,999,902	\$	26,640,701	
Supplemental Schedule of Noncash Investing,					
Capital, and Financing Activities					
Donated sewer lines capitalized	\$	1,688,381	\$	1,765,455	
Acquisition and construction of capital assets and	*	, -,	•	, -, -	
improvements in accounts payable	\$	3,639,301	\$	3,903,860	
1	*	-,,,	7	-,,	

		OPEB Trust Fund 2024	OPEB Trust Fund 2023
Assets			
Cash and cash equivalents	\$	256,475	\$ 240,672
U.S. government bonds		1,040,510	 1,009,617
Total assets	<u>\$</u>	1,296,985	\$ 1,250,289
Net Position Restricted			
Postemployment benefits other than pensions	\$	1,296,985	\$ 1,250,289
Total net position	\$	1,296,985	\$ 1,250,289

	 OPEB Trust Fund 2024	OPEB Trust Fund 2023
Additions		
Employer contributions	\$ 655,252	\$ 44,327
Investment income	51,139	61,511
Less trustee fee	 (4,443)	 (4,192)
Total additions	 701,948	 101,646
Deductions		
Benefit payments	 655,252	 44,327
Total deductions	 655,252	 44,327
Change in Net Position	46,696	57,319
Net Position, Beginning of Year	 1,250,289	 1,192,970
Net Position, End of Year	\$ 1,296,985	\$ 1,250,289

Note 1: Nature of Operations and Summary of Significant Accounting Policies

Reporting Entity

The financial statements of Little Rock Water Reclamation Authority (LRWRA or Utility), a component unit of the City of Little Rock, conform to generally accepted accounting principles for state and local governments. The Utility provides wastewater sewer services for the greater Little Rock area. These services primarily consist of treatment and disposal of sewer water, inspection of sewer lines and construction of sewer treatment plants, rehabilitation projects, and spot repairs. The clear majority of the Utility's customers are residential; however, the Utility also services commercial businesses. The Utility had 72,101 and 71,181 customers at December 31, 2024 and 2023, respectively. LRWRA is financially accountable to the City of Little Rock, as the City's Board of Directors must approve any rate adjustments and debt issuances.

Basis of Accounting

LRWRA is an enterprise fund and its financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to governmental units.

As a component unit of the City of Little Rock, LRWRA has adopted the provisions of Governmental Accounting Standards Board (GASB) Statement No. 34, *Basic Financial Statements – and Management's Discussion and Analysis – for State and Local Governments*. Statement No. 34 established standards for external financial reporting for all state and local governmental entities, which includes a statement of net position, a statement of revenues, expenses, and changes in net position, and a statement of cash flows. It requires the classification of net position into three components: restricted, net investment in capital assets, and unrestricted.

<u>Restricted</u> – Consists of external constraints placed on net position imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

<u>Net investment in capital assets</u> – Consists of capital and subscription assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowing that are attributable to the acquisition, construction, or improvement of those assets, and adding back unspent proceeds.

<u>Unrestricted</u> – Consists of net position that do not meet the definition of "restricted" or "invested in capital assets."

When both restricted and unrestricted resources are available for use on an expenditure, it is generally LRWRA's policy to use the restricted resources first. For projects funded by debt proceeds and other sources, the debt proceeds are used first.

As a component unit of the City of Little Rock, LRWRA applies the provisions of GASB Statement No. 33, *Accounting and Financial Reporting for Nonexchange Transactions*. This statement requires that capital contributions to LRWRA be presented as a change in net position.

LRWRA's accounting and financial reporting practices are like those used for business enterprises; therefore, the accrual basis of accounting is utilized. Under this method, revenues are recorded when earned, and expenses are recorded at the time liabilities are incurred. Revenues from customer assessment, industrial surcharges, connection fees, and other sewer fees are reported as operating revenues. Revenues which stem from capital, financing, or investing-related activities are reported as nonoperating revenues. All expenses related to operating the sewer system, such as salaries, benefits, supplies, utilities, and administrative costs, are reported as operating expenses. Interest expense and financing costs are reported as nonoperating expenses.

LRWRA utilizes a fiduciary fund to report assets that are held in a trustee or agency capacity for others and that cannot be used to support the general operations of the Utility. The Utility's fiduciary fund consists of the LRWRA Post Retiree Healthcare plan (OPEB Plan). The OPEB Plan is an employee benefit trust fund used to report the accumulation and use of resources to pay health insurance benefits for eligible retirees, as well as related liabilities for anticipated future benefits. The transactions and balances of the fiduciary fund are also reported using the economic resources measurement focus and the accrual basis of accounting. The OPEB Plan does not have a separate board and is administered by LRWRA.

Cash and Cash Equivalents

LRWRA considers both restricted and unrestricted demand deposits, certificates of deposit, money market funds, and cash management pools to be cash equivalents. In addition, all highly liquid investments, including repurchase agreements, with maturities of three months or less from the date of purchase are cash equivalents.

Investments

Investments in U.S. Treasury, agency, and instrumentality obligations with a remaining maturity of one year or less at time of acquisition and in nonnegotiable certificates of deposit are carried at amortized cost. All other investments are carried at fair value. Fair value is determined using quoted market prices.

Interest income includes dividend and interest income. Unrealized gains and losses are included as nonoperating income (expense) in the accompanying statements of revenues, expenses, and changes in net position.

Accounts Receivable

Accounts receivable are stated at the amount management expects to collect from outstanding balances. Management provides for probable uncollectible amounts through a provision for bad debt expense and an adjustment to a valuation allowance based on its assessment of the status of individual accounts. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to accounts receivable. Details of accounts receivable and the related valuation account as of December 31, 2024 and 2023 are more fully explained in Note 3.

Inventory

Materials, supplies, and fuel inventories are valued at cost.

Restricted Assets

Restricted assets consist of monies and other resources which are restricted legally as described below:

Bond Requirements – These assets include cash, investments, prepaids, and accrued interest held in various accounts as required by the bond indentures.

Capital Projects – These assets are restricted by bond indentures for designated capital projects and cannot be expended for any other purpose.

Capital Assets and Capital Contributions

Capital assets consist of property, plant, and equipment and include assets which have been contributed to LRWRA. Capital contributions primarily consist of sewer lines and pump stations constructed by private developers and individuals and donated to the Utility to operate and maintain that are recorded at certified acquisition costs. Capital assets are defined by LRWRA as assets with an initial, individual cost of at least \$5,000 and an estimated useful life more than one year. Depreciation is computed using the straight-line method of depreciation with estimated useful lives of 10 to 50 years for buildings and improvements, 5 to 25 years for machinery and equipment, and 50 years for collection systems (primarily sewer lines).

Subscription assets, which are a type of capital asset, are initially recorded at the initial measurement of the subscription liability, plus subscription payments made at or before the commencement of the subscription-based information technology arrangement (SBITA) term, less any SBITA vendor incentives received from the SBITA vendor at and certain payments made before the commencement of the SBITA term, plus capitalizable initial implementation costs. Subscription assets are amortized on a straight-line basis over the shorter of the SBITA term or the useful life of the underlying IT asset.

Capital and Subscription Asset Impairment

The Utility evaluates capital and subscription assets for impairment whenever events or circumstances indicate a significant, unexpected decline in the service utility of a capital asset has occurred. If a capital or subscription asset is tested for impairment and the magnitude of the decline in service utility is significant and unexpected, the capital asset historical cost and related accumulated depreciation are adjusted proportionately such that the net decrease equals the impairment loss.

No asset impairment was recognized during the years ended December 31, 2024 and 2023.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position and/or balance sheet will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to future periods and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Utility has three items that qualify for reporting in this category:

- Deferred amounts on bond refunding A deferred loss on refunding results from the difference in the
 carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the
 shorter of the life of the refunded or refunding debt.
- Deferred amounts on pension funding The contributions made to the pension plan after the measurement
 date are deferred and recognized in the following fiscal year. The difference between actual and expected
 experience, and the change in proportion, and the net difference between projected and actual earnings on
 pension plan investments are deferred and amortized over the average remaining service life of all
 participants in the pension plan and recorded as a component of pension expense beginning with the period
 in which they incurred.
- Deferred amounts on OPEB The difference in assumption changes in the OPEB plan, difference in expected and actual experience, the change in assumptions, and the net difference between projected and actual earnings on OPEB assets are deferred and amortized over the average remaining service life of all participants in the OPEB plan.

In addition to liabilities, the statement of net financial position and or balance sheet will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represent an acquisition of net assets that applies to future periods and so will not be recognized as an inflow of resources (revenue) until that time. The Utility has two items that qualify for reporting in this category.

- Deferred amounts on pension funding The differences between expected and actual experience and differences between employer contributions and proportionate share are deferred and amortized over the average remaining service life of all participants in the pension plan and recorded as a component of pension expense beginning with the period in which the difference occurred.
- Deferred amounts on OPEB The differences between expected and actual experiences and changes in assumptions are deferred and amortized over the average remaining service life of all participants in the OPEB plan and recorded as a component of OPEB expense beginning with the period in which the difference occurred.

Compensated Absences

Employees earn Personal Time Off (PTO) as the only paid personal leave, as it covers time away from the workplace for vacation, personal time, illness, etc. There is a "use or lose" policy for any balance over 300 hours at December 31 of each year. Employees accumulate PTO each pay period based on length of service. The rate of accrual for any given year in the first 12 months is 18 days, years 1 through 5 accrue 20 days, 6 through 15 accrue 25 days, 16 through 25 accrue 30 days, and 25 years and up accrue 35 days. Net changes in the liability for compensated absences are summarized in Note 7. The Utility's policy is that the leave earned first is used before leave used in subsequent periods.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and deferred outflows of resources and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Change in Accounting Principle

In June 2022, the GASB issued GASB Statement No. 101, *Compensated Absences*. The new accounting guidance updates the recognition and measurement guidance for compensated absences under a unified model.

Specifically, the new standard clarifies that a liability should be recorded for compensated absences that are more likely than no to be paid or otherwise settled. Additionally, it amends certain existing disclosure requirements.

The Utility adopted the standard on January 1, 2024 and applied it retrospectively to the earliest period presented. There was no effect on beginning net position as of January 1, 2023.

Note 2: Cash and Cash Equivalents and Investments – Utility

A summary of cash, cash equivalents, and investments per the statements of net position as of December 31, 2024 and 2023 follows:

	December 31, 2024									
	Cash	Cash Equivalents	Total Cash and Cash Equivalents	Investments						
Unrestricted assets Restricted assets	\$ 15,579,283	\$ -	\$ 15,579,283	\$ 62,124,897						
Bond requirements Construction and improvements	1,553,470 	3,706,150 2,160,999	5,259,620 2,160,999	6,529,749						
Total restricted assets	1,553,470	5,867,149	7,420,619	6,529,749						
Total	\$ 17,132,753	\$ 5,867,149	\$ 22,999,902	\$ 68,654,646						

		December 31, 2023										
	Cash	Cash Equivalents	Total Cash and Cash Equivalents	Investments								
Unrestricted assets Restricted assets	\$ 19,210,345	\$ -	\$ 19,210,345	\$ 54,923,112								
Bond requirements Construction and improvements	99,323	3,197,911 4,133,122	3,297,234 4,133,122	6,419,750								
Total restricted assets	99,323	7,331,033	7,430,356	6,419,750								
Total	\$ 19,309,668	\$ 7,331,033	\$ 26,640,701	\$ 61,342,862								

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. The Utility's deposit policy for custodial credit risk requires compliance with the provisions of state law and City of Little Rock statute.

City statute requires that deposits in financial institutions be collateralized with federal depository insurance and bonds or other interest-bearing securities of the United States, the State of Arkansas, Arkansas political subdivisions, or agencies or instrumentalities of these entities at 104%.

The Utility had deposits with financial institutions of \$19,879,105 at December 31, 2024 and \$23,881,544 at December 31, 2023. As of December 31, 2024 and 2023, the Utility's bank balance was fully insured and collateralized by the pledging financial institution.

Investments

Arkansas statute (AR § Code 19-1-501) authorizes the Utility to invest in eligible investment securities such as: (1) direct or guaranteed obligations of the United States that are backed by the full faith and credit of the U.S. Government; (2) A direct obligation of an agency, instrumentality, or government-sponsored enterprise created by act of the United States Congress and authorized to issue securities or evidences of indebtedness that is guaranteed for repayment by the U.S. Government; and (3) a bond or other debt of the state, a school district, a county government, a municipal government or an authority of a governmental entity that: (A) is issued for an essential governmental purpose or is guaranteed by a state agency; and (B) has a debt rating from a nationally recognized credit rating agency of "A" or better at the time of purchase. None of LRWRA's investments owned at December 31, 2024, were subject to custodial credit risk.

Cash equivalents and investments at December 31, 2024 and 2023 consisted of Federated Treasury Obligations (publicly traded government money market mutual fund held by LRWRA's bond trustee or short-term U.S. Treasury securities with a stable net asset value of one dollar) and U.S. Government Obligations stated at values of \$74,521,795 and \$68,673,894, respectively. Net unrealized gain for each of the years ended December 31, 2024 and 2023 was \$127,510 and \$204,994 respectively.

At of December 31, 2024 and 2023, the Utility had the following investments and maturities:

D°	com	hor	21	2024

Investment Type	Fair Value	Less than 1 year	1–5 years	Credit Rating	
Cash Equivalents and Investments					
Cash equivalents Federated treasury obligation	\$ 5,867,149	\$ 5,867,149	\$ -	AA+/Aaa	
Investments					
Federal Farm Credit Bank	2,002,852	-	2,002,852	AA+/Aaa	
Certificates of Deposit*	31,509,615	31,509,615	-		
U.S. Treasury Obligations*	30,010,765	30,010,765	-		
Federal Home Loan Mortgage	5,131,414	<u>-</u> _	5,131,414	AA+/Aaa	
	68,654,646	61,520,380	7,134,266		
	\$ 74,521,795	\$ 67,387,529	\$ 7,134,266		

^{*} Investment is carried at amortized costs.

December 31, 2023

	December .	•		C dit	
Investment Type	Fair Value	Less than 1 year	1-5 years	Credit Rating	
Cash Equivalents and Investments Cash equivalents					
Federated treasury obligation	\$ 7,331,033	\$ 7,331,033	\$ -	AA+/Aaa	
Investments					
Federal Farm Credit Bank	2,837,469	-	2,837,469	AA+/Aaa	
Certificates of Deposit*	24,322,147	24,322,147	-		
U.S. Treasury Obligations*	30,015,000	30,015,000	-		
Federal Home Loan Mortgage	4,168,196	-	4,168,196	AA+/Aaa	
	61,342,812	54,337,147	7,005,665		
	\$ 68,673,845	\$ 61,668,180	\$ 7,005,665		

^{*} Investment is carried at amortized costs.

Interest Rate Risk

Arkansas statute (AR Code § 19-1-504) limits the eligible investment securities to having a maturity of no longer than five (5) years from the date of acquisition unless, as documented at the time of acquisition, the investment is to fund or support a specific purpose and there are no expectations that the investment will be sold before maturity.

Credit Risk

Credit risk is the risk that the issuer or other counterparty will not fulfill its obligation. The Utility manages its credit risk by investing exclusively in government-issued treasuries and agencies. All the Utility's investments at December 31, 2024 and 2023 are insured or registered and held in the Utility's name.

Fair Value Measurement

LRWRA categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation input used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

LRWRA has the following recurring fair value measurements as of December 31, 2024:

- Federated Treasury Obligations of \$5.9 million are valued using quoted market prices (Level 1 inputs).
- U.S. Treasury Securities (Federal Farm Credit Bank and Federal Home Loan) of \$7.1 million are valued using a matrix pricing model (Level 2 inputs).

LRWRA had the following recurring fair value measurements as of December 31, 2023:

- Federated Treasury Obligations of \$7.3 million are valued using quoted market prices (Level 1 inputs).
- U.S. Treasury Securities (Federal Farm Credit Bank and Federal Home Loan) of \$7.0 million are valued using a matrix pricing model (Level 2 inputs).

Note 3: Accounts and Grants Receivable

Accounts receivable at December 31, 2024 and 2023 consisted of the following:

	2024	2023
Trade receivables – billed, current Trade receivables – unbilled Trade receivables, past due Grants receivable	\$ 2,409,989 4,099,611 1,388,197 369,244	\$ 2,365,977 4,957,868 963,647 1,441,039
Total	8,267,041	9,728,531
Allowance for uncollectibles, beginning of year Provision for bad debt expense	(1,716,279) (983,110)	(1,521,677) (194,602)
Allowance for uncollectibles, end of year	(2,699,389)	(1,716,279)
Accounts receivable, net of allowance for uncollectibles	5,567,652	8,012,252
Current accounts receivable	\$ 5,567,652	\$ 8,012,252

Note 4: Capital Assets

Capital asset activity for the years ended December 31, 2024 and 2023 was as follows:

2024	Balance 12/31/2023	Additions	Retirements	Transfers	Balance 12/31/24
Capital assets not being					
depreciated Land and right-of-way	\$ 5,434,140	\$ -	\$ -	\$ -	\$ 5,434,140
Construction in progress	78,009,054	29,076,482	1,024,937	(17,841,358)	88,219,241
Total capital assets					
not being depreciated	83,443,194	29,076,482	1,024,937	(17,841,358)	93,653,381
Capital assets being depreciated					
Building and improvements Infrastructure – collection	178,233,497	-	-	4,116,361	182,349,858
and treatment	514,493,302	-	-	5,782,358	520,275,660
Right to use subscription asset	523,479	94,692	104,845	-,,,,,,,,	513,326
Equipment	96,537,069	<u> </u>	264,390	7,942,639	104,215,318
Total capital assets					
being depreciated	789,787,347	94,692	369,235	17,841,358	807,354,162
Less accumulated depreciation for					
Buildings and improvements	65,090,357	5,614,794	-	-	70,705,151
Infrastructure – collections					
and treatment	167,369,659	11,585,016	-	-	178,954,675
Right-to-use subscription asset	334,029	166,314	99,830	-	400,513
Equipment	50,491,057	4,007,671	264,390	-	54,234,338
Total accumulated					
depreciation	283,285,102	21,373,795	364,220		304,294,677
Capital assets, net	\$ 589,945,439	\$ 7,797,379	\$ 1,029,952	\$ -	\$ 596,712,866

2023	Balance 12/31/2022			Transfers	Balance 12/31/23
Capital assets not being depreciated					
Land and right-of-way	\$ 5.434.140	\$ -	\$ -	\$ -	\$ 5.434.140
Construction in progress	71,771,351	31,647,125	876,852	(24,532,570)	78,009,054
Construction in progress	71,771,551	31,047,123	070,032	(24,332,370)	70,009,034
Total capital assets					
not being depreciated	77,205,491	31,647,125	876,852	(24,532,570)	83,443,194
3				(= :,==,=:=)	
Capital assets being depreciated					
Building and improvements	173,815,474	-	-	4,418,023	178,233,497
Infrastructure – collection					
and treatment	495,456,439	1,541,750	-	17,495,113	514,493,302
Right-to-use subscription assets	475,922	47,557	=	=	523,479
Equipment	94,354,242		436,607	2,619,434	96,537,069
Total capital assets					
being depreciated	764,102,077	1,589,307	436,607	24,532,570	789,787,347
Less accumulated depreciation and amortization for					
Buildings and improvements Infrastructure – collections	59,566,641	5,523,716	-	-	65,090,357
and treatment	156,205,910	11,163,749	-	-	167,369,659
Right to use subscription assets	163,135	170,894	-	-	334,029
Equipment	47,139,696	3,787,418	436,057	-	50,491,057
Total accumulated depreciation and					
amortization	263,075,382	20,645,777	436,057		283,285,102
Capital assets, net	\$ 578,232,186	\$ 12,590,655	\$ 877,402	\$ -	\$ 589,945,439

The subscription liability related to the subscription assets was \$125,818 and \$130,834 for the years ended December 31, 2024 and 2023, respectively, and is included as accrued expenses and other on the statements of net position.

Note 5: Contributions in Aid of Construction

Contributions in aid of construction, consisting of cash donations and sewer lines/pump stations from private contractors and individuals, were \$1,688,381 and \$1,765,455 for the years ended December 31, 2024 and 2023, respectively.

Note 6: Long-Term Debt

Long-term debt consists of Sewer Revenue Bonds for which the changes in the years ended December 31, 2024 and 2023 are as follows:

				Dece	mber 31, 2024	ļ		
		Beginning Balance	Increases		Decreases		Ending Balance	 mount Due Vithin One Year
Sewer revenue bonds	\$	181,210,000	\$ -	\$	7,625,000	\$	173,585,000	\$ 8,705,000
Sewer revenue bonds – direct placement Unamortized bond		230,259,413	14,925,841		7,092,236		238,093,018	7,008,587
premium		2,232,246	 <u> </u>		702,100		1,530,146	
	<u>\$</u>	413,701,659	\$ 14,925,841	\$	15,419,336	\$	413,208,164	\$ 15,713,587
				Dece	mber 31, 2023	3		

Sewer revenue bonds Sewer revenue bonds – direct placement Unamortized bond premium

Beginning Balance	Increases	Decreases	Ending Balance	mount Due Vithin One Year
\$ 187,770,000	\$ -	\$ 6,560,000	\$ 181,210,000	\$ 7,625,000
207,307,417	192,711,473	169,759,477	230,259,413	6,520,535
2,742,259	 <u> </u>	 510,013	 2,232,246	 -
\$ 397,819,676	\$ 192,711,473	\$ 176,829,490	\$ 413,701,659	\$ 14,145,535

Sewer revenue bonds payable consist of the following:

Series	Year ofInterest Rate Maturity		D	ecember 31, 2024	Amount Due Within One Year		
Revenue Bonds							
2014	4.00%	2025	\$	340,000	\$	340,000	
2015	3.125% to 4.70%	2037		20,330,000		5,825,000	
2016B	3.00% to 4.00%	2038		13,200,000		780,000	
2017	3.125% to 4.00%	2047		9,260,000		265,000	
2020B	0.89% to 2.92%	2042		22,485,000		1,055,000	
2021	0.812% to 2.376%	2037		107,970,000		440,000	
			\$	173,585,000	\$	8,705,000	
Revenue Bonds – Direct Placement							
2007B	0.00% to 2.75%	2032	\$	8,315,133	\$	1,033,022	
2009A	0.00% to 2.00%	2035		4,570,436		421,826	
2020A	2.25%	2053		50,164,803		1,242,737	
2020C	1.75%	2044		4,450,519		199,332	
2023	2.25%	2053		165,973,252		4,111,670	
2024A	1.25%	2057		4,598,875		-	
2024B	1.25%	2057		20,000		-	
Total			\$	238,093,018	\$	7,008,587	

The Arkansas Natural Resource Commission (ARNC) currently administers federal and state programs that provided aid through loans and grants for water and wastewater projects. These revenue bonds (Revolving Loan Funds – RLFs) are issued to LRWRA for financing construction costs for extensions, betterments, and improvements to the sewer system.

2007B Sewer Revenue Bond

The Series 2007B Bond was issued in July 2007 in the amount of \$18,000,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system within the City of Little Rock and designated collection system projects and to pay the cost of issuing the 2007B Bond. This bond is a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15. Due to the COVID-19 pandemic, principal payments were suspended until April 2024, and there will be three interest-free years of principal payments 2030 through 2032. The final payment is scheduled for October 2032.

2009A Sewer Revenue Bond

The Series 2009A Bond was issued in March 2009 in the amount of \$8,000,000 to finance the improvements to the Arch Street Pump Station and to pay the cost of issuing the 2009A Bond. This bond is a special obligation through the ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15. Due to the COVID-19 pandemic, principal payments were suspended until April 2024, and there will be three interest-free years of principal payments October 2032 through April 2035. The final payment is scheduled for April 2035.

2014 Sewer Refunding Revenue Bond

The Series 2014 Bond was issued in October 2014 in the amount of \$11,980,000 and refunded the 1999 Sewer Revenue Bond and advance fund the 2005 Sewer Revenue Bond. This bond is a special obligation of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on May 1 and November 1. The final payment is scheduled for May 2025.

2015 Sewer Refunding Revenue Bond

The Series 2015 Bond was issued in March 2015 in the amount of \$160,070,000 and refunded the 1996, 2004A, 2004B, 2004C, and advance funded the 2007A and 2007C Sewer Revenue Bond. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 1 and October 1. The final payment is scheduled for October 2037.

2016B Sewer Refunding Revenue Bond

The Series 2016B Bond was issued in November 2016 in the amount of \$18,585,000 and refunded the 2008 and 2009B Sewer Revenue Bonds. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on June 1 and December 1. The final payment is scheduled for December 2038.

2017 Sewer Revenue Bond

The Series 2017 Bond was issued in October 2017 in the amount of \$10,835,000 to finance the Fourche Creek WRF Phase III Rehabilitation improvements to the facility and to pay the cost of issuing the 2017 Sewer Bond. This bond was a special obligation of the issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal payments are due annually on October 1 and interest payments are due semiannually on April 1 and October 1. The final payment is scheduled for October 2047.

2020A Sewer Revenue Bond

The Series 2020A Bond was issued in February 2020 in the amount of \$51,400,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, and to pay the cost of issuing the 2020A Bond. Draws totaled \$7,928,071 as of December 31, 2024. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in 2024. The final payment is scheduled for October 2053.

2020B Sewer Refunding Bond

The Series 2020B Bond was issued in October 2020 in the amount of \$22,850,000 and advance funded the 2012 Sewer Revenue Bond. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal is due annually on August 1 starting in 2024 and interest payments are due semiannually on February 1 and August 1 starting in 2021. The final payment is scheduled for August 2042.

2020C Sewer Revenue Bond

The Series 2020C Bond was issued in October 2020 in the amount of \$7,500,000 to finance repairs to the sewer collection system caused by the 2019 flooding event and to pay the cost of issuing the 2020C Bond. Draws totaled \$2,378,894 as of December 31, 2024. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due annually on April 15 and October 15 starting in October 2024. The final payment is scheduled for October 2044.

2021 Sewer Revenue Refunding Bond

The Series 2021 Bond was issued in September 2021 in the amount of \$107,970,000 and partially advance refunded the 2015 Sewer Revenue Bond. \$109,209,465 was deposited into an irrevocable trust with an escrow agent for all future debt payments on a portion of the 2015 series bonds. As a result, the 2015 series bonds are considered to be partially defeased, and the liability for that portion of the bonds has been removed from the statement of net position. These bonds are special obligations of the Issuer with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. The bond is secured by the net revenues available for debt service of the Utility. Principal is due annually on October 1 starting in 2025, and interest payments are due annually on October 1 starting in 2022. The final payment is scheduled for October 2037. The advance refunding resulted in a difference between the reacquisition price and the net carrying amount of the old debt of \$6,061,492. This difference, reported in the accompanying financial statements as a deferred outflow of resources, is being charged to interest expense through the year 2037 using the effective-interest method.

2023 Sewer Revenue Bond

The 2023 Sewer Revenue Refunding Bond was issued in October 2023 in the amount of \$169,993,949 in exchange for the 2013 Sewer Revenue Bond, 2016A Sewer Revenue Bond, 2018 Sewer Revenue Bond and 2019 Sewer Revenue Bond, which finance the costs of betterments and improvements to the Utility's water reclamation system. The bond is secured by the net revenues available for debt service of the Utility. Principal and interest payments are due semiannually on April 15 and October 15. The final payment is scheduled for October 2053. The advance refunding resulted in a difference between the reacquisition price and the net carrying amount of the old debt of \$1,294,722. This difference, reported in the accompanying financial statements as a deferred outflow of resources, is being charged to interest expense through the year 2039 using the effective-interest method.

2024A Sewer Revenue Bond

The Series 2024A Bond was issued in May 2024 in the amount of \$59,600,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, and to pay the cost of issuing the 2024A Bond. Draws totaled \$4,598,875 as of December 31, 2024. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. Principal and interest payments are due semiannually on April 15 and October 15. The final payment is scheduled for October 2057.

2024B Sewer Revenue Bond

The Series 2024B Bond was issued in October 2024 in the amount of \$5,400,000 to finance the construction of extensions, betterments, and improvements to the sewer collection system, and to pay the cost of issuing the 2024B Bond. Draws totaled \$20,000 as of December 31, 2024. The remaining draws will occur as construction projects are completed. This bond has a special obligation through ANRC with permission from the City of Little Rock, Arkansas, payable solely from the net revenues of the sewer system. Principal and interest payments are due semiannually on April 15 and October 15. The final payment is scheduled for October 2057.

In addition to the \$411,678,018 balance of Sewer Revenue Bonds outstanding at December 31, 2024, an additional \$64,665,803 can, as previously described, be drawn in fulfillment of current bond issues 2020A, 2020C, 2024A and 2024B for a total Sewer Revenue Bond indebtedness of \$476,343,821.

The 2007B, 2009A, 2020A, 2020C, 2023, 2024A and 2024B Series Sewer Revenue Bonds are subordinate to the 2014, 2015, 2016B, 2017, 2020B, and 2021 Series Revenue Bonds.

The net revenue available for debt service was \$36,338,209 and \$38,267,008 in 2024 and 2023, respectively, and the average yearly outstanding debt was \$15,913,896 and \$17,716,041, respectively.

During prior years, the Utility defeased certain bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service payments on the old bonds. Accordingly, the trust account assets and liabilities for the defeased bonds are not included in the Utility's financial statements. At December 31, 2024 and 2023, \$95,185,000 of bonds outstanding is considered defeased.

The annual requirements to amortize sewer revenue bond indebtedness outstanding and scheduled, including interest, as of December 31, 2024 are as follows:

Revenue Bond				nds	Revenue Direct P					
Year Ending December 31,		Principal		Interest	 Principal	Interest		Total		
2025	\$	8,705,000	\$	4,176,153	\$ 7,008,587	\$ 5,118,711	\$	25,008,451		
2026		10,735,000		3,849,696	7,170,324	4,956,974		26,711,994		
2027		11,025,000		3,552,392	7,335,828	4,791,470		26,704,690		
2028		11,260,000		3,315,100	7,632,403	4,649,127		26,856,630		
2029		11,545,000		3,010,109	7,807,273	8,050,501		30,412,883		
2030–2034		67,300,000		11,126,451	38,149,020	18,455,746		135,031,217		
2035–2039		44,480,000		3,783,768	37,179,291	15,214,256		100,657,315		
2040–2044		6,890,000		787,888	41,022,741	10,885,526		59,586,155		
2045–2049		1,645,000		112,219	44,626,318	6,042,443		52,425,980		
2050–2054		=		=	39,620,216	1,590,135		41,210,351		
2050–2054		<u>-</u>			 541,017	 11,895		552,912		
Total	\$	173,585,000	\$	33,713,776	\$ 238,093,018	\$ 79,766,784	\$	525,158,578		

Notes From Direct Placements

The Utility's outstanding notes from direct placements of \$238,093,018 contain a provision that in an event of default, the bondholder may apply in proper action to a court for the appointment of a receiver to administer the Utility on behalf of the bondholder with the power to charge and collect rates sufficient to provide for the payments of the expenses of operation and to pay the bond interest and principal. These direct placements are associated with Revolving Loan Funds administered through the ANRC.

Note 7: Compensated Absences

Net changes in the liability for compensated absences for the years ended December 31, 2024 and 2023 are as follows:

	Beginr Balar	_	Addi	itions	Retir	ements	Ending Balance	nount Due lithin One Year
2024	\$ 1,28	32,579	\$	78,287	\$		\$ 1,360,866	\$ 1,225,724
2023	\$ 1,31	3,168	\$		\$	30,589	\$ 1,282,579	\$ 1,282,579

^{*}Additions and retirements are shown net

Note 8: Litigation

Sierra Club

The Little Rock Water Reclamation Authority Commission (LRWRC), formerly known as "Little Rock Sanitary Sewer Committee," was a defendant, along with the City of Little Rock, in a lawsuit filed in the U.S. District Court on January 13, 2000, by the Sierra Club. The plaintiff alleged violations of the *Clean Water Act* and the *Resource Conservation and Recovery Act* for sanitary sewer overflows (SSOs) and sought injunctions for the alleged violations including penalties. LRWRC and the plaintiff entered into a written settlement agreement releasing LRWRC's liability for any alleged violations up to the settlement agreement dated September 12, 2001.

A judgment approving this settlement was filed on November 16, 2001 subject to an award of the plaintiff's statutory attorneys' fees, which were awarded on December 13, 2002 and paid in full in 2003. There are no further sums due to the plaintiff related to this litigation.

Pursuant to the settlement agreement, the Court retained jurisdiction for the purpose of enforcing the provisions of the agreement. Under these provisions, LRWRC is required to follow certain reporting and notice and maintenance procedures and to make improvements to the collection system to reduce sanitary sewer overflows. These requirements are specified in the settlement agreement, and the schedules for developing, adopting, and implementing the necessary programs and completing the improvements within agreed-upon deadlines are set forth in a separate System Evaluation and Capacity Assurance Plan (SECAP).

Management believes LRWRA is in compliance with the provisions of the settlement agreement and has satisfied all outstanding requirements of the agreement as of December 31, 2023. In a letter dated March 28, 2024, the Sierra Club confirmed that LRWRA "has fulfilled the requirements of the Settlement Agreement." The Sierra Club commended "LRWRA's commitment to both the letter and the spirit of the Settlement Agreement."

ADEQ

On March 9, 2006, staff representatives of Arkansas Department of Environmental Quality (ADEQ) and LRWRA entered into a Consent Administrative Order (CAO) addressing certain issues including, but not limited to, maintenance practices, secondary treatment bypasses at the Adams Field Water Reclamation Facility, administrative requirements, design and performance provisions, monitoring, measurement and program modifications, a sanitary sewer overflow plan, a system evaluation and capacity assurance plan, audits, communications, and financial penalties for failure of compliance with performance and specific project deadlines. Such penalties for noncompliance range from \$100 to \$500 per day, depending upon the duration of the noncompliance.

On September 6, 2011, Amendment No. 1 to the CAO was approved by ADEQ, the Sierra Club, and LRWRA, extending the deadline for the obligations under the settlement agreements until December 31, 2018. Amendment No. 1 also required LRWRA submit to ADEQ a schedule of activities necessary to maintain compliance with the updated SECAP previously submitted to ADEQ. The updated SECAP was completed by RJN Group in November 2010.

On April 15, 2015, Amendment No. 2 to the CAO was approved. ADEQ, and the Sierra Club granted LRWRA an extension of the CAO deadline to December 31, 2023. On March 18, 2024, ADEQ issued a letter to LRWRA stating that the requirements of the CAO had been met.

LRWRA completed all remaining improvements and requirements by the December 31, 2023 deadline. The CAO terminated on March 19, 2024. The various capital projects related to these proceedings can be seen in greater detail within LRWRA's annual report located at http://www.lrwra.com/capitalprojects.

Note 9: Other Commitments and Contingencies

Commitments

The Utility had commitments totaling approximately \$61.3 million at December 31, 2024 for the expansion of plant capacity and collection system improvements.

Claims and Litigation

The Utility is currently involved in various claims and pending legal actions related to matters arising from the ordinary conduct of business. The Utility administration believes the ultimate disposition of the actions will not have a material effect on the financial statements of the Utility.

Note 10: Pension Benefits

Defined Contribution Plan

LRWRA offers a voluntary 401(a) qualified pension plan to all full-time employees. LRWRA's and the employee's percent contribution is calculated on an employee's base salary and years of service for full-time employees.

The pension expense is recorded at the amount of LRWRA's required contribution, determined in accordance with the terms of the plan. The total employer contributions were \$410,786 and \$475,002 in 2024 and 2023, respectively.

The plan was established with a resolution passed by then Little Rock Sanitary Sewer Committee.

On January 17, 2018, the LRWRC passed Resolution 2018–03 to establish the LRWRA Retirement Plans Committee (LRWRARPC), adopt the LRWRARPC Charter, and delegate specific administrative duties to the LRWRARPC. Any changes in contribution rates would require LRWRC approval. Any amendments to the plan would be approved by the LRWRAPC. In July 2018, the LRWRAPC adopted a plan amendment to eliminate the two-year eligibility requirement and add 401(a) matching contribution schedules for the CEO, exempt 1 employee and exempt 2 employees. The LRWRAPC works with two entities, ICMA-RC and First Security Bank-Trust and Wealth Management, in administering the 401(a) plan.

Arkansas Public Employees Retirement System (APERS)

Summary of Significant Accounting Policies

Pensions: For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Arkansas Public Employee Retirement System (APERS) and additions to/deductions from APERS fiduciary net position have been determined on the same basis as they are reported by APERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

General Information about the Pension Plan

Plan Description: The following brief description of the Arkansas Public Employees Retirement System (APERS or System) is provided for general information purposes only. Participants should refer to Arkansas Code Annotated, Title 24 for more complete information.

APERS is a cost-sharing multiple-employer defined benefit plan which covers all state employees who are not covered by another authorized plan. The plan was established by the authority of the Arkansas General Assembly with the passage of Act 177 of 1957. The costs of administering the plan are paid out of investment earnings.

The general administration and responsibility for the proper operation of the System is vested in the nine members of the Board of Trustees of the Arkansas Public Employees Retirement System (Board). Membership includes three state and three non-state employees, all appointed by the Governor, and three ex-officio trustees, including the Auditor of the State, the Treasurer of the State and the Director of the Department of Finance and Administration.

Benefits Provided: Benefit provisions are set forth in Arkansas Code Annotated, Title 24, Chapters 5 and 6 and may only be amended by the Arkansas General Assembly. APERS provides retirement, disability, and death benefits. Retirement benefits are determined as a percentage of the member's highest three-year average compensation times the member's years of service. The percentage used is based upon whether a member is contributory or noncontributory as follows:

Contributory, prior to July 1, 2005	2.07%
Contributory, on or after July 1, 2005 but prior to July 1, 2007	2.03%
Contributory on or after July 1, 2007	2.00%
Noncontributory	1.72%

Members are eligible to retire with a full benefit under the following conditions:

- At age 65 with 5 years of service,
- At any age with 28 years actual service,
- At age 60 with 20 years of actual service if under the old contributory plan (prior to July 1, 2005), or
- At age 55 with 35 years of credited service for elected or public safety officials.

Members may retire with a reduced benefit at age 55 with at least five years of actual service at age 55 or at any age with 25 years of service.

Members are eligible for disability benefits with five years of service. Disability benefits are computed as an age and service benefit, based on service, and pay at disability. Death benefits are paid to a surviving spouse as if the member had five years of service, and the monthly benefit is computed as if the member had retired and elected the Joint and 75% Survivor option. A cost-of-living adjustment of 3% of the current benefit is added each year.

Contributions: Contribution requirements are set forth in Arkansas Code Annotated, Title 24, Chapter 4. The contributions are expected to be sufficient to finance the costs of benefits earned by members during the year and make a level payment that, if paid annually over a reasonable period of future years, will fully cover the unfunded costs of benefit commitments for services previously rendered (A.C.A. 24-2-701)(a)). Members who began service prior to July 1, 2005 are not required to make contributions to APERS.

Members who began service on or after July 1, 2005 are required to contribute 5% of their salary. Employers are required to contribute at a rate established by the Board of Trustees of APERS based on an actuary's determination of a rate required to fund the plan (A.C.A. 24-2-701(c)(3)). For 2024 and 2023, employers contributed 15.32% of compensation. Contributions to the pension plan from LRWRA were \$2,290,976 and \$2,261,113 for the years ended December 31, 2024 and 2023, respectively.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2024 and 2023, LRWRA reported a liability of \$16,378,805 and \$19,405,717, respectively, for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2024 and 2023, respectively, and the total pension liability used to calculate the net pension liability was determined by actuarial valuations as of those dates. LRWRA's proportion of the net pension liability was based on LRWRA's contributions to the pension plan relative to the contributions of all participating APERS members. At June 30, 2024, LRWRA's proportion was 0.65827984%, which was a decrease of 0.00762527% from its proportion measured as of June 30, 2023 of 0.66590511%.

For the years ended December 31, 2024 and 2023, LRWRA recognized pension expense of \$2,440,309 and \$3,139,911, respectively. At December 31, 2024 and 2023, LRWRA reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2024			
	Oi	Deferred utflows of esources	Deferred Inflows of Resources	
Differences between expected and actual experience Changes in proportion and differences between employer	\$	635,628	\$	669,654
contributions and proportionate share		3,744		437,081
Changes of assumptions Net difference between projected and actual earnings on		570,794		-
pension plan investments		475,143		-
Contributions subsequent to the measurement date		1,205,301		
Total	<u>\$</u>	2,890,610	\$	1,106,735

	2023				
	0	Deferred utflows of esources	Deferred Inflows of Resources		
Differences between expected and actual experience Changes in proportion and differences between employer	\$	1,095,412	\$	106,607	
contributions and proportionate share		8,432		570,043	
Changes of assumptions		912,309		-	
Net difference between projected and actual earnings on					
pension plan investments		2,415,315		-	
Contributions subsequent to the measurement date		1,119,391			
Total	\$	5,550,859	\$	676,650	

The \$1,205,301 reported as deferred outflows of resources at December 31, 2024 related to pensions resulting from LRWRA's contributions subsequent to measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2024. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending December 31		
2025	\$	(368,701)
2026	·	2,082,350
2027		(743,090)
2028		(391,985)
	\$	578,574

Actuarial Assumptions: The total pension liability, net pension liability, and certain sensitivity information was determined by an actuarial valuation as of June 30, 2024. The significant assumptions used in the valuation and adopted by the APERS Board of Trustees were as follows:

Actuarial Cost Method Amortization Method	Entry Age Normal Level of % of Payroll, Closed
Remaining Amortization Period	16 years
Actuarial Assumptions Investment rate of return	7.00%, net of investment administrative expenses
Discount Rate	7.00%
Salary Increases	3.25–9.85% including inflation
Inflation	2.50% price inflation, 3.25% wage inflation
Mortality Table	Based on RP-2006 Healthy Annuitant benefit-
•	weighted generational mortality tables for males and
	females. Mortality rates are multiplied by 135% for
	males and 125% for females and are adjusted for
	fully generational mortality improvements using
	Scale MP-2017.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class.

These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

Best estimates of arithmetic real rates of return for each major class included in the System's target allocation as of June 30, 2024 are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Broad domestic equity	39%	5.03%
International equity	17%	6.34%
Real assets	16%	4.51%
Private equity	5%	9.00%
Hedge funds	2%	3.63%
Domestic fixed	21%	3.38%
Total	100%	
Total real rate of return		5.00%
Plus: price inflation – actuary assumption		2.50%
Net expected return		7.50%

Discount Rate: A single discount rate of 7% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the proportionate share of the net pension liability using the discount rate of 7%, as well as what the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6%) or 1-percentage-point higher (8%) than the current rate:

Sensitivity of Discount Rate									
1% Lower 6.00%			Discount Rate 7.00%	1% Higher 8.00%					
\$	27,948,145	\$	16,378,805	\$	6,840,737				

Pension Plan Fiduciary Net Position: Detailed information about the pension plan's fiduciary net position is available in the separately issued APERS financial report located at http://www.apers.org/publications.

Actuarial Assumptions: The total pension liability, net pension liability, and certain sensitivity information were determined by an actuarial valuation as of June 30, 2023. The significant assumptions used in the valuation and adopted by the APERS Board of Trustees were as follows:

Actuarial Cost Method Entry Age Normal

Amortization Method Level of % of Payroll, Closed

Remaining Amortization Period 23 years

Actuarial Assumptions:

Investment rate of return 7.00%, net of investment administrative expenses

Discount Rate 7.00%

Salary Increases 3.25–9.85% including inflation

Inflation 2.50% price inflation, 3.25% wage inflation

Mortality Table Based on RP-2006 Healthy Annuitant benefit-

weighted generational mortality tables for males and females. Mortality rates are multiplied by 135% for males and 125% for females and are adjusted for fully generational mortality improvements using Scale MP-

2017.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major class included in the System's target allocation as of June 30, 2023 are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Broad domestic equity	37%	6.19%
International equity	24%	6.77%
Real assets	16%	3.34%
Absolute return	5%	3.36%
Domestic fixed	18%	1.79%
Total	100%	
Total real rate of return		4.94%
Plus: price inflation – actuary assumption		2.50%
Net expected return		7.44%

Discount Rate: A single discount rate of 7% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members.

Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the proportionate share of the net pension liability using the discount rate of 7%, as well as what the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6%) or 1-percentage-point higher (8%) than the current rate:

Sensitivity of Discount Rate								
1% Lower 6.00%			Discount Rate 7.00%	1% Higher 8.00%				
\$	30.930.967	\$	19.405.717	\$	9.910.002			

Note 11: Other Postemployment Benefits (OPEB)

Plan Description

LRWRA's single-employer defined benefit postemployment healthcare plan, Little Rock Water Reclamation Authority Healthcare Plan (LRWRAHP), provides medical benefits to eligible retired employees and their beneficiaries. Employees are eligible for retiree medical coverage, including dental, prescription drug, and vision benefits, if they are eligible for retirement plan benefits under APERS. Retiree Medical Benefits cease at age 65 or upon the retiree signing a waiver of coverage.

Participants included in the actuarial valuation include retirees and survivors, and active employees who may be eligible to participate in the plan upon retirement. Arkansas statute (ACT 664) provides that any Utility employee vested in the retirement plan and 55 years of age or older may continue to receive the same medical benefits as active employees after retirement provided either the Utility or retiree pays both the employer and employee contributions to the healthcare plan. LRWRA is required to pay actual claims.

The LRWRC assigns authority to the CEO for any changes to the benefit provisions of the plan. This postemployment healthcare plan is administered by Regions Bank Trust Department. LRWRAHP does not issue a stand-alone financial report.

For inquires relating to the plan, please contact the Little Rock Water Reclamation Authority, Finance Department (In Care of LRWRAHP), 11 Clearwater Dr., Little Rock, Arkansas 72204.

Summary of Significant Accounting Policies

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of LRWRAHP and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by the plan. For this purpose, LRWRAHP recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and certificates of deposit, which are reported at cost.

Funding Policy

Starting in 2011, LRWRA's healthcare has become a fully insured employer-sponsored health plan that pays a premium to the insurance carrier from a self-funded plan. Premium rates are set annually and review by the LRWRC in conjunction with annual budget approval process. LRWRA's budget goal is that total benefits should be no more than 35% of total salaries each year. As a part of benefits, the health insurance plan is adjusted accordingly.

LRWRA Post Retiree Healthcare Plan (GASB Statement No. 74 and No. 75)

Since the LRWRAHP does not present separate financial statements, LRWRA is presenting the following disclosures below in accordance with GASB Statement No. 74 (LRWRAHP) and No. 75 (LRWRA):

LRWRAHP is supported by employer contributions. Using the Projected Unit Credit Cost Method, contributions are determined such that contributions will fund the projected benefits over a closed 30-year funding period.

The net OPEB liability is measured as of December 31, 2024 in LRWRA's financial statements using an actuarial valuation as of December 31, 2024 as the total OPEB liability, less the amount of the plan's fiduciary net position. A single discount rate of 4.28% and 4.00% was used to measure the total OPEB liability as of December 31, 2024 and 2023, respectively. This single discount rate was based on an expected rate of return on OPEB plan investments. The projection of cash flows used to determine the discount rate assumed that the Utility contributions will be made at rates equal to the actuarially determined contribution rates.

The components of the December 31, 2024 net OPEB liability of LRWRA as determined by an actuarial valuation as of that date were as follows:

	 2024
Total OPEB liability – ending Plan fiduciary net position – ending	\$ 7,665,331 1,296,985
Net OPEB Liability – ending	\$ 6,368,346
Plan fiduciary net position as % of total OPEB liability	16.92%

The components of the December 31, 2023 net OPEB liability of LRWRA as determined by an actuarial valuation as of that date were as follows:

	 2023
Total OPEB liability – ending Plan fiduciary net position – ending	\$ 7,858,039 1,250,289
Net OPEB Liability – ending	\$ 6,607,750
Plan fiduciary net position as % of total OPEB liability	15.91%

Changes in the Net OPEB Liability

	Increase (Decrease)		
	Total OPEB Liability	Plan Fiduciary Net Position	Net OPEB Liability
Balances on January 1, 2023	\$ 6,720,462	\$ 1,192,970	\$ 5,527,492
Changes recognized for 2023			
Service cost	146,620	-	146,620
Interest on total OPEB liability	282,356	-	282,356
Changes of benefit terms	-	-	-
Differences between expected			
and actual experience	467,178	-	467,178
Change of assumptions	285,750	-	285,750
Benefit payments	(44,327)	(44,327)	- (44.007)
Contributions – employer	-	44,327	(44,327)
Net investment income	-	61,511	(61,511)
Administrative expense		(4,192)	4,192
Net changes	1,137,577	57,319	1,080,258
Balances on December 31, 2023	7,858,039	1,250,289	6,607,750
Changes recognized for 2024			
Service cost	173,602	-	173,602
Interest on total OPEB liability	307,283	-	307,283
Differences between expected	•		,
and actual experience	235,742	-	235,742
Change of assumptions	(254,083)	-	(254,083)
Benefit payments	(655,252)	(655,252)	-
Contributions – employer	<u>-</u>	655,252	(655,252)
Contributions – employee	-	-	-
Net investment income	-	51,139	(51,139)
Administrative expense		(4,443)	4,443
Net changes	(192,708)	46,696	(239,404)
Balances on December 31, 2024	\$ 7,665,331	\$ 1,296,985	\$ 6,368,346

Sensitivity of the net OPEB liability to change in the discount rate: The following presents the net OPEB liability of LRWRA, as well as what LRWRA's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

December 31, 2024	1% Lower	Current	1% Higher
	3.38%	4.38%	5.38%
Utility's net OPEB liability	\$ 7,325,247	\$ 6,368,346	\$ 5,541,158

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates: The following presents the net OPEB liability of LRWRA, as well as what LRWRA's net OPEB liability would be if calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

December 31, 2024	1% Lower	Current	1% Higher
	Rates	Rates	Rates
Utility's net OPEB liability	\$ 5,461,660	\$ 6,368,346	\$ 7,438,475

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

The Utility recognized OPEB expense of \$580,696 and \$506,967 for the years ended December 31, 2024 and 2023, respectively. Below is a table providing the deferred inflows and outflows of resources related to OPEB from the following sources as of December 31:

	20	24
	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience Changes of assumptions Net difference between projected and actual earnings on OPEB assets	\$ 1,587,367 1,441,915 68,726	\$ 917,285 1,561,473
Total	\$ 3,098,008	\$ 2,478,758
	20	23
	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience Changes of assumptions Net difference between projected and actual	\$ 1,540,868 1,480,748	\$ 1,115,909 1,492,388
earnings on OPEB assets	114,817	4,722
Total	\$ 3,136,433	\$ 2,613,019

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB as of December 31, 2024 will be recognized in OPEB expense as follows for the years ended December 31:

2025	\$	71,003
2026		71,003
2027		71,003
2028		71,004
Thereafter		335,237
	<u>\$</u>	619,250

Actuarial Assumptions at December 31, 2024

Actuarial Cost Method: Entry Age Normal

Participation: Active members will elect the same retiree medical coverage as they elected with active.

Mortality: Pri-2012 Total Dataset Mortality with Improvement Scale MP-2021.

Discount Rate: 4.28% per annum. The plan is partially funded in an irrevocable trust maintained by the plan sponsor.

Inflation: 3.5% per annum.

Assumed Utilization: 85% of eligible future retirees are assumed to elect plan benefits.

Healthcare (HC) Cost Trend Rate: Covered medical expenses are assumed to increase by the following percentages:

Year	HC Trend Rate
2025	7.0%
2026	6.5%
2027	6.0%
2028	5.5%
2029	5.0%
2030 and later	4.5%

Membership Data: The membership data used in the calculation is based on data as of December 31, 2024. The information is summarized for primary members (not dependents).

Status	Number	Average Age	Average Years of Service
Active members (elected medical and employed prior to 7/1/2017)	105	48.0	16.8
Active members (elected medical			
and employed after 7/1/2017)	86	38.3	2.7
Retired members under Age 65			
(elected benefits)	21	64.9	N/A

Employer-Paid Medical Premiums: The retiree medical plan is self-funded. Employer-paid monthly premiums are set yearly, with 2024 ranging from \$290 to \$1,106, depending on which healthcare plan selected and type of coverage (retiree only, retiree plus spouse, retiree plus child(ren), and retiree plus family. LRWRA funded approximately 50% of the postretirement healthcare benefit costs. Employees hired after July 1, 2017 may elect retiree medical benefits upon retirement; however, they must pay 100% of premiums.

Actuarial Assumptions at December 31, 2023

Actuarial Cost Method: Entry Age Normal

Participation: Active members will elect the same retiree medical coverage as they elected with active.

Mortality: Pri-2012 Total Dataset Mortality with Improvement Scale MP-2021.

Discount Rate: 4.00% per annum. The plan is partially funded in an irrevocable trust maintained by the plan sponsor.

Inflation: 3.5% per annum.

Assumed Utilization: 85% of eligible future retirees are assumed to elect plan benefits.

Healthcare (HC) Cost Trend Rate: Covered medical expenses are assumed to increase by the following percentages:

Year	HC Trend Rate
2024	7.0%
2025	6.5%
2026	6.0%
2027	5.5%
2028	5.0%
2029 and later	4.5%

Membership Data: The membership data used in the calculation is based on data as of December 31, 2023. The information is summarized for primary members (not dependents).

Status	<u>Number</u>	Average Age	Average Years of Service
Active members (elected medical and employed prior to 7/1/2017)	119	48.6	16.9
Active members (elected medical and employed after 7/1/2017)	59	38.3	2.7
Retired members under Age 65 (elected benefits)	17	64.7	N/A

Employer-Paid Medical Premiums: The retiree medical plan is currently fully insured. Employer-paid monthly premiums are set yearly, with 2023 ranging from \$292 to \$1,156, depending on which healthcare plan selected and type of coverage (retiree only, retiree plus spouse, retiree plus child(ren), and retiree plus family. LRWRA funded approximately 50% of the postretirement healthcare benefit costs. Employees hired after July 1, 2017 may elect retiree medical benefits upon retirement; however, they must pay 100% of premiums.

Investment Policy and Long-Term Expected Rate of Return: The plan's policy in regard to the allocation of invested assets is established by the LRWRC. The current asset allocation policy is 100% fixed income investments. The long-term expected rate of return on plan investments used is a proxy for annual long-term asset returns that are expected on high-quality AMT-free yields on municipal bonds with maturity in approximately 20 years. For the years ended December 31, 2024 and 2023, the annual money-weighted rate of return for the investments, net of investment expense, was 3.70% and 4.80%, respectfully.

Discount Rate: At December 31, 2024, a single discount rate of 4.28% was used to measure the OPEB liability. This single discount rate was based on the expected rate of return on pension plan investments of 4.28%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the net OPEB liability.

At December 31, 2023, a single discount rate of 4.00% was used to measure the total OPEB liability. This single discount rate was based on the expected rate of return on pension plan investments of 4.00%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the net OPEB liability.

Note 12: Payments to Central Arkansas Water

The Utility pays Central Arkansas Water for billing and collection services provided by that entity. Such payments amounted to \$973,225 and \$938,3226 for the years ended December 31, 2024 and 2023, respectively, and are included as operating expenses in the accompanying statements of revenues, expenses, and changes in net position.

Note 13: Risk Management

The Utility has purchased commercial insurance policies for various risks of loss related to torts, theft, damage or destruction of assets, errors or omissions, and natural disasters. Payments and premiums for the policies are recorded as expenses of the Utility. Insurance settlements did not exceed insurance coverage in 2024. In 2023, there was one insurance settlement that exceeded insurance coverage by \$18,869. The utility has elected to self-insure certain costs related to employee health programs.

Note 14: Fiduciary Funds

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. The LRWRA Post Retiree Healthcare Plan's (Plan) deposit policy for custodial credit risk requires compliance with the provisions of state law.

State law requires collateralization of all deposits with federal depository insurance; bonds, and other obligations of the U.S. Treasury, U.S. agencies or instrumentalities or the state of Arkansas; bonds of any city, county, school district, or special road district of the state of Arkansas; bonds of any state; or a surety bond having an aggregate value at least equal to the amount of the deposits.

At December 31, 2024, none of the Plan's bank balances were exposed to custodial credit risk.

Investments

The Plan may legally invest in direct obligations of and other obligations guaranteed as to principal by the U.S. Treasury and U.S. agencies and instrumentalities and in bank repurchase agreements. It may also invest to a limited extent in corporate bonds and equity securities.

The Plan had the following investments and maturities*:

	December 3	31, 2024		
Investment Type	Fair Value	Less than 1 year	1-5 years	Credit Rating
Cash Equivalents and Investments Cash equivalents				
Federated treasury obligation	\$ 256,475	\$ 256,475	\$ -	AA+/Aaa
Investments				
U.S. government bonds	1,040,510		1,040,510	AA+/Aaa
	1,040,510		1,040,510	
Total Cash Equivalents and				
Investments	\$ 1,296,985	\$ 256,475	\$ 1,040,510	
	December 3	31, 2023		
		Less than		Credit
Investment Type	Fair Value	1 year	1-5 years	Rating

Investment Type	Fair Value	1 year	1-5 years	Rating
Cash Equivalents and Investments Cash equivalents Federated treasury obligation	\$ 240,672	\$ 240,672	\$ -	AA+/Aaa
, c	<u> </u>		<u>*</u>	
Investments U.S. government bonds	1,009,617		1,009,617	AA+/Aaa
	1,009,617		1,009,617	
	\$ 1,250,289	\$ 240,672	\$ 1,009,617	

^{*}Maturities are based on the scheduled maturity dates of the underlying investments. Investment types can be bought and sold on a daily basis.

Investment Risk

Due to the nature of the Plan, the interest rate risk, credit risk, custodial risk, and concentration of credit risk will vary for the participants depending on the investment options chosen by the participant.

Disclosures About Fair Value of Assets and Liabilities

The following tables present the fair value measurements of assets recognized in the accompanying statements of fiduciary net position measured at fair value on a recurring basis and the level within the fair value hierarchy in which the fair value measurements fall at:

	Total Fair Value	Significant Other Observable Inputs (Level 2)	
December 31, 2024 Investments U.S. government bonds	\$ 1,040,510	\$ 1,040,510	
	\$ 1,040,510 Total Fair Value	\$ 1,040,510 Significant Other Observable Inputs (Level 2)	
December 31, 2023 Investments U.S. government bonds	\$ 1,009,617 \$ 1,009,617	\$ 1,009,617 \$ 1,009,617	

Investments

Where quoted market prices are available in an active market, securities are classified within Level 1 of the valuation hierarchy. If quoted market prices are not available, then fair values are estimated by using quoted prices of securities with similar characteristics or independent asset pricing services and pricing models, the inputs of which are market based or independently sourced market parameters, including, but not limited to, yield curves, interest rates, volatilities, prepayments, defaults, cumulative loss projections and cash flows. Such securities are classified in Level 2 of the valuation hierarchy. In certain cases where Level 1 or Level 2 inputs are not available, securities are classified within Level 3 of the hierarchy.

Required Supplementary Information



Little Rock Water Reclamation Authority Schedule of Changes in Net Other Postemployment Benefits Liability and Related Ratios (GASB 74 and GASB 75) Year Ended December 31, 2024

	 2024	 2023	2022	2021
Total OPEB Liability Service costs Interest on total OPEB liabilities	\$ 173,602 307,283	\$ 146,620 282,356	\$ 231,347 160,997	\$ 200,017 151,516
Difference between expected and actual experience Change in assumptions Benefit payments	 235,742 (254,083) (655,252)	467,178 285,750 (44,327)	852,078 (1,811,410) (282,260)	572,166 122,803 (139,464)
Net changes in total OPEB liability	(192,708)	1,137,577	(849,248)	907,038
Total OPEB liability – beginning	 7,858,039	 6,720,462	 7,569,710	 6,662,672
Total OPEB liability – ending	\$ 7,665,331	\$ 7,858,039	\$ 6,720,462	\$ 7,569,710
Plan Fiduciary Net Position Contributions – employer Net investment income Benefit payments Administrative expenses	\$ 655,252 51,139 (655,252) (4,443)	\$ 44,327 61,511 (44,327) (4,192)	\$ 282,260 (106,755) (282,260) (4,345)	\$ 139,464 (24,484) (139,464) (4,643)
Net changes in plan fiduciary net position	46,696	57,319	(111,100)	(29,127)
Plan fiduciary net position – beginning	 1,250,289	 1,192,970	 1,304,070	1,333,197
Plan fiduciary net position – ending	\$ 1,296,985	\$ 1,250,289	\$ 1,192,970	\$ 1,304,070
Net OPEB liability	\$ 6,368,346	\$ 6,607,750	\$ 5,527,492	\$ 6,265,640
Plan Fiduciary Net Position as a Percentage of Total OPEB Liability Covered Payroll Net OPEB Liability as a Percentage of Covered Payroll	\$ 16.9% 16,465,155 38.7%	\$ 15.9% 15,123,293 43.7%	\$ 17.8% 15,142,627 36.5%	\$ 17.2% 14,890,407 42.1%

Note: A full 10-year schedule will be completed as information is available.

Changes in Assumption:

December 31, 2021 - The mortality improvement scale has been changed from MP-2020 to MP-2021.

December 31, 2020 - All new employees have to pay 100% of the premiums at retirement. Also, the mortality improvement scale has been changed from MP-2019 to MP-2020.

Change in Discount Rate: The following discount rates were used in each period:

12/31/2024 0150 4.28%

 12/31/2016 - 4.0%
 12/31/2020 - 2.31%

 12/31/2017 - 4.0%
 12/31/2021 - 2.17%

 12/31/2018 - 4.0%
 12/31/2022 - 4.31%

 12/31/2019 - 2.92%
 12/31/2023 - 4.00%

 2020	2019	 2018	2017		2016
\$ 190,747	\$ 180,168	\$ 153,267	\$ 145,382	\$	141,691
178,598	262,223	203,573	189,015		177,331
(285,946)	(1,468,285)	(362,437)	280,979		(57,544)
462,311	714,624	1,641,979	-		-
(117,702)	 (131,835)	 (137,515)	 (97,466)		(88,394)
428,008	(443,105)	1,498,867	517,910		173,084
6,234,664	 6,677,769	 5,178,902	 4,660,992		4,487,908
\$ 6,662,672	\$ 6,234,664	\$ 6,677,769	\$ 5,178,902	\$	4,660,992
\$ 117,703	\$ 131,834	\$ 137,515	\$ 97,466	\$	88,394
16,737	37,126	20,317	13,346		(11,061)
(117,702)	(131,835)	(137,515)	(97,466)		(88,394)
(4,651)	(4,566)	(4,449)	(4,449)		(4,450)
 		<u> </u>			
12,087	32,559	15,868	8,897		(15,511)
 1,321,110	 1,288,551	 1,272,683	 1,263,786	_	1,279,297
\$ 1,333,197	\$ 1,321,110	\$ 1,288,551	\$ 1,272,683	\$	1,263,786
\$ 5,329,475	\$ 4,913,554	\$ 5,389,218	\$ 3,906,219	\$	3,397,206
20.0%	21.2%	19.3%	24.6%		27.1%
\$ 15,242,051	\$ 14,406,068	\$ 13,867,243	\$ 13,606,281	\$	13,312,297
35.0%	34.1%	38.9%	28.7%		25.5%

Little Rock Water Reclamation Authority Schedule of Contributions Other Postemployment Benefits (GASB 74 and GASB 75) Year Ended December 31, 2024

Year Ended December 31,	De	ctuarially etermined ntributions	Actual Contributions		_	Contribution Deficiency (Excess)	Covered Payroll	Actual Contribution as a % of Covered Payroll	
2016	\$	155,000	\$	88,394	\$	66,606	\$ 13,312,297	0.66%	
2017		155,000		97,466		57,534	13,606,281	0.72%	
2018		138,000		137,515		485	13,867,243	0.99%	
2019		137,000		131,834		5,166	14,406,068	0.92%	
2020		105,000		117,702		(12,702)	15,242,051	0.77%	
2021		113,000		139,464		(26,464)	14,890,407	0.94%	
2022		133,000		282,260		(149,260)	15,142,627	1.86%	
2023		120,000		44,327		75,673	15,123,293	0.29%	
2024		146,000		655,252		(509,252)	16,465,155	3.98%	

Note: A full 10-year schedule will be completed as information is available.

Key Assumptions for Actuarially Determined Contribution

Cost Method:	Entry Age Normal
Discount Rate:	4.28%
Inflation:	3.5%
Investment Rate of Return:	4.0%
Mortality:	Pri-2012 Mortality Table with Improvement Scale MP-2021
Assumed Utilization:	85% of future retirees are assumed to elect plan benefits
Participation:	Active members will elect the same retiree medical coverage as they elected while active
Retirement Rates:	Mirror rates provided for the Arkansas Public Employees Retirement System pension valuation

Little Rock Water Reclamation Authority Schedule of Investment Returns Other Postemployment Benefits (GASB 74 and GASB 75) Year Ended December 31, 2024

LRWRA Post Retiree Healthcare - OPEB Trust Fund

Fiscal Year Ended	Money-Weighted Rate of Return
December 31, 2016	-1.21%
December 31, 2017	0.70%
December 31, 2018	1.23%
December 31, 2019	2.50%
December 31, 2020	1.60%
December 31, 2021	-2.23%
December 31, 2022	-8.52%
December 31, 2023	4.80%
December 31, 2024	3.70%

Note: A full 10-year schedule will be completed as information is available.

Little Rock Water Reclamation Authority Schedule of Contributions Arkansas Public Employees Retirement System Year Ended December 31, 2024

	 2024	 2023	 2022	 2021
Contractually required contributions	\$ 2,290,976	\$ 2,261,113	\$ 2,235,405	\$ 2,132,994
Contributions in relation to the contractually required contributions	 2,282,210	 2,261,649	 2,235,131	 2,134,121
Contribution deficiency (excess)	\$ 8,766	\$ (536)	\$ 274	\$ (1,127)
LRWRA's covered payroll	14,915,208	14,821,979	14,089,644	14,093,424
Contributions as a percentage of covered payroll	15.3%	15.3%	15.9%	15.1%

Assumption changes: Investment rate of return was 7.15% and salary increases started at 3.25% through the June 30, 2024 measurement date.

2020	2019	2018			2017	2016	2015
\$ 2,120,847	\$ 2,088,432	\$	1,920,103	\$	1,870,073	\$ 1,838,797	\$ 1,720,285
2,121,097	2,088,142		1,917,096		1,869,906	1,838,797	1,759,530
\$ (250)	\$ 290	\$	3,007	\$	167	\$ -	\$ (39,245)
13,865,115	13,629,820		12,981,831		12,955,527	12,674,419	12,115,376
15.3%	15.3%		14.8%		14.4%	14.5%	14.5%

Little Rock Water Reclamation Authority Schedule of Proportionate Share of the Net Pension Liability Arkansas Public Employees Retirement System Year Ended December 31, 2024

	2024	2023	2022	2021
LRWRA's proportion of the net pension liability	0.65827984%	0.66590511%	0.69805887%	0.69723272%
LRWRA's proportionate share of the net pension liability	\$ 16,378,805	\$ 19,405,717	\$ 18,822,344	\$ 5,360,550
LRWRA's covered payroll	\$ 15,519,992	\$ 15,057,069	\$ 14,343,895	\$ 14,727,761
LRWRA's proportionate share of the net pension liability as a percentage of its covered payroll	105.53%	128.88%	131.22%	36.40%
Plan fiduciary net position as a percentage of the total pension liability	81.61%	77.94%	78.31%	93.57%
APERS discount rate	7.00%	7.00%	7.15%	7.15%

_	2020		2019		2018		2017		2016		2015
	0.70958705%	C).71226298%	0	0.69388988%).71552208%	C	0.68334170%	0	.67188745%
	\$ 20,319,625	\$	17,183,550	\$	15,306,760	\$	18,490,096	\$	16,341,079	\$	12,374,375
	\$ 15,025,831	\$	14,238,087	\$	13,661,710	\$	13,352,218	\$	12,321,987	\$	11,905,159
	135.23%		120.69%		112.04%		138.48%		132.62%		103.94%
	75.38%		78.55%		79.59%		75.65%		75.50%		80.39%
	7.15%		7.15%		7.15%		7.15%		7.50%		7.50%

Supplementary Information



		Original Budget		Final Budget		Actual		Variance with Final Budget Positive (Negative)
Operating Revenues								
Customer assessments	\$	62,958,953	\$	62,958,953	\$	64,651,091	\$	1,692,138
Industrial surcharges	Ψ	1,391,714	Ψ	1,391,714	Ψ	1,429,719	Ψ	38,005
Other fees and income		850,689		850,689		601,067		(249,622)
Curor roos ana moome	_	000,000		000,000	_	001,001	_	(240,022)
Total operating revenues		65,201,356		65,201,356		66,681,877		1,480,521
Operating Expenses								
Water reclamation commission		77,532		77,532		62,407		15,125
Utility management		2,311,314		2,311,314		2,037,326		273,988
Finance and administration				3,048,535				226,729
		3,048,535				2,821,806		
Engineering		2,746,540		2,746,540		2,501,444		245,096
Information systems		1,877,690		1,877,690		1,687,710		189,980
Collection system maintenance		9,253,559		9,253,559		9,181,445		72,114
Operations		6,854,440		6,854,440		7,800,709		(946,269)
Environmental assessment		1,811,564		1,811,564		1,863,618		(52,054)
Facilities/maintenance		5,550,251		5,550,251		5,720,824		(170,573)
Legal/HR		581,342		581,342		562,229		19,113
Total operating expenses		34,112,767		34,112,767		34,239,518		(126,751)
Provision for Depreciation								
Building and improvements		4,918,575		4,918,575		5,611,438		(692,863)
Infrastructure – collections, pumping, and treatments		10,900,472		10,900,472		11,583,235		(682,763)
								, ,
Equipment		3,809,238		3,809,238		4,179,122		(369,884)
Total provision for depreciation		19,628,285		19,628,285		21,373,795		(1,745,510)
Operating Income		11,460,304		11,460,304		11,068,564		(391,740)
Nonoperating Revenues (Expenses)								
Interest income		2,565,857		2,565,857		3,895,850		1,329,993
Interest expense		(11,430,681)		(11,430,681)		(11,046,297)		384,384
Gain (loss) on sale of capital assets		60,000		60,000		(955,258)		(1,015,258)
Gain (loss) on investments		-				127,510		127,510
Total nonoperating revenues (expenses)		(8,804,824)		(8,804,824)		(7,978,195)		826,629
Income Before Capital Contributions and Grants		2,655,480		2,655,480		3,090,369		434,889
Capital Contributions and Grants								
Capital contributions		_		_		1,688,381		1,688,381
Federal and state grants						, ,		1,332,495
i euciai anu siale yianis				<u>-</u> _		1,332,495		1,332,493
Total capital contributions and grants		-		<u>-</u>		3,020,876		3,020,876
Change in Net Position		2,655,480		2,655,480		6,111,245		3,455,765
Net Position, Beginning of Year		254,531,603		254,531,603		254,531,603		<u>-</u>
Net Position, End of Year	\$	257,187,083	\$	257,187,083	\$	260,642,848	\$	3,455,765

Little Rock Water Reclamation Authority Schedule of Operating Expenses by Department – Excluding Depreciation December 31, 2024

	2024	2023
Water Reclamation Commission		
Commission expense reimbursement	\$ 1,875	\$ 1,525
Insurance	2,342	1,847
Other	58,190	77,984
Total	62,407	81,356
Utility Management		
Salaries	1,039,512	888,582
Employee benefits	396,898	398,674
Supplies	16,012	12,751
Contract services	252,406	108,895
Vehicle maintenance	34,953	21,110
Utilities	6,253	5,345
Insurance	2,917	2,476
Training and administration	288,375	213,039
Total	2,037,326	1,650,872
Finance and Administration		
Salaries	1,068,866	1,236,021
Employee benefits	447,932	605,540
Supplies	38,758	31,325
Contract services	1,123,982	1,134,965
Vehicle maintenance	7,199	12,447
Utilities	6,934	7,498
Insurance	7,111	5,922
Training and administration	121,024	88,543
Total	2,821,806	3,122,261
Engineering		
Salaries	1,522,577	1,384,386
Employee benefits	651,053	737,774
Supplies	58,076	57,248
Contract services	162,093	187,028
Vehicle maintenance	42,305	61,209
Utilities	20,539	20,497
Insurance	16,210	13,427
Training and administration	28,591_	20,781
Total	2,501,444	2,482,350

Little Rock Water Reclamation Authority Schedule of Operating Expenses by Department – Excluding Depreciation December 31, 2024

(Continued)

	2024	2023
Information Systems	•	
Salaries	\$ 571,701	\$ 634,682
Employee benefits	215,878	271,445
Supplies	112,492	150,225
Contract services	620,906	371,099
Vehicle maintenance	-	6,306
Utilities	149,718	168,547
Insurance	4,000	4,610
Training and administration	13,015	20,436
Total	1,687,710	1,627,350
Collection System Maintenance		
Salaries	4,702,960	4,370,889
Employee benefits	1,543,095	2,360,656
Supplies	904,674	690,948
Contract services	1,023,761	1,651,982
Vehicle maintenance	862,667	239,767
Utilities	49,328	51,932
Insurance	54,008	46,229
Training and administration	40,952	42,556
Total	9,181,445	9,454,959
Operations – Adams, Fourche, Maumelle,		
and Industrial Monitoring		
Salaries	2,158,200	2,079,775
Employee benefits	863,821	959,232
Supplies	1,001,460	688,237
Contract services	1,587,278	1,197,972
Vehicle maintenance	32,598	25,173
Utilities	1,924,974	1,875,882
Insurance	149,021	135,809
Training and administration	83,357	91,351
Total	7,800,709	7,053,431
Environmental Assessment		
Salaries	1,070,286	1,008,131
Employee benefits	477,275	506,010
Supplies	122,985	112,779
Contract services	134,314	71,335
Vehicle maintenance	16,893	17,743
Utilities	7,470	7,974
Insurance	9,048	20,987
Training and administration	25,347	7,506
Total	1,863,618	1,752,465

Little Rock Water Reclamation Authority Schedule of Operating Expenses by Department – Excluding Depreciation December 31, 2024

(Continued)

	2024	2023
Facilities/Maintenance		
Salaries	\$ 2,391,884	\$ 1,611,688
Benefits	976,892	730,220
Supplies	1,020,359	791,262
Contract services	958,975	553,360
Vehicle expenses	95,537	87,990
Utilities	142,359	151,616
Insurance	102,893	80,111
Other	31,925	11,968
Total	5,720,824	4,018,215
Legal/HR		
Salaries	319,033	504,069
Benefits	138,811	201,104
Supplies	2,463	7,695
Contract services	5,673	69,351
Vehicle expenses	6,000	7,200
Utilities	2,933	3,447
Insurance	1,673	1,102
Other	85,643	 65,979
Total	562,229	859,947
Total operating expenses	\$ 34,239,518	\$ 32,103,206

Little Rock Water Reclamation Authority Schedule for Bonded Indebtedness December 31, 2024

Sewer Revenue Bonds (Series 2007B)

		Principal			ayable Interest				able	
Year of Maturity	Interest Rate		April 15,		October 15,		April 15,		ctober 15,	 otal Annual equirement
2025	2.75%	\$	512,984	\$	520,038	\$	75,064	\$	68,010	\$ 1,176,096
2026	2.75%		527,188		534,437		60,860		53,611	1,176,096
2027	2.75%		541,786		549,235		46,262		38,813	1,176,096
2028	2.75%		556,788		564,444		31,260		23,604	1,176,096
2029	2.75%		572,205		580,048		15,843		7,975	1,176,071
2030	0.00%		459,893		466,217		-		-	926,110
2031	0.00%		472,628		479,126		-		-	951,754
2032	0.00%		485,715		492,401					 978,116
		\$	4,129,187	\$	4,185,946	\$	229,289	\$	192,013	\$ 8,736,435

Note: Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

(Continued)

Sewer Revenue Bonds (Series 2009A)

		Principal			Payable Inte			Paya	able	
Year of Maturity	Interest Rate		April 15,		October 15,		April 15,	October 15,		 otal Annual equirement
2025	2.00%	\$	209,863	\$	211,963	\$	33,782	\$	31,682	\$ 487,290
2026	2.00%		214,081		216,223		29,564		27,422	487,290
2027	2.00%		218,385		220,569		25,260		23,076	487,290
2028	2.00%		222,775		225,003		20,870		18,642	487,290
2029	2.00%		227,253		229,525		16,392		14,120	487,290
2030	2.00%		231,819		234,139		11,826		9,506	487,290
2031	2.00%		236,479		238,845		7,166		4,800	487,290
2032	2.00%		241,223		193,805		2,412		-	437,440
2033	2.00%		195,743		197,701		-		-	393,444
2034	2.00%		199,677		201,675		-		-	401,352
2035	0.00%		203,690							 203,690
		\$	2,400,988	\$	2,169,448	\$	147,272	\$	129,248	\$ 4,846,956

Note: Due to the COVID-19 pandemic, Arkansas Natural Resources Commission and City of Little Rock agreed to suspend principal payments in 2021, 2022, and 2023 and defer them to the end of the bond indebtedness interest free.

Little Rock Water Reclamation Authority Schedule for Bonded Indebtedness December 31, 2024

(Continued)

Series Revenue Bonds (Series 2014)

			Principa	Payabl	e	Interest Payable					
Year of Maturity	Interest Rate May 1,		Nove	mber 1,	May 1,		May 1, November 1,			tal Annual quirement	
2025	4.000%	\$	340,000	\$		\$	6,800	\$		\$	346,800
		\$	340,000	\$		\$	6,800	\$	_	\$	346,800

Little Rock Water Reclamation Authority Schedule for Bonded Indebtedness December 31, 2024

(Continued)

Sewer Revenue Bonds (Series 2015)

		Principal Payable			Interest Payable					
Year of Maturity	Interest Rate	 April 1,		October 1,		April 1,	(October 1,	-	otal Annual Requirement
2025	4.000%	\$ 2,890,000	\$	2,935,000	\$	385,772	\$	342,422	\$	6,553,194
2026	4.375%	3,355,000		3,430,000		269,047		195,656		7,249,703
2027	4.500%	-		-		120,625		120,625		241,250
2028	4.700%	-		-		120,625		120,625		241,250
2029	3.125%	3,830,000		3,890,000		120,625		60,781		7,901,406
		 _		_		_		_		_
		\$ 10,075,000	\$	10,255,000	\$	1,016,694	\$	840,109	\$	22,186,803

Sewer Revenue Bonds (Series 2016B)

		Principal Payable		Interest			
Year of Maturity	Interest Rate	 December 1,		June 1,	December 1,		otal Annual Lequirement
2025 2026 2027 2028 2029 2030 2031 2032 2033 2034	4.000% 4.000% 4.000% 4.000% 4.000% 3.000% 3.000% 4.000%	\$ 780,000 815,000 850,000 880,000 910,000 950,000 990,000 1,020,000 1,045,000 1,090,000	\$	237,997 222,397 206,097 189,097 171,497 153,297 134,297 119,447 104,147 83,247	\$	237,997 222,397 206,097 189,097 171,497 153,297 134,297 119,447 104,147 83,247	\$ 1,255,994 1,259,794 1,262,194 1,258,194 1,252,994 1,256,594 1,258,594 1,258,894 1,253,294 1,256,494
2035 2036 2037 2038	3.125% 3.125% 3.250% 3.250%	1,135,000 1,170,000 1,205,000 360,000		61,447 43,713 25,431 5,850		61,447 43,713 25,431 5,850	 1,257,894 1,257,426 1,255,862 371,700
		\$ 13,200,000	\$	1,757,961	\$	1,757,961	\$ 16,715,922

Sewer Revenue Bonds (Series 2017)

			Principal Payable	Interest Payable					
Year of Maturity	Interest Rate		October 1,		April 1,		October 1,	_	otal Annual Sequirement
2025	4.000%	\$	265,000	\$	161,578	\$	161,578	\$	588,156
2026	4.000%		275,000		156,278		156,278		587,556
2027	4.000%		285,000		150,778		150,778		586,556
2028	4.000%		295,000		145,078		145,078		585,156
2029	4.000%		305,000		139,178		139,178		583,356
2030	4.000%		320,000		133,078		133,078		586,156
2031	4.000%		330,000		126,678		126,678		583,356
2032	4.000%		345,000		120,078		120,078		585,156
2033	4.000%		360,000		113,178		113,178		586,356
2034	3.125%		375,000		105,978		105,978		586,956
2035	3.125%		385,000		100,119		100,119		585,238
2036	3.125%		400,000		94,103		94,103		588,206
2037	3.125%		410,000		87,853		87,853		585,706
2038	3.250%		425,000		81,447		81,447		587,894
2039	3.250%		435,000		74,541		74,541		584,082
2040	3.250%		450,000		67,472		67,472		584,944
2041	3.250%		465,000		60,159		60,159		585,318
2042	3.250%		480,000		52,603		52,603		585,206
2043	3.375%		495,000		44,803		44,803		584,606
2044	3.375%		515,000		36,450		36,450		587,900
2045	3.375%		530,000		27,759		27,759		585,518
2046	3.375%		550,000		18,816		18,816		587,632
2047	3.375%		565,000		9,534		9,534		584,068
		\$	9,260,000	\$	2 107 520	\$	2 107 520	\$	12 /75 079
		Φ	9,200,000	φ	2,107,539	φ	2,107,539	Φ	13,475,078

Sewer Revenue Bonds (Series 2020A)

		Principal Payable			Interest Payable						
Year of Maturity	Interest Rate		April 15,	(October 15,		April 15,		October 15,		otal Annual Requirement
2025	2.250%	\$	617,893	\$	624,844	\$	564,354	\$	557,403	\$	2,364,494
2026	2.250%	•	631,874		638,982	•	550,373	·	543,265	·	2,364,494
2027	2.250%		646,171		653,440		536,076		528,807		2,364,494
2028	2.250%		660,791		668,226		521,455		514,022		2,364,494
2029	2.250%		675,743		683,345		506,504		498,902		2,364,494
2030	2.250%		691,033		698,807		491,214		483,440		2,364,494
2031	2.250%		706,668		714,618		475,579		467,629		2,364,494
2032	2.250%		722,658		730,788		459,589		451,459		2,364,494
2033	2.250%		739,009		747,323		443,238		434,924		2,364,494
2034	2.250%		755,730		764,232		426,517		418,015		2,364,494
2035	2.250%		772,830		781,524		409,417		400,723		2,364,494
2036	2.250%		790,316		799,207		391,931		383,040		2,364,494
2037	2.250%		808,198		817,291		374,049		364,956		2,364,494
2038	2.250%		826,485		835,783		355,762		346,464		2,364,494
2039	2.250%		845,186		854,694		337,061		327,553		2,364,494
2040	2.250%		864,309		874,033		317,938		308,214		2,364,494
2041	2.250%		883,866		893,809		298,381		288,438		2,364,494
2042	2.250%		903,865		914,033		278,382		268,214		2,364,494
2043	2.250%		924,315		934,714		257,932		247,533		2,364,494
2044	2.250%		945,230		955,864		237,017		226,383		2,364,494
2045	2.250%		966,617		977,492		215,630		204,755		2,364,494
2046	2.250%		988,489		999,609		193,758		182,638		2,364,494
2047	2.250%		1,010,855		1,022,227		171,392		160,020		2,364,494
2048	2.250%		1,033,727		1,045,356		148,520		136,891		2,364,494
2049	2.250%		1,057,116		1,069,010		125,130		113,238		2,364,494
2050	2.250%		1,081,035		1,093,197		101,212		89,050		2,364,494
2051	2.250%		1,105,495		1,117,932		76,752		64,315		2,364,494
2052	2.250%		1,130,509		1,143,227		51,738		39,020		2,364,494
2053	2.250%		1,156,089		1,169,094		26,156		13,148		2,364,487
		\$	24,942,102	\$	25,222,701	\$	9,343,057	\$	9,062,459	\$	68,570,319

Sewer Revenue Bonds (Series 2020B)

		Princi Payal		Interest			
Year of Maturity	Interest Rate	Augus		February 1,	August 1,		Total Annual Requirement
2025 2026 2027 2028 2029 2030 2031 2032 2033	1.023% 1.263% 1.453% 1.677% 1.827% 1.927% 2.027% 2.127% 2.227%	1,07 1,08 1,10 1,11 1,13 1,16 1,18	\$5,000 \$ \$0,000 \$0,000 \$5,000 \$5,000 \$0,000 \$0,000 \$0,000	262,432 257,035 250,278 242,432 233,209 223,023 212,087 200,331 187,781	257 250 242 233 223 212 200 187	,035 ,278 ,432 ,209 ,023 ,087 ,331 ,781	\$ 1,579,864 1,584,070 1,580,556 1,584,864 1,581,418 1,581,046 1,584,174 1,580,662 1,580,562
2034 2035 2036 2037 2038 2039 2040 2041 2042	2.337% 2.473% 2.924% 2.924% 2.924% 2.924% 2.924% 2.924% 2.924%	1,26 1,29 1,33 1,36 1,41 1,45	35,000 35,000 30,000 35,000 0,000 0,000 35,000 10,000	174,364 159,933 144,519 125,586 106,141 86,185 65,571 44,372 22,515	159 144 125 106 86 65 44	,364 ,933 ,519 ,586 ,141 ,185 ,571 ,372 ,515	1,583,728 1,584,866 1,584,038 1,581,172 1,577,282 1,582,370 1,581,142 1,583,744 1,585,030
		\$ 22,48	<u>\$5,000</u> \$	2,997,794	\$ 2,997	,794	\$ 28,480,588

(Continued)

Sewer Revenue Bonds (Series 2020C)

		Principal Payable			Interest Payable					
Year of Maturity	Interest Rate	April 15,		October 15,		April 15,		ober 15,	Total Annual Requirement	
2025	1.750%	\$ 93,	294 \$	93,908	\$	39,375	\$	38,761	\$	265,338
2026	1.750%	94,	951	95,588		37,719		37,081		265,339
2027	1.750%	96,	636	97,298		36,033		35,371		265,338
2028	1.750%	98,	164	99,037		34,506		33,632		265,339
2029	1.750%	100,	097	100,808		32,572		31,861		265,338
2030	1.750%	101,	374	102,611		30,795		30,058		265,338
2031	1.750%	103,	683	104,446		28,986		28,223		265,338
2032	1.750%	105,	376	106,313		27,294		26,356		265,339
2033	1.750%	107,	398	108,214		25,272		24,455		265,339
2034	1.750%	109,	305	110,149		23,364		22,520		265,338
2035	1.750%	111,	247	112,119		21,422		20,550		265,338
2036	1.750%	113,	116	114,122		19,553		18,547		265,338
2037	1.750%	115,	233	116,163		17,436		16,507		265,339
2038	1.750%	117,	281	118,239		15,389		14,429		265,338
2039	1.750%	119,	364	120,353		13,305		12,316		265,338
2040	1.750%	121,	424	122,504		11,246		10,165		265,339
2041	1.750%	123,	643	124,693		9,026		7,876		265,238
2042	1.750%	125,	340	126,922		6,829		5,747		265,338
2043	1.750%	128,	076	129,191		4,593		3,479		265,339
2044	1.750%	130,	340	131,499		2,329		1,170		265,338
		\$ 2,216,	342 \$	2,234,177	\$	437,044	\$	419,104	\$	5,306,667

Sewer Revenue Bonds (Series 2021)

		Principal Payable		Interest			
Year of Maturity	Interest Rate	October 1,	April 1,		October 1,		Total Annual Requirement
2025	0.812%	\$ 440,000	\$	1,058,573	\$	1,058,573	2,557,146
2026	0.935%	1,790,000		1,056,787		1,056,787	3,903,574
2027	2.000%	8,810,000		1,048,418		1,048,418	10,906,836
2028	2.000%	8,985,000		960,318		960,318	10,905,636
2029	1.491%	1,495,000		870,468		870,468	3,235,936
2030	1.616%	10,540,000		859,323		859,323	12,258,646
2031	1.716%	10,715,000		774,160		774,160	12,263,320
2032	1.836%	10,890,000		682,225		682,225	12,254,450
2033	1.946%	11,100,000		582,255		582,255	12,264,510
2034	2.036%	11,315,000		474,252		474,252	12,263,504
2035	2.156%	11,550,000		359,065		359,065	12,268,130
2036	2.256%	11,805,000		234,556		234,556	12,274,112
2037	2.376%	8,535,000		101,396		101,396	8,737,792
		\$ 107,970,000	\$	9,061,796	\$	9,061,796	\$ 126,093,592

(Continued)

Sewer Revenue Bonds (Series 2023)

		Principal Payable		Interest		
Year of Maturity	Interest Rate	April 15,	October 15,	April 15,	October 15,	Total Annual Requirement
2025	2.250%	\$ 2,044,336	\$ 2,067,334	\$ 1,867,199	\$ 1,844,201	\$ 7,823,070
2026	2.250%	2,090,592	2,114,111	1,820,943	1,797,424	7,823,070
2027	2.250%	2,137,895	2,161,946	1,773,640	1,749,589	7,823,070
2028	2.250%	2,186,269	2,210,864	1,725,266	1,700,671	7,823,070
2029	2.250%	2,235,736	2,260,888	1,675,799	1,650,647	7,823,070
2030	2.250%	2,286,323	2,312,044	1,625,212	1,599,491	7,823,070
2031	2.250%	2,338,054	2,364,358	1,573,481	1,547,177	7,823,070
2032	2.250%	2,390,956	2,417,855	1,520,579	1,493,680	7,823,070
2033	2.250%	2,445,056	2,472,563	1,466,479	1,438,972	7,823,070
2034	2.250%	2,500,380	2,528,509	1,411,155	1,383,026	7,823,070
2035	2.250%	2,556,954	2,585,720	1,354,581	1,325,815	7,823,070
2036	2.250%	2,614,809	2,644,225	1,296,726	1,267,310	7,823,070
2037	2.250%	2,673,974	2,704,055	1,237,561	1,207,480	7,823,070
2038	2.250%	2,734,476	2,765,239	1,177,059	1,146,296	7,823,070
2039	2.250%	2,796,348	2,827,807	1,115,187	1,083,728	7,823,070
2040	2.250%	2,859,620	2,891,790	1,051,915	1,019,745	7,823,070
2041	2.250%	2,924,323	2,957,222	987,212	954,313	7,823,070
2042	2.250%	2,990,491	3,024,133	921,044	887,402	7,823,070
2043	2.250%	3,058,155	3,092,559	853,380	818,976	7,823,070
2044	2.250%	3,127,351	3,162,533	784,184	749,002	7,823,070
2045	2.250%	3,198,112	3,234,091	713,423	677,444	7,823,070
2046	2.250%	3,270,474	3,307,266	641,061	604,269	7,823,070
2047	2.250%	3,344,474	3,382,099	567,061	529,436	7,823,070
2048	2.250%	3,420,148	3,458,624	491,387	452,911	7,823,070
2049	2.250%	3,497,533	3,536,881	414,002	374,654	7,823,070
2050	2.250%	3,576,671	3,616,909	334,864	294,626	7,823,070
2051	2.250%	3,657,598	3,698,746	253,937	212,789	7,823,070
2052	2.250%	3,740,357	3,782,437	171,178	129,098	7,823,070
2053	2.250%	3,824,989	3,867,990	86,546	43,515	7,823,040
		\$ 82,522,454	\$ 83,450,798	\$ 30,912,061	\$ 29,983,687	\$ 226,869,000

Sewer Revenue Bonds (Series 2024A)

		Principal Payable			 Interest Payable					
Year of	Interest							_	To	tal Annual
Maturity	Rate		April 15,	C	october 15,	April 15,	October 15,		Requirement	
						 -				
2028	1.250%	\$	63,409	\$	63,805	\$ 28,743	\$	28,347	\$	184,304
2029	1.250%		64,204		64,606	27,948		27,546		184,304
2030	1.250%		65,009		64,415	27,143		26,737		183,304
2031	1.250%		65,824		66,236	26,328		25,916		184,304
2032	1.250%		66,650		67,066	25,502		25,086		184,304
2033	1.250%		67,485		67,907	24,667		24,245		184,304
2034	1.250%		68,332		68,759	23,820		23,393		184,304
2035	1.250%		69,188		69,621	22,964		22,531		184,304
2036	1.250%		70,056		70,494	22,096		21,658		184,304
2037	1.250%		70,934		71,378	21,218		20,774		184,304
2038	1.250%		71,824		72,273	20,328		19,879		184,304
2039	1.250%		72,725		73,179	19,427		18,973		184,304
2040	1.250%		73,636		74,097	18,516		18,055		184,304
2041	1.250%		74,560		75,026	17,592		17,126		184,304
2042	1.250%		75,495		76,966	16,657		16,186		185,304
2043	1.250%		76,441		76,919	15,711		15,233		184,304
2044	1.250%		77,400		77,884	14,752		14,268		184,304
2045	1.250%		78,370		78,860	13,782		13,292		184,304
2046	1.250%		79,353		79,849	12,799		12,303		184,304
2047	1.250%		80,348		80,850	11,804		11,302		184,304
2048	1.250%		81,356		81,864	10,796		10,288		184,304
2049	1.250%		82,376		82,890	9,776		9,262		184,304
2050	1.250%		83,409		83,930	8,743		8,222		184,304
2051	1.250%		84,454		84,982	7,698		7,170		184,304
2052	1.250%		85,513		86,048	6,639		6,104		184,304
2053	1.250%		86,586		87,127	5,566		5,025		184,304
2054	1.250%		87,671		88,219	4,481		3,933		184,304
2055	1.250%		88,771		89,325	3,381		2,827		184,304
2056	1.250%		89,884		90,446	2,268		1,706		184,304
2057	1.250%		91,011		91,580	 1,141		572		184,304
		\$	2,292,274	\$	2,306,601	\$ 472,286	\$	457,959	\$	5,529,120

Note 1: The available proceeds of Series 2024A is \$59,600,000.

Sewer Revenue Bonds (Series 2024A) - Fully Amortized

		Principal Payable		Interes	t Payable	
Year of Maturity	Interest Rate	April 15,	October 15,	April 15,	October 15,	Total Annual Requirement
2028	1.250%	\$ 821,762	\$ 826,898	\$ 372,500	\$ 367,364	\$ 2,388,524
2029	1.250%	832,066	837,267	362,196	356,995	2,388,524
2030	1.250%	842,499		351,763	346,497	2,388,524
2031	1.250%	853,063	858,396	341,199	335,866	2,388,524
2032	1.250%	863,761	869,158	330,501	325,104	2,388,524
2033	1.250%	874,591	880,057	319,671	314,205	2,388,524
2034	1.250%	885,557	891,092	308,705	303,170	2,388,524
2035	1.250%	896,662	902,266	297,600	291,996	2,388,524
2036	1.250%	907,905	913,579	286,357	280,683	2,388,524
2037	1.250%	919,289	925,035	274,973	296,227	2,415,524
2038	1.250%	930,816	936,633	263,446	257,629	2,388,524
2039	1.250%	942,488	948,378	251,774	245,884	2,388,524
2040	1.250%	954,306	960,270	239,956	233,992	2,388,524
2041	1.250%	966,272	972,311	227,990	221,951	2,388,524
2042	1.250%	978,388	984,503	215,874	209,759	2,388,524
2043	1.250%	990,656		203,606	197,415	2,388,524
2044	1.250%	1,003,078	1,009,347	191,184	184,915	2,388,524
2045	1.250%	1,015,565	1,022,003	178,606	172,259	2,388,433
2046	1.250%	1,028,391	1,034,818	165,871	159,444	2,388,524
2047	1.250%	1,041,286	1,047,794	152,976	146,468	2,388,524
2048	1.250%	1,054,343		139,919	133,330	2,388,524
2049	1.250%	1,067,563	1,074,236	126,699	120,026	2,388,524
2050	1.250%	1,080,949		113,313	106,556	2,388,524
2051	1.250%	1,094,503		99,759	92,918	2,388,524
2052	1.250%	1,108,227		86,035	79,108	2,388,524
2053	1.250%	1,122,123	1,129,137	72,139	65,125	2,388,524
2054	1.250%	1,136,194	1,143,296	58,068	50,966	2,388,524
2055	1.250%	1,150,441	1,157,631	43,821	36,631	2,388,524
2056	1.250%	1,164,866	1,172,147	29,396	22,115	2,388,524
2057	1.250%	1,179,473	1,186,917	14,789	7,418	2,388,597
		\$ 29,707,083	\$ 29,892,917	\$ 6,120,686	\$ 5,962,016	\$ 71,682,702

(Continued)

Sewer Revenue Bond (Series 2024B)

		Principal Payable		Interest	ole				
Year of Maturity	Interest Rate		April 15,	_0	ctober 15,	 April 15,	October 15,		al Annual quirement
2028	1.250%	\$	276	\$	276	\$ 127	\$	125	\$ 804
2029	1.250%		279		280	123		122	804
2030	1.250%		283		284	119		118	804
2031	1.250%		286		287	116		115	804
2032	1.250%		289		291	113		111	804
2033	1.250%		293		295	109		107	804
2034	1.250%		297		298	105		103	803
2035	1.250%		301		302	101		100	804
2036	1.250%		304		306	98		96	804
2037	1.250%		308		310	93		92	803
2038	1.250%		312		314	90		88	804
2039	1.250%		316		318	86		84	804
2040	1.250%		320		322	82		80	804
2041	1.250%		324		326	77		76	803
2042	1.250%		328		330	73		72	803
2043	1.250%		333		334	69		67	803
2044	1.250%		336		339	65		63	803
2045	1.250%		341		343	61		59	804
2046	1.250%		345		347	56		55	803
2047	1.250%		350		352	52		50	804
2048	1.250%		354		356	48		46	804
2049	1.250%		359		361	43		41	804
2050	1.250%		363		365	39		37	804
2051	1.250%		368		370	34		32	804
2052	1.250%		372		375	29		27	803
2053	1.250%		377		380	25		22	804
2054	1.250%		382		384	20		17	803
2055	1.250%		387		389	15		13	804
2056	1.250%		392		394	10		8	804
2057	1.250%		398		399	 5		2	 804
		\$	9,973	\$	10,027	\$ 2,083	\$	2,028	\$ 24,111

Note: The available proceeds from the Series 2024B is \$5,400,000

Sewer Revenue Bond (S	Series 2024B) - Fully	/ Amortized
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	`	Principal Payable			Interest Payable						
Year of	Interest									To	tal Annual
Maturity	Rate	_	April 15,	C	October 15,		April 15,		October 15,	Re	equirement
2028	1.250%	\$	74,455	\$	74,920	\$	33,750	\$	33,285	\$	216,410
2029	1.250%		75,389		75,860		32,816		32,345		216,410
2030	1.250%		76,334		76,811		31,871		31,394		216,410
2031	1.250%		77,291		77,774		30,914		30,431		216,410
2032	1.250%		78,260		78,749		29,945		29,456		216,410
2033	1.250%		79,241		79,736		28,964		28,469		216,410
2034	1.250%		80,235		80,736		27,970		27,469		216,410
2035	1.250%		81,241		81,749		26,964		26,456		216,410
2036	1.250%		82,260		82,774		25,945		25,431		216,410
2037	1.250%		83,291		83,812		24,914		24,393		216,410
2038	1.250%		84,336		84,863		23,869		23,342		216,410
2039	1.250%		85,394		85,927		22,811		22,278		216,410
2040	1.250%		86,464		87,005		21,741		21,200		216,410
2041	1.250%		87,549		88,095		20,656		20,110		216,410
2042	1.250%		88,646		89,200		19,559		19,005		216,410
2043	1.250%		89,757		90,319		18,448		17,886		216,410
2044	1.250%		90,883		91,451		17,322		16,754		216,410
2045	1.250%		92,023		92,598		16,182		15,607		216,410
2046	1.250%		93,176		93,759		15,029		14,446		216,410
2047	1.250%		94,345		94,935		13,860		13,270		216,410
2048	1.250%		95,528		96,125		12,677		12,080		216,410
2049	1.250%		96,725		97,330		11,480		10,875		216,410
2050	1.250%		97,939		98,550		10,266		9,655		216,410
2051	1.250%		99,166		99,786		9,039		8,419		216,410
2052	1.250%		100,410		101,038		7,795		7,167		216,410
2053	1.250%		101,669		102,305		6,536		5,900		216,410
2054	1.250%		102,944		103,587		5,261		4,618		216,410
2055	1.250%		104,235		104,886		3,970		3,319		216,410
2056	1.250%		105,541		106,201		2,664		2,004		216,410
2057	1.250%		106,865		107,527		1,340		672		216,404
		Φ.	0.004.500	Φ.	0.700.400	Φ.		•		Φ.	0.400.003
		\$	2,691,592	\$	2,708,408	\$	554,558	\$	537,736	\$	6,492,294

Statistical Data



Statistical Section - Contents and Explanations (Unaudited)

This part of Little Rock Water Reclamation Authority's annual comprehensive financial report presents summary information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about Little Rock Water Reclamation Authority's overall financial health.

A – Financial Trends Information

These schedules contain trend information to help the reader understand how LRWRA's financial performance and well-being have changed over time.

Net Position by Component, Last Ten Fiscal Years	87
Changes in Net Position	88
Operating Revenues by Source	89
Operating Expenses	90
Nonoperating Revenues and Expenses	91

B – Revenue Capacity Information

These schedules contain information to help the reader assess LRWRA's primary revenue sources.

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Domestic Sewer Rates (Inside City)	94
Domestic Sewer Rates (Outside City)	95
Non-Domestic Sewer Rates (Inside City)	96
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C – Debt Capacity Information

These schedules present information to help the reader in assessing the affordability of LRWRA's current levels of outstanding debt and its ability to issue additional debt in the future.

Ratios of Outstanding Debt by Type	98
Pledged-Revenue Coverage	99

D – Demographic and Economic Information These schedules offer demographic and economic indicators to help the reader understand the environment within with LRWRA's financial activities take place.						
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Ten Largest Sewer Customers, Current Year and Nine Years Ago	101					
Principal Employers, Current Year and Nine Years Ago						
E – Operating Information These schedules contain information about LRWRA's operational activities.						
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Operating and Capital Indicators	104					

Little Rock Water Reclamation Authority Net Position by Component Schedule 1 Last Ten Fiscal Years

	2015 (A)	2016	2017	2018 (B)
Primary Government				
Net invested in capital assets Restricted	\$ 166,962,094	\$ 174,925,069	\$ 175,449,301	\$ 178,984,742
Debt service	12,534,544	6,310,592	6,868,935	7,147,197
Postemployment benefits		1,571,149	1,640,581	<u> </u>
Total restricted	12,534,544	7,881,741	8,509,516	7,147,197
Unrestricted	8,232,798	11,394,435	14,968,883	17,557,370
Total primary government net position	\$ 187,729,436	\$ 194,201,245	\$ 198,927,700	\$ 203,689,309

⁽A) Includes the effect of the adoption of GASB 68.

⁽B) Includes the effect of the adoption of GASB 75.

2019	2020	2021	2022	2023	2024
\$ 181,817,487	\$ 188,499,492	\$ 190,697,908	\$ 189,958,671	\$ 182,427,260	\$ 187,834,140
8,002,459	5,688,547	4,972,898	3,347,661	5,112,988	6,707,612
8,002,459	5,688,547	4,972,898	3,347,661	5,112,988	6,707,612
22,708,190	25,764,938	39,106,051	53,246,663	66,991,355	66,101,096
\$ 212,528,136	\$ 219,952,977	\$ 234,776,857	\$ 246,552,995	\$ 254,531,603	\$ 260,642,848

Little Rock Water Reclamation Authority Changes in Net Position Schedule 2 Last Ten Fiscal Years

Fiscal Year	Operating Revenue	Operating Expense	Depreciation Expense	Total Nonoperating Revenues (Expenses)	Income Before Capital Contributions	Capital Contributions and Grants	Change in Net Position
2015	\$ 51,175,869	\$(23,956,665)	\$(13,722,622)	\$(12,066,359)	\$ 1,430,223	\$ 1,819,214	\$ 3,249,437
2016	53,470,585	(25,879,136)	(14,033,870)	(8,945,535)	4,612,044	1,679,766	6,291,810
2017	55,286,393	(27,196,677)	(15,190,118)	(9,035,248)	3,864,350	1,042,104	4,906,454
2018	60,887,364	(28,332,522)	(16,099,423)	(8,933,312)	7,522,107	2,786,302	10,308,409
2019	60,751,848	(30,184,369)	(17,032,333)	(7,607,154)	5,927,992	2,910,835	8,838,827
2020	59,123,018	(29,065,004)	(17,858,636)	(9,718,244)	2,481,134	4,943,707	7,424,841
2021	65,627,034	(25,807,731)	(18,277,820)	(12,957,772)	8,583,711	6,242,169	14,825,880
2022	65,841,700	(29,502,882)	(18,478,815)	(11,855,542)	6,004,461	5,771,677	11,776,138
2023	68,509,861	(32,922,953)	(20,645,777)	(9,855,466)	5,085,665	2,892,943	7,978,608
2024	66,681,877	(34,239,518)	(21,373,795)	(7,978,195)	3,090,369	3,020,876	6,111,245

Little Rock Water Reclamation Authority Operating Revenues by Source Schedule 3 Last Ten Fiscal Years

Fiscal Year	_ <u>A</u>	Customer ssessments	Industrial rcharges (A)	 Connection Fees	 Other ncome (B)	 Total
2015	\$	49,616,847	\$ 953,219	\$ 31,421	\$ 574,382	\$ 51,175,869
2016		51,733,703	1,002,058	27,130	707,694	53,470,585
2017		53,324,852	1,162,912	39,483	759,146	55,286,393
2018		58,836,838	1,337,871	31,993	680,662	60,887,364
2019		58,492,305	1,581,640	34,388	643,515	60,751,848
2020		57,044,610	1,350,050	35,530	692,828	59,123,018
2021		63,528,673	1,451,120	33,020	614,221	65,627,034
2022		63,810,572	1,383,477	30,635	617,016	65,841,700
2023		66,451,215	1,498,631	31,230	528,785	68,509,861
2024		64,645,871	1,429,719	31,230	575,057	66,681,877

⁽A) Fees based on wastewaters having excessive Biochemical Oxygen Demand (BOD) or Total Suspended Solids (TSS), or Oil & Grease (O&G), or Chemical Oxygen Demand (COD) or PH discharge.

⁽B) Includes permit fees, sewer dump permits, and co-generation revenue.

Fiscal Year	_ E	mployment Costs	 Supplies	 Contract Services	Vehicle intenance	Utilities
2015	\$	15,654,261	\$ 2,207,314	\$ 2,870,359	\$ 341,969	\$ 1,818,133
2016		17,357,749	2,309,329	3,171,189	310,460	1,703,030
2017		18,374,739	2,536,833	3,579,063	322,542	1,568,833
2018		18,569,410	2,655,047	3,975,373	342,651	1,629,151
2019		20,457,142	2,419,263	4,047,693	295,468	1,984,688
2020		20,118,950	2,355,208	3,925,123	234,418	1,724,446
2021		16,531,106	2,239,201	4,151,075	402,299	1,718,658
2022		18,856,083	3,314,810	3,935,390	226,541	1,434,545
2023		20,791,926	3,239,655	4,927,646	247,999	1,818,555
2024		20,969,840	4,166,686	5,074,661	229,485	1,801,100

⁽A) Includes committee and insurance, and other (training and development, travel, and bank service charges) expenses.

Administrative Costs (A)		De	Subtotal Expense Before epreciation	D	epreciation	Total Operating Expense		
\$	1,064,629 1,027,379 814,667 1,160,890 980,115 706,859 765,392	\$	23,956,665 25,879,136 27,196,677 28,332,522 30,184,369 29,065,004 25,807,731	\$	13,722,622 14,033,870 15,190,118 16,099,423 17,032,333 17,858,636 18,277,820	\$	37,679,287 39,913,006 42,386,795 44,431,945 47,216,702 46,923,640 44,085,551	
	1,735,513 1,897,172 1,997,746		29,502,882 32,922,953 34,239,518		18,478,815 20,645,777 21,373,795		47,981,697 53,568,730 55,613,313	

Little Rock Water Reclamation Authority Nonoperating Revenues and Expenses Schedule 5 Last Ten Fiscal Years

Fiscal Year	Interest Expense		Interest Income		Bond Issuance Costs		Gain (Loss) on Disposal Capital Assets		Gain (Loss) on Investments		Other		Total Nonoperating Revenue (Expense)
2015	\$	(8,363,483)	\$	154,003	\$	(1,528,933)	\$	(2,331,935)	\$	(20,707)	\$	24,696	\$ (12,066,359)
2016		(8,945,303)		149,846		(250,674)		62,262		(47,473)		85,807	(8,945,535)
2017		(9,197,384)		295,084		(297,558)		96,011		(4,942)		73,541	(9,035,248)
2018		(9,087,059)		739,314		-		(803,812)		40,402		177,843	(8,933,312)
2019		(8,756,844)		1,027,034		(24,398)		(108,485)		58,579		196,960	(7,607,154)
2020		(9,461,928)		519,039		(388,325)		(464,663)		5,850		71,783	(9,718,244)
2021 (B)		(12,239,498)		462,920		(1,042,590)		19,318		(51,703)		(108,219)	(12,959,772)
2022 (B)		(12,496,968)		944,115		-		52,011		(416,560)		61,860	(11,855,542)
2023 ` ´		(12,349,293)		2,680,100		(49,899)		(515,912)		204,994		124,645	(9,905,365)
2024		(11,046,297)		3,895,850		-		(955,258)		127,510		, -	(7,978,195)

⁽B) With the adoption of GASB Statement No. 89, LRWRA recognized interest cost incurred before the end of a construction period be recognized as an expense.

Fiscal Year	Residential	Commercial	Total New Construction Permits/ Inspections Completed
2015	357	100	457
2016	341	63	404
2017	509	85	594
2018	398	96	494
2019	427	135	562
2020	443	58	501
2021	534	130	664
2022	448	50	498
2023	478	41	519
2024	484	45	529

Little Rock Water Reclamation Authority Number of Sewer Customers by Type Schedule 7 Last Ten Fiscal Years

	-	Non-Domestic							
Fiscal Year (A)	Domestic	Commercial	Industrial	Other (B)	Total				
2015	62,239	6,335	73	392	69,039				
2016	62,303	6,381	72	393	69,149				
2017	62,537	6,407	70	396	69,410				
2018	62,565	6,546	69	400	69,580				
2019	63,367	6,644	29	413	70,453				
2020	63,968	6,728	28	388	71,112				
2021 (C)	63,542	7,127	58	-	70,727				
2022	63,775	7,147	52	-	70,974				
2023	64,025	7,104	52	-	71,181				
2024	64,886	7,161	54	-	72,101				

- (A) Billed account totals from December
- (B) Includes public utilities, governmental (U.S., state, county, city) and public schools
- (C) Billing system software conversion eliminated Other category

Base Rate (A) (Meter Size)	2024	2023	2022	2021(D)	2020(D)	2019(D)
5/8"	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.36	\$ 11.81
3/4"	16.71	16.71	16.71	16.71	15.95	15.23
1"	25.07	25.07	25.07	25.07	24.13	23.03
Volumetric rate(B)						
Operations volumetric rate(B)	2.22	2.22	2.22	2.22	2.12	2.02
Debt repayment rate(B)	2.58	2.58	2.58	2.58	2.46	1.35

- (A) Rate charge from 2008 to June 2012 included 200 cubic feet; changed in July 2012 with zero water consumed.
- (B) Per 100 cubic feet
- (C) In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that affected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred on June 12, 2012 for 12.75%. Step two occurred on January 1, 2013 for 8.0%. Step three occurred on January 1, 2014 for 7.0%. The final step occurred on January 1, 2016 for 4.75% for Debt Repayment only.
- (D) In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will affect rates from 2017 to 2021. Step one occurred on January 1, 2017 for 4.75%.

2018(D)	2017(D)	2016	2015
\$ 11.29	\$ 10.78	\$ 10.29	\$ 10.29
14.54	13.88	13.25	13.25
21.99	20.99	20.04	20.04
1.93	1.84	1.76	1.76
2.24	2.14	2.04	1.81

Base Rate(A) (Meter Size)	2024	2023	2022	2021(D)	2020(D)	2019(D)
5/8"	\$ 19.47	\$ 19.47	\$ 19.47	\$ 19.47	\$ 18.59	\$ 17.75
3/4"	25.07	25.07	25.07	25.07	23.93	22.85
1" Volumetric Rate (B) Operations Volumetric Rate(B)	37.91	37.91	37.91	37.91	36.19	34.55
	3.33	3.33	3.33	3.33	3.18	3.03
Debt Repayment Rate(B)	3.87	3.87	3.87	3.87	3.70	3.53

- (A) Rate charge from 2008 to June 2012 included 200 cubic feet; changed in July 2012 with zero water consumed.
- (B) Per 100 cubic feet
- (C) In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that affected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate into Operations and Debt Repayment Rates. Step one occurred on June 12, 2012 for 12.75%. Step two occurred on January 1, 2013 for 8.0%. Step three occurred on January 1, 2014 for 7.0%. The final step occurred on January 1, 2016 for 4.75% for Debt Repayment only.
- (D) In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will affect rates from 2017 to 2021. Step one occurred on January 1, 2017 for 4.75%.

2018(D)	2017(D)	2016	2015
\$ 16.94	\$ 16.17	\$ 15.44	\$ 15.44
21.81	20.82	19.88	19.88
32.98	31.49	30.06	30.06
58.23	55.59	53.07	53.07
90.36	86.26	82.35	82.35
165.15	157.66	150.51	150.51
272.30	259.95	248.16	248.16
540.05	515.56	492.18	492.18
4.53	4.33	4.13	4.13
3.96	3.78	3.61	3.19

Base Rate(A) (Meter Size)	2024		2023		2022		2021(D)		2020(D)		2019(D)	
5/8"	\$	12.98	\$	12.98	\$	12.98	\$	12.98	\$	12.39	\$	11.83
3/4"		16.71		16.71		16.71		16.71		15.95		15.23
1"		25.27		25.27		25.27		25.27		24.13		23.03
1.5"		44.62		44.62		44.62		44.62		42.60		40.66
2"		69.24		69.24		69.24		69.24		66.10		63.10
3"		126.54		126.54		126.54		126.54		120.81		115.33
4"		208.65		208.65		208.65		208.65		199.19		190.15
6" or larger		413.81		413.81		413.81		413.81		395.05		377.13
Operations volumetric rate(B)		3.47		3.47		3.47		3.47		3.31		3.16
Debt repayment rate(B)		3.03		3.03		3.03		3.03		2.89		2.76

- (A) Rate charge from 2008 to June 2012 included 200 cubic feet; changed in July 2012 with zero water consumed.
- (B) Per 100 cubic feet
- (C) In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that affected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate of Operations and Debt Repayment Rates. Step one occured on June 12, 2012 for 12.75%. Step two occured on January 1, 2013 for 8.0%. Step 3 occured on January 1 2014 for 7.0%. The final step occurred on January 1, 2016 for 4.75% for Debt Repayment only.
- (D) In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will affect rates from 2017 to 2021. Step one occurred on January 1, 2017 for 4.75%.

2	018(D)	2	017(D)	 2016		2015
\$	11.29	\$	10.79	\$ 10.29	\$	10.29
	14.54		13.88	13.25		13.25
	21.99		20.99	20.04		20.04
	38.82	37.06		35.38		35.38
	60.24		57.51	54.90		54.90
	110.10		105.11	100.34		100.34
	181.53		173.30	165.44		165.44
	360.03		343.71	328.12		328.12
	3.02		2.88	2.75		
	2.63		2.51	2.40		2.75

Base Rate(A) (Meter Size)	2024	2023	2022	2021	2020(D)	2019(D)
5/8"	\$ 19.47	\$ 19.47	\$ 19.47	\$ 19.47	\$ 18.59	\$ 17.75
3/4"	25.07	25.07	25.07	25.07	23.93	22.85
1"	37.91	37.91	37.91	37.91	36.19	34.55
1.5"	66.93	66.93	66.93	66.93	63.89	61.00
2"	103.86	103.86	103.86	103.86	99.15	94.65
3"	189.82	189.82	189.82	189.82	181.21	172.99
4"	312.97	312.97	312.97	312.97	298.78	285.23
6" or larger Volumetric rate(B)	620.72	620.72	620.72	620.72	592.57	565.70
Operations volumetric rate(B) Debt repayment rate(B)	5.21 4.55	5.21 4.55	5.21 4.55	5.21 4.55	4.97 4.35	4.75 4.15

- (A) Rate charge from 2008 to June 2012 included 200 cubic feet; changed in July 2012 with zero water consumed.
- (B) Per 100 cubic feet
- (C) In June 2012, City of Little Rock Board of Directors approved a four-step rate increase that affected rates from 2012 to 2016. The rate ordinance split the Volumetric Rate of Operations and Debt Repayment Rates. Step one occured on June 12, 2012 for 12.75%. Step two occured on January 1, 2013 for 8.0%. Step 3 occured on January 1 2014 for 7.0%. The final step occurred on January 1, 2016 for 4.75% for Debt Repayment only.
- (D) In August 2015, City of Little Rock Board of Directors approved a five-step rate increase that will affect rates from 2017 to 2021. Step one occurred on January 1, 2017 for 4.75%.

2018(D)	2017(D)	2016	2015		
\$ 16.94	\$ 16.17	\$ 15.44	\$ 15.44		
21.81 32.98	20.82 31.49	19.88 30.06	19.88 30.06		
58.23	55.59	53.07	53.07		
90.36	86.26	82.35	82.35		
165.15	157.66	150.51	150.51		
272.30	259.95	248.16	248.16		
540.05	515.56	492.18	492.18		
4.53	4.33	4.13	4.13		
3.96	3.78	3.61	3.19		

Little Rock Water Reclamation Authority Ratios of Outstanding Debt by Type Schedule 10 Last Ten Fiscal Years

	Principa	l Only	Total						
Fiscal Year	Revenue Bonds	Revenue Bonds (A) Direct Placement	Unamortized Bond Premium	Amount	Per Capita	As a Share Of Personal Income			
2015	\$ 229,050,000	\$ 40,792,901	\$ 10,770,336	\$ 280,613,237	\$ 1,450	3.53%			
2016	213,148,761	58,665,577	10,958,956	282,773,294	1,461	3.54%			
2017	221,100,000	72,139,648	10,170,284	303,409,932	1,568	3.68%			
2018	213,035,000	90,366,311	9,254,983	312,656,294	1,616	3.81%			
2019	203,710,000	128,092,269	8,385,090	340,187,359	1,758	3.81%			
2020	193,740,000	160,523,405	7,462,696	361,726,101	1,869	4.12%			
2021	197,310,000	186,026,486	3,379,177	386,715,663	1,909	3.83%			
2022	187,770,000	207,307,417	2,742,259	397,819,676	1,964	5.02%			
2023	181,210,000	230,259,413	2,232,246	413,701,659	2,042	4.79%			
2024	173,585,000	238,093,018	1,530,146	413,208,164	2,040	3.43%			

Notes: LRWRA's bond covenants stipulate that it may issue debt as long as certain conditions are met. The major criterion is that the net earnings of the system must be at least 1.2 times the year's average combined debt service requirement.

See "Notes to Financial Statements Section #6" – Long-Term Debt for more information.

(A) The yearly total amount includes only that portion of debt that has been borrowed up to year-end and not total loan amount on any non-completed project with which the loan is associated.

				At December 31, Fiscal Year					
Fiscal Year	Gross Revenue(A)	Direct Operating Expense(B)	et Revenue Available for ebt Service	•	Total Outstanding Debt(C)	Number of Years of Outstanding Debt	0	Average Yearly outstanding Debt	Coverage
2015	\$ 51,329,872	\$ (23,956,665)	\$ 27,373,207	\$	397,723,835	27	\$	14,730,512	1.86
2016	53,620,431	(25,879,136)	27,741,295		387,240,934	26		14,893,882	1.86
2017	55,581,477	(27,196,677)	28,384,800		415,807,342	33		12,600,222	2.25
2018	61,626,678	(28,332,522)	33,294,156		423,394,639	33		12,830,141	2.59
2019	61,778,882	(30.184.369)	31.594.513		461,463,819	33		13.983.752	2.26
2020	59,642,057	(29,065,004)	30.577.053		505,876,059	33		15,329,578	1.99
2021	66,089,954	(25,807,731)	40,282,223		508,253,839	32		15,882,932	2.54
2022	66.785.815	(29.502.882)	37.282.933		518,638,427	31		16.730.272	2.23
2023	71,189,961	(32,922,953)	38,267,008		531,481,240	30		17.716.041	2.16
2024	70,577,727	(34,239,518)	36,338,209		525,158,578	33		15,913,896	2.28

As part of each bond ordinance, LRWRA may treat any increase in rates for the System enacted subsequent to the first day of such preceding fiscal year as having been in effect during or throughout such fiscal year and may include in Gross Revenues for such fiscal year the amount that would have been received. In order to issue new debt, coverage shall not be less than 1.20 of the average annual principal and interest requirements on all outstanding System Bonds and the additional bonds proprosed. The ordinance also states that in order to reduce rates, the average annual principal and interest requirement must meet a 1.30 coverage.

See "Notes to the Financial Statements Section #6 – Long-Term Debt" for more information.

- (A) Includes interest on investment income.
- (B) See Schedule 4.
- (C) Amount contains construction draws only for 2024A and 2024B Revolving Loan Funds (RLF) at December 31. Amount also includes future interest payments on outstanding debt.

Little Rock Water Reclamation Authority Demographic and Economic Statistics Schedule 12 Last Ten Calendar Years

Calendar Year	Population(A)	Personal Income(B)	 Per Capita Personal Income	Unemployment Percentage Rate
2015	193,524	\$ 8,182,775,292	\$ 42,283	4.4%
2016	193,524	8,351,721,744	43,156	3.5%
2017	193,524	8,489,897,880	43,870	3.4%
2018	193,524	8,215,480,848	42,452	3.3%
2019	193,524	9,042,602,424	46,726	3.2%
2020	193,524	8,781,345,024	45,376	6.6%
2021	202,591	11,220,705,126	55,386	4.2%
2022	202,591	11,425,929,809	56,399	3.1%
2023	202,591	12,046,668,633	59,463	3.0%
2024	202,591	12,046,668,633	59,463	3.2%

⁽A) Population of Little Rock, Arkansas, using 2010 Census for 2012–2020 and 2020 Census for 2021–2024.

Source: Federal Reserve St. Louis, Metroplan – Council of Local Governments, DiscoverArkansas.net, Greater Little Rock Chamber of Commerce, United States Bureau of Labor Statistics.

⁽B) Personal Income is a calculation of per capita income multiplied by the population.

Little Rock Water Reclamation Authority Ten Largest Sewer Customers Schedule 13 Current Year and Nine Years Ago

	Fiscal	Year 2024
Customer	Amount	Percent
UAMS	\$ 709,72	8 1.08%
Veterans Hospital	470,44	4 0.72%
Jack Wilson WTP	419,71	8 0.64%
Baptist Medical Center	414,15	8 0.63%
Hiland Dairy, West	375,46	7 0.57%
Little Rock Quick Rice HSW	333,29	4 0.51%
AluChem of Little Rock, LLC	331,17	4 0.50%
Pulaski County Sheriff Detention	272,65	2 0.42%
St. Vincent	248,27	3 0.38%
Custom Craft Poultry	227,32	7 0.35%
Subtotal	3,802,23	5.79%
Balance fromm other customers	61,846,91	0 94.21%
Grand total(A)	\$ 65,649,14	5 100.00%

	Fiscal Year 2015			
Customer		Amount	Percent	
Baptist Medical Ct.	\$	504,279	1.02%	
University of Arkansas Medical Science		482,956	0.97%	
Little Rock Quick Rice		414,140	0.83%	
Central Arkansas Water		394,657	0.80%	
Veterans Administration Hospitals		360,368	0.73%	
St. Vincint's Hospitals		254,326	0.51%	
Welspun Tubular		249,419	0.50%	
Hiland Dairy		208,759	0.42%	
Arkansas Children's Hospital		178,160	0.36%	
Statehouse Convention Center		138,605	0.28%	
Subtotal		3,185,669	6.42%	
Balance from other customers		46,431,178	93.58%	
Grand total(A)	\$	49,616,847	100.00%	

⁽A) Grand totals are based on sewer charges from Schedule 3.

Little Rock Water Reclamation Authority Principal Employers Schedule 14 Current Year and Nine Years Ago

		2024		2015			
Employer	Employees	Percentage of Total	Rank	Percentage Employees of Total Rank			
Employer	Lilipioyees	Oi iolai	Naiik	Employees	Oi iotai	Naiik	
State of Arkansas (within the MSA)	34,900	8.69%	1	32,200	10.05%	1	
Local Government (within the MSA)	27,200	6.77%	2	28,800	8.99%	2	
Federal Government (within the MSA)	9,900	2.47%	3	9,200	2.87%	3	
University of Arkansas Medical Sciences	9,100	2.27%	4	8,500	2.65%	4	
Baptist Health	5,360	1.33%	5	7,000	2.18%	5	
Little Rock Air Force Base	4,500	1.12%	6	4,500	1.40%	6	
Arkansas Children's Hospital	4,000	1.00%	7				
Central Arkansas Veterans Health Care	2,800	0.70%	8	3,500	1.09%	9	
Little Rock School District	3,500	0.87%	9	3,500	1.09%	8	
Entergy Arkansas	2,740	0.68%	10	2,740	0.86%	10	
Acxiom	<u> </u>	<u>-</u>		4,380	1.37%	7	
Total	104,000	26%		104,320	33%		

Sources: Greater Little Rock Chamber of Commerce and State of Arkansas (www.arkansaseconomicregions.org)

Little Rock/North Little Rock MSA

401,600

320,375

Little Rock Water Reclamation Authority Number of Employees by Identifiable Activity Schedule 15 Last Ten Fiscal Years

	Full-Time Equivalent Employees as of December 31					
	2015	2016	2017	2018	2019	2020
Administration						
Executive Administrator	1	1	1	1	1	1
Safety and Communications	4	5	4	5	5	5
Human Resources	2	2	3	3	3	3
Finance/Accounting	12	12	11	12	12	12
InformationServices	11	12	13	11	11	11
Legal	-	1	1	1	1	1
Clerical	7	5	4	5	5	2
Engineering	20	23	22	23	25	26
Sewer Plant Maintenance	24	25	19	24	24	23
Sewer Systems Maintenance	82	81	88	88	87	86
Sewer Plant Operations	22	22	22	24	24	25
Environmental Assessment	24	23	22	17	16_	16
Total Employees	209	212	210	214	214	211

Full-Time	Equivalent	Employees
28	of December	er 31

as of December 31							
2021	2022	2023	2024				
1	1	1	1				
5	4	5	5				
3	3	3	3				
11	15	12	12				
11	11	5	6				
1	1	1	-				
2	2	2	2				
29	28	24	27				
22	20	27	31				
85	87	88	90				
24	25	22	25				
15	<u>15</u>	<u>15</u>	15				
209	212	205	217				

Little Rock Water Reclamation Authority Operating and Capital Indicators Schedule 16 Last Ten Fiscal Years

-	2015	2016	2017	2018	2019
Wastewater treatment					
Miles of sewer	1,375	1,384	1,386	1,393	1,400
Number of treatment plants	3	3	3	3	3
Treatment capacity (MGD)					
Biological treatment	56.0	56.0	56.0	56.0	56.0
Hydraulic peak capacity	144.0	144.0	144.0	144.0	144.0
Daily engineering maximum plant capacity (MGD)	37.04	32.40	29.34	35.83	38.18
Unused capacity (MGD)	18.96	23.60	26.66	20.17	17.82
Percent of capacity utilized	66%	58%	52%	64%	68%

Note: MGD = millions of gallons per day.

2020	2021	2022	2023	2024
1,404	1,412	1,416	1,419	1,424
3	3	3	3	3
56.0	56.0	56.0	56.0	56.0
156.0	156.0	156.0	156.0	156.0
33.76	32.06	33.57	37.50	36.69
22.24	23.94	22.43	18.48	19.31
60%	57%	60%	67%	66%